RECEIVED

	SERVATION DIVISION December 2002
Diatrict # 3	ALIC 1 /2 2007 Form must be typed
30A(1165 A1110	All blanks must be Filled
Must be approved by KCC live	9 (5) days prior to commencing WRYERVATION DIVISION WIGHITA. KS
Expected Sould Date 8/20/07	24 IU
Expected Spud Date	• • • • • • • • • • • • • • • • • • •
OPERATOR: License# 33640	250 feet from VN / S Line of Section
Nome: Haas Petroleum, LLC	Tage I Ioni
Address: 800 West 47th St. Suite 409	is SECTIONRegularIrregular?
City/State/Zip: Kansas City, MO 64112	(Note: Locate well on the Section Plat on reverse side)
Contact Person: Mark Haas	County: Woodson
Phone: 816.531.5922	Lease Name: Smith Jobe Well #: 19
CONTRACTOR: License# 33557	Field Name: Winterschied
Name; Skyy Drilling, LLC	Is this a Prorated / Spaced Field?
Name,	Target Formation(s): Mississippian
Well Drilled For: Well Class: Type Equipment:	Nearest Lease or unit boundary: 250'
Oil Enh Rec Infield Mud Rotary	Ground Surface Elevation: 1198' feet MSL
Gas Storage Pool Ext. Air Rotary	Water well within one-quarter mile:
OWWO Disposal Wildcat Cable	Public water supply well within one mile: Yes No No
Seismic;# of Holes Other	Depth to bottom of fresh water: 100+
Other	Depth to bottom of usable water: 150 Surface Pipe by Alternate: 1 2
	Surface Pipe by Alternate: 1 2 2 Length of Surface Pipe Planned to be set: 40'
If OWWO: old well information as follows:	Length of Conductor Pipe required: N/A
Operator:	Projected Total Depth: 1700'
Well Name:	Formation at Total Depth: Mississippian
Original Completion Date:Original Total Depth:	Water Source for Drilling Operations:
Directional, Deviated or Horizontal wellbore? Yes V No	Well Farm Pond Other
If Yes, true vertical depth:	DWR Permit #;
Bottom Hole Location:	(Note: Apply for Permit with DWR
KCC DKT #:	Will Cores be taken? Yes ✓ No
	If Yes, proposed zone:
ACE	RECEIVED KANSAS CORPORATION COMMISS
	COMMIS
The undersigned hereby affirms that the drilling, completion and eventual p	plugging of this well will comply with N.S.A. 55 et. seq.
It is agreed that the following minimum requirements will be met:	MAY 1 6 2008
Notify the appropriate district office prior to spudding of well;	CONCERNATION CONCERNATION
2. A copy of the approved notice of intent to drill shall be posted on ea	ach drilling rig; CONSERVATION DIVISION set by circulating cement to the top; in all cases surface pipe shall be set to the top; in all cases surface pipe shal
through all unconsolidated materials plus a minimum of 20 feet into t	the underlying formation.
4. If the well is dry hole, an agreement between the operator and the	district office on plug length and placement is necessary prior to plugging;
5. The appropriate district office will be notified before well is either plus	rigged or production casing is comented in;
6. It an ALIEHNATE II COMPLETION, production pipe shall be cement	nted from below any usable water to surface within 120 days of spud date. r #133,891-C, which applies to the KCC District 3 area, alternate il cementing
must be completed within 30 days of the spud date or the well shall	" " Toolpo of timest approve to the troop of the troop
	I be plugged. <i>In all cases, NOTIFY district office</i> prior to any cementing.
I hereby certify that the statements made herein are true and to the pest of	
I hereby certify that the statements made herein are true and to the best of $\frac{1}{2}$	of my knowledge and belief.
Date: Signature of Operator or Agent:	of my knowledge and belief. Title: Ayent
Date: \$113(07 Signature of Operator or Agent:	of my knowledge and belief. Title: Ayent Remember to:
Date: \$113(07 Signature of Operator or Agent:	of my knowledge and belief. Title: Ayent Remember to: - File Drill Pit Application (form CDP-1) with Intent to Drill;
Date: \$113(07 Signature of Operator or Agent:	Remember to: - File Completion Form ACO-1 within 120 days of spud date; - File acreage attribution plat according to field proration orders;
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