District	#	<u> </u>	
SGA?	Yes	X No	

## NOTICE OF INTENT TO DRILL

Form must be Typed Form must be Signed All blanks must be Filled

Must be approved by KCC five (5) days prior to commencing well

	9 (5) days prior to commencing well
Expected Spud Date	Spot
month day year	NE SW Sec. 29 Twp. 15 S. R. 21 West
OPERATOR: License# 32834	790 teet from N/Vs Line of Section
Name: JTC Oil, Inc.	3990 feet from F E / W Line of Section
Address: P.O. Box 910	Is SECTION Regularirregular?
City/State/Zip: Louisburg, KS. 66053	· · · · · · · · · · · · · · · · · · ·
Contact Person: Tom Cain	(Note: Locate well on the Section Plat on reverse side) County: Franklin
Phone: 913-208-7914	
r IIIIE.	Lease Name: Moldenhauer Well #: W-49
CONTRACTOR: License# 33715	Field Name: Paola-Rantoul
Name: Town Oilfield Service, Inc.	Is this a Prorated / Spaced Field?
f	Target Formation(s): Squirrel
Well Drilled For: Well Class: Type Equipment:	Nearest Lease or unit boundary: 330'
Oil Finh Rec Infield Mud Rotary	Ground Surface Elevation:feet MSL
Gas Storage Pool Ext. Air Rotary	Water well within one-quarter mile: Yes   ✓ No
	Public water supply well within one mile:
OWWO Disposal Wildcat Cable Seismic; # of Holes Other	Depth to bottom of fresh water: 100
Other	Depth to bottom of usable water: 200
Uner	Surface Ping by Attornato:
f OWWO: old well information as follows:	Lameth of Contract Star Star Star 20' RECEIVED
Operator:	Length of Conductor Pipe required: None KANSAS CORPORATION COMMISSI
	Projected Total Depth: 800'
Well Name:	
Original Completion Date: Original Total Depth:	Giriation at total Depth.
irectional, Deviated or Horizontal wellbore?	Water Source for Drilling Operations:  CONSERVATION DIVISION
Yes, true vertical depth:	Well Farm Pond OtherWICHITA, KS
ottom Hole Location:	DWR Permit #:
CC DKT #:	(Note: Apply for Permit with DWR [])
OVI T,	Will Cores be taken?
	If Yes, proposed zone:
	DAVIT
he undersigned hereby affirms that the drilling, completion and eventual plu	ugging of this well will comply with K.S.A. 55 et. seq.
is agreed that the following minimum requirements will be met:	
The appropriate district office will be notified before well is either plugged.     If an ALTERNATE II COMPLETION, production pipe shall be cemented or pursuant to Appendix "B" - Eastern Kansas surface casing order in the complete surface case can be complete surface.   Output Surface case case case case case case case c	If by circulating cement to the top; in all cases surface pipe shall be set no underlying formation.
hereby certify that the statements made herein are true and to the best of	my knowledge and helief
( )	1 10
ate: 10-10-07 Signature of Operator or Agent: Society	
For KCC Use ONLY	Remember to:
	- File Drill Pit Application (form CDP-1) with Intent to Drill;
	- File Completion Form ACO-1 within 120 days of spud date;
Conductor pipe required NONE feet	- File acreage attribution plat according to field proration orders;
Minimum surface pipe required feet per Alt. 7 (-2)	Notify appropriate district office 48 hours prior to workover or re-entry;
	<ul> <li>Submit plugging report (CP-4) after plugging is completed;</li> <li>Obtain written approval before disposing or injecting salt water.</li> </ul>
Approved by: William 15.07	
This authorization expires: 4-15-08	- If this permit has expired (See: authorized expiration date) please
(This authorization void if drilling not started within 6 months of approval date.)	check the box below and return to the address below.
Spud date:Agent:	Well Not Drilled - Permit Expired Signature of Operator or Agent:
7	Date: 5-27-08
( Mail to: KCC - Conservation Division, 130 S.	. Market - Room 2078, Wichita, Kansas 67202 RECEIVED KANSAS CORPORATION COMMISSION