## RECEIVED KANSAS CORPORATION COMMISSION

	ATION COMMISSION AUG 1 4 2007 Form C-1 December 2002 December 2002
District # NOTICE OF IN	TENT TO DRILL CONSERVATION DIVISION Form must be Signed
CENT: LIGO MAINTE	(5) days prior to commanding well WICHITA KS All Dianks must be Filled
	per Phili-
Expected Spud Date 8/20/07	Spot 24 14 FEast
month day year	SE NW NW Sec. 7 Twp. 44 S. Ft. West
22840	910 feet from V N / S Line of Section
OPERATOR: License# 33640	792 feet from E / W Line of Section
Name: Haas Petroleum, LLC Address: 800 West 47th St. Suite 409	Is SECTION RegularIrregular?
Address: 500 West 47th St. Suite 405 City/State/Zip: Kansas City, MO 64112	
City/State/Zip: Mark Hass	(Note: Locate well on the Section Plat on reverse side)
Contact Person: Mark Haas Phone: 816.531.5922	County: Woodson Lease Name: Smith Jobe Well #: 16
	Field Name: Winterschied
CONTRACTOR: License# 33557	
Name: Skyy Drilling, LLC	Is this a Prorated / Spaced Field?  Target Formation(s): Mississippian
	Nearest Lease or unit boundary: 792
Well Drilled For: Well Class: Type Equipment:	Ground Surface Elevation: 1177' feet MSL
Oil / Enh Rec / Infield / Mud Rotary	
Gas Storage Pool Ext. Air Rotary	Water well within one-quarter mile:  Yes No
OWWO Disposal Wildcat Cable	Public water supply well within one mile:
Seismic: # of Holes Other	Depth to bottom of fresh water: 100+
Other	Depth to bottom of usable water: 150
	Surface Pipe by Alternate: 1 2
If OWWO: old well information as follows:	Length of Surface Pipe Planned to be set: 40'
Operator:	Length of Conductor Pipe required: N/A
Well Name:	Projected Total Depth: 1700'
Original Completion Date:Original Total Depth:	Formation at Total Depth: Mississippian
Shootland Berintand on Hadrontal wellhamb	Water Source for Drilling Operations:
Directional, Deviated or Horizontal wellbore?	Well Farm Pond Other
If Yes, true vertical depth:	DWR Permit #:
Bottom Hole Location:	(Note: Apply for Permit with DWR 🗾 )
KCC DKT #:	Will Cores be taken?Yes ∠No
	If Yes, proposed zone:
<b>AFFIDAVIT</b> RECEIVED	
	ugging of this well will comply with K.S.A. 55 etargas CORPORATION COMMISSION
	agging of this wall will comply with K.C.A. 33 SHARSHO CORPORATION COMMISSION
It is agreed that the following minimum requirements will be met:	HIN 1 C 2000
Notify the appropriate district office prior to spudding of well;  A serve of the appropriate district of intent to drill chall to perfect an account.	JUN 16 2008
<ol> <li>A copy of the approved notice of intent to drill shall be posted on each drilling rig;</li> <li>The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases surface pipe shall be set by circulating cement to the top; in all cases surface pipe shall be set by circulating cement to the top; in all cases surface pipe shall be set by circulating cement to the top; in all cases surface pipe as specified below shall be set by circulating cement to the top; in all cases surface pipe as specified below shall be set by circulating cement to the top; in all cases surface pipe as specified below shall be set by circulating cement to the top; in all cases surface pipe as specified below shall be set by circulating cement to the top; in all cases surface pipe as specified below shall be set by circulating cement to the top; in all cases surface pipe as specified below shall be set by circulating cement to the top; in all cases surface pipe as specified below shall be set by circulating cement to the top; in all cases surface pipe as specified below shall be set by circulating cement to the top; in all cases surface pipe as specified below shall be set by circulating cement to the top; in all cases surface pipe as specified below shall be set by circulating cement to the top; in all cases surface pipe as specified below shall be set by circulating cement to the top; in all cases surface pipe as specified below shall be set by circulating cement to the top; in all cases surface pipe as specified below shall be set by circulating cement to the top; in all cases surface pipe as specified below shall be set by circulating cement to the top; in all cases surface pipe as specified below shall be set by circulating cement to the top; in all cases surface pipe as specified below shall be set by circulating cement to the top; in all cases surface pipe as specified below shall be set by circulating cement to the cases of the case pipe as specified below shall be set</li></ol>	
through all unconsolicated materials dius a minimum of 20 feet into the underlying formation.	
4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging;	
5. The appropriate district office will be notified before well is either plug	
<ol> <li>If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within 120 days of spud date.</li> <li>Or pursuant to Appendix "B" - Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II cementing</li> </ol>	
	#133,891-C, which applies to the RCC District 3 area, alternate it cementing be plugged. In all cases, NOTIFY district office prior to any cementing.
• • • • • • • • • • • • • • • • • • • •	
I hereby certify that the statements made herein are true and to the best of	my knowledge and belief.
Date: 813/07 Signature of Operator or Agent:	MM My Title: Ayent
Signature of Operator of Agent.	11100
	Remember to:
For KCC Use ONLY	- File Drill Pit Application (form CDP-1) with Intent to Drill;
API # 15 - 207-27241-0000	- File Completion Form ACO-1 within 120 days of spud date;
Conductor pipe required None feet	File acreage attribution plat according to field proration orders;     Notify appropriate district office 48 hours prior to workover or re-entry;
Minimum surface pipe required 40 feet per Alt. 12	Notiny appropriate district office 46 nours prior to workover or re-entry;     Submit plugging report (CP-4) after plugging is completed;
Approved by: West 8:14-07	- Obtain written approval before disposing or injecting salt water.
0 1// 30	- If this permit has expired (See: authorized expiration date) please
	cheek the box below and return to the address below.
(This authorization void if drilling not started within 6 months of approval date.)	Well Not Drilled - Permit Expired
Soud data\	Signature of Operator or Agent:
Spud date. Agent:	Date: 6-11-08
// Mall to. MOO Occasional on Children 100 (	
/ Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202	