

Notice: Fill out COMPLETELY and return to Conservation Division at the address below within 60 days from plugging date.

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION  
WELL PLUGGING RECORD  
K.A.R. 82-3-117

Form CP-4  
December 2003  
Type or Print on this Form  
Form must be Signed  
All blanks must be Filled

Lease Operator: Popp Operating Inc.  
Address: PO Box 187, Hoisington, KS 67544  
Phone: (620) 786-5514 Operator License #: 32325  
Type of Well: Oil Docket #: \_\_\_\_\_  
(Oil, Gas D&A, SWD, ENHR, Water Supply Well, Cathodic, Other) (If SWD or ENHR)

The plugging proposal was approved on: \_\_\_\_\_ (Date)

by: Case Morris (KCC District Agent's Name)

Is ACO-1 filed?  Yes  No If not, is well log attached?  Yes  No

Producing Formation(s): List All (If needed attach another sheet)

Arb Depth to Top: 3320 Bottom: 3322 T.D. 3380'  
\_\_\_\_\_  
Depth to Top: \_\_\_\_\_ Bottom: \_\_\_\_\_ T.D. \_\_\_\_\_  
\_\_\_\_\_  
Depth to Top: \_\_\_\_\_ Bottom: \_\_\_\_\_ T.D. \_\_\_\_\_

API Number: 15-009-24730-0000

Lease Name: Panning

Well Number: 3

Spot Location (QQQQ): \_\_\_\_\_ - SW - NW - SW  
1650 Feet from  North /  South Section Line

330 Feet from  East /  West Section Line

Sec. 11 Twp. 20 S. R. 11  East  West

County: Barton

Date Well Completed: 2-8-08

Plugging Commenced: 6-4-08

Plugging Completed: 6-9-08

Show depth and thickness of all water, oil and gas formations.

Oil, Gas or Water Records		Casing Record (Surface Conductor & Production)				
Formation	Content	From	To	Size	Put In	Pulled Out
				8 5/8	506	
				5 1/2	3377	2280

Describe in detail the manner in which the well is plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same depth placed from (bottom), to (top) for each plug set.

Sand at 3270', bailed 5 sacks cement with bailer, dug cellar and pit, unpacked casing head, set floor, pulled slips, ripped casing at 2410', worked pipe, ripped casing at 2280', pipe came free, pulled casing up to 1450', pumped 100 sacks, 300# hulls, pulled to 500', pumped 40 sacks, 100# hulls, pulled to 150', circulated with 75 sacks to surface, pulled rest of casing, tore down floor and rig, emptied pit, capped lead line, cleaned up location.

Name of Plugging Contractor: Quality Well Service, Inc. License #: 31925

Address: 190 US Highway 56, Ellinwood, KS 67526

Name of Party Responsible for Plugging Fees: Popp Operating Inc.

State of Kansas County: Barton, ss.

Rickey Popp (Employee of Operator) or (Operator) on above-described well, being first duly sworn on oath, says That I have knowledge of the facts statements, and matters herein contained, and the log of the above-described well is as filed, and the same are true and correct, so help me God.

(Signature) Rickey Popp

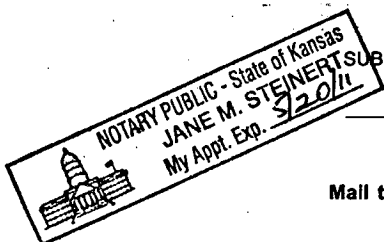
(Address) PO Box 187 Hoisington, KS 67544

SUBSCRIBED and SWORN TO before me this 16th day of June, 2008

Jane M. Steiner My Commission Expires: 5/20/11

Notary Public

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202



RECEIVED  
KANSAS CORPORATION COMMISSION

JUN 17 2008

CONSERVATION DIVISION  
WICHITA, KS

PLG

# Quality Well Service, Inc.

190 US Highway 56  
Ellinwood, KS 67526

# Invoice

Date	Invoice #
6/5/2008	981

Bill To
Popp Operating, Inc. Box 187 Hoisington, KS 67544

P.O. No.	Terms	Lease Name
	net	Panning 3

Description	Qty	Rate	Amount
Rig Time	16.5	185.00	3,052.50T
Floor Rental		125.00	125.00T
Cement	5	9.00	45.00T
Shots	2	200.00	400.00T
Water Truck	6.5	75.00	487.50T
Backhoe	2	75.00	150.00T
Phone Calls		15.00	15.00T
Clerical		20.00	20.00T
Wiping Rubber		20.00	20.00T
Fresh Water		20.00	20.00T
6-4-08 Drove to location, raised pole, checked hole, sanded off bottom, loaded hole with water, drove home.			
6-6-08 Drove to location, checked hole, sand was at 3270', bailed 5 sacks cement with bailer, had Ellinwood Roustabout dig cellar and pit, unpacked casing head, set floor, pulled slips, ripped casing at 2410', worked pipe, ripped casing at 2280', pipe came free, pulled casing up to 1450', swedge in, drove home.			
6-9-08 Drove to location, pumped 100 sacks, 300#hulls at 1450', pulled to 500', pumped 40 sacks 100#hulls, pulled to 150', circulated with 75 sacks to surface, pulled rest of casing, tore down floor and rig, emptied pit, dug out lead line, capped line, cleaned up location.			

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KANSAS CORPORATION COMMISSION  
JUN 17 2008  
CONSERVATION DIVISION  
WICHITA, KS

<b>Subtotal</b>	\$4,335.00
<b>Sales Tax (6.3%)</b>	\$273.11
<b>Total</b>	\$4,608.11