15-173-01936-00-00

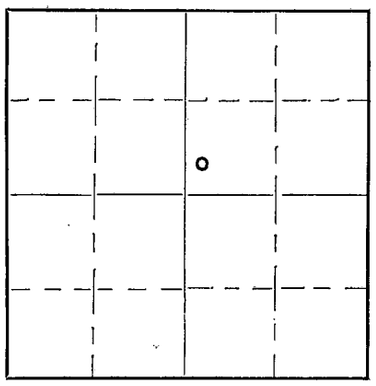
STATE OF KANSAS
STATE CORPORATION COMMISSION

Give All Information Completely
Make Required Affidavit
Mail or Deliver Report to:
Conservation Division
State Corporation Commission
800 Bitting Building
Wichita, Kansas

WELL PLUGGING RECORD
OR
FORMATION PLUGGING RECORD

Strike out upper line when reporting plugging off formations.

NORTH



Locate well correctly on above Section Plat

Sedgwick County. Sec. 4 Twp. 27 Rge. 2 (E) (W)

Location as "NE¼NW¼SW¼" or footage from lines SW SE NW½

Lease Owner The National Refining Company

Lease Name Thomson Well No. 1

Office Address #304 Kaufman Bldg., Wichita, Kansas

Character of Well (completed as Oil, Gas or Dry Hole) oil

Date, well completed October 1, 1941 193

Application for plugging filed January 26, 1942 193

Application for plugging approved January 27, 1942 193

Plugging Commenced February 12, 1942 193

Plugging Completed February 28, 1942 193

Reason for abandonment of well or producing formation Production decreased to less than 2 bbls. oil and 40 bbls. water per day

If a producing well is abandoned, date of last production December 31, 1941 193

Was permission obtained from the Conservation Division or its agents before plugging was commenced? yes

Name of Conservation Agent who supervised plugging of this well Raymond Williams

Producing formation chert Depth to top 2955 Bottom 2965 Total Depth of Well 3291 Feet

Show depth and thickness of all water, oil and gas formations.

OIL, GAS OR WATER RECORDS — CASING RECORD

Formation	Content	From	To	Size	Put In	Pulled Out
Lime	water	825	835	15½	100'	100'
Lime	water	1185	1195	12½	1474'	1474'
Lime	water	1810	1815			
Lime	water	2240	2246	10	2331'	2331'
Lime	water	2566	2580	8¼	2630'	2630'
Chert	Oil & Water	2955	2965	7	3005'	2392'
Viola	water	3276	3291			

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same and depth placed, from ..... feet to ..... feet for each plug set.

Well was cemented back to 2980' for production.
For final plugging 5 sax of cement were dumped on bottom with dump bailer and hole filled with mud. The 7" casing was removed from 2992' and the hole filled with mud to 160' of top where a rock bridge was made from 160' to 150' and with 10 sax of cement dumped on this rock bridge. Hole was filled with mud to within 10 ft. of bottom of cellar and 5 sax of cement run for cap. Cellar filled to groung level

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(If additional description is necessary, use BACK of this sheet)

Correspondence regarding this well should be addressed to The National Refining Company

Address #304 Kaufman Bldg., Wichita, Kansas

STATE OF Kansas, COUNTY OF Sedgwick, ss.

O.W. Gosnell (employee of owner) or (~~owner or operator~~) of the above-described well, being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-described well as filed and that the same are true and correct. So help me God.

(Signature) O.W. Gosnell

#304 Kaufman Bldg., Wichita, Kansas (Address)

SUBSCRIBED AND SWORN TO before me this 9 day of March, 1942

Ruth V. Howe *Notary Public.*

My commission expires March 5, 1945

18-357 7-39—3M

Casing Record
15½ @ 100'
12½ @ 1474'
10 @ 2351'
8 @ 2650'
7 @ 2955 OR 3085'
7 @ 2962 cem.

THE NATIONAL REFINING COMPANY
#1 Thomson
SW SE 27 4-27-2E
Cedarvale County T.D. 5291
Comm. 7-23-41 Comp. 10-1-41
P.B. 2980' 55 bbl. Oil & 110 bbl. wtr. 24 hrs.

Tops:
Elec. 2955
Viola 5270

shale	45	lime	835	lime	1935
lime	60	shale & shells	900	shale	1940
shale	66	lime	910	lime	1970
lime	85	shale	920	shale	1975
shale	110	red rock	965	lime	1980
lime	115	sand	985	shale	1985
shale	122	lime	970	shale & shells	2000
lime	125	shale	1002	shale	2145
shale	145	red rock	1007	lime	2155
lime	160	lime	1010	shale	2168
shale	175	shale	1020	lime	2182
lime	184	lime	1030	shale	2200
shale	195	shale	1040	lime	2227
lime	200	lime	1050	shale	2330
shale	210	shale	1060	lime	2370
lime	230	lime	1065	shale	2500
shale	235	sand	1070	lime	2504
lime	240	lime	1075	shale	2506
shale	285	sandy shale	1080	lime	2634
red rock	270	shale	1130	shale	2638
shale	299	lime	1135	lime	2670
lime	312	shale	1150	shale	2754
shale	338	red rock	1162	lime	2745
red rock	335	shale	1170	sandy lime	2765
shale	340	lime	1225	shale	2772
lime	375	shale	1235	lime	2788
shale	388	lime	1272	shale	2790
lime	395	shale	1295	red rock	2795
grn. & grey shale	600	lime	1310	shale	2805
lime	615	shale	1315	lime	2830
shale	620	lime	1330	shale	2835
lime	645	shale	1336	lime	2840
shale	655	lime	1350	shale	2852
lime	677	shale	1452	lime	2870
red rock	680	lime	1469	shale	2880
lime	600	shale	1471	lime	2885
shale	615	lime	1487	shale & shells	2910
lime	620	shale	1491	shale	2920
shale	625	lime	1495	lime	2930
lime	635	shale	1501	shale & shells	2945
shale	640	broken lime	1505	various colored	
lime	645	shale	1510	shales	2955
shale	650	lime	1556	chert	2960
lime	655	shale	1575	lime	2965
red rock	657	lime	1620	SLM 2955-74	
lime	672	shale	1652	chert & lime	3040
shale	675	lime	1670	lightchert	3070
lime	685	shale	1680	chert & lime	3150
shale	695	lime	1685	green shale	3155
lime	705	black shale	1690	dense lime	3173
shale	710	lime	1696	grn. grey shale	3189
lime	725	shale	1699	lime	3226
shale	740	lime	1716	black shale	3255
lime	755	shale	1735	grey shale	3270
shale	765	broken lime	1760	dolomite	3291
lime	780	shale	1758	Total Depth	3291
chert shale	790	lime	1768		
lime	800	shale	1780	Water Record:	
shale	805	lime	1784	2 BWH 450-55	Show Oil, Gas
lime	820	shale	1796	2 " 625-35	& Wtr. 2852-57
shale	825	lime	1822	1 " 1185-95	HFW 3005-15
lime	845	shale	1827	3 " 1610-15	HFW 3066-68
shale	850	lime	1835	5 " 2240-46	HFW 3257-91
broken lime	870	shale & shells	1855	8 " 2305-30	
shale	876	shale	1870	45 " 2666-90	

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