For KCC Use: Effective Date:	5-18-08
District #	

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form C-1 October 2007 Form must be Typed Form must be Signed

HINE 4 2000	
pected Spud Date: JUNE 1, 2008 month day year	_ Spot Description:
	$\frac{\text{NW}}{(20000)} \cdot \frac{\text{NW}}{330} \cdot \frac{\text{Sec. 26}}{\text{Sec. 26}} \text{ Twp. 22 S. R. 12} \Box \text{ EXW}$
ERATOR: License# 34058	THE CONTRACTOR OF THE CONTRACT
me: MUSGROVE ENERGY INC	teet from LE / W Line of Section
dress 1: P O BOX 2287	Is SECTION: King Integular?
Idress 2:	(Note: Locate well on the Section Plat on reverse side)
ty: PONCA CITY State: OK Zip: 74602 + 2287	ODUITY
ontact Person: CASEY MUSGROVE	Lease Name: McCCUNE A Well #: 2
	Field Name: PLEASANT GROVE SOUTH
ONTRACTOR: License# 33323 /	Is this a Prorated (Spaced Field? Yes No Target Formation(s): LANSING
	Nearest Lease or unit boundary line (in footage): 580
Well Drilled For: Well Class: Type Equipment:	Ground Surface Elevation: 1832 feet MSI
XOil Enh Rec X Infield X Mud Rotary	Water well within que-quarter mile:
Gas Storage Pool Ext. Air Rotary	Public water supply well within one mile:
Disposal Wildcat Cable	Depth to bottom of fresh water: 120'
Seismic ; # of HolesOther	Depth to bottom of usable water: 180 '
Other:	Surface Pige by Alternate: XII III
If OWWO: old well information as follows:	Length of Surface Pipe Planned to be set:
_	
Operator:	Projected Total Depth: 3700'
Well Name:Original Total Depth:	A DDI 101/1 E
	Water Source for Drilling Operations:
irectional, Deviated or Horizontal wellbore?	lo Well Harm Pond Nother:
Yes, true vertical depth:	
Yes, true vertical depth:	DWR Permit #:
ottom Hole Location:	DWR Permit #: (Note: Apply for Permit with DWR)
ottom Hole Location: CC DKT #: A the undersigned hereby affirms that the drilling, completion and eventual	DWR Permit #:
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PLEASE NOTE:

Attached is an amended "Notice of Intent to Drill." We corrected the section and the spot location. Please file this corrected notice. Is sued new API# 15-185-23532-0000

Thank you, Casey Musgrove Production Superintendent

RECEIVED - - KANSAS CORPORATION COMMISSION

MAY 1 9 2008

CONSERVATION DIVISION WICHITA, KS