

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1  
September 1999  
Form Must Be Typed

WELL COMPLETION FORM  
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 3532  
Name: CMX, Inc.  
Address: 1551 N. Waterfront Parkway, Suite 150  
City/State/Zip: Wichita, KS 67206  
Purchaser: \_\_\_\_\_  
Operator Contact Person: Douglas H. McGinness II  
Phone: (316) 269-9052  
Contractor: Name: Summit Drilling Co  
License: 30141  
Wellsite Geologist: Ken LeBlanc  
Designate Type of Completion:  
 New Well     Re-Entry     Workover  
 Oil     SWD     SIOW     Temp. Abd.  
 Gas     ENHR     SIGW  
 Dry     Other (Core, WSW, Expl., Cathodic, etc)  
If Workover/Re-entry: Old Well Info as follows:  
Operator: \_\_\_\_\_  
Well Name: \_\_\_\_\_  
Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
 Deepening     Re-perf.     Conv. to Enhr./SWD  
 Plug Back     Plug Back Total Depth  
 Commingled    Docket No. \_\_\_\_\_  
 Dual Completion    Docket No. \_\_\_\_\_  
 Other (SWD or Enhr.?)    Docket No. \_\_\_\_\_  
5/20/06    5/27/06    10/25/06  
Spud Date or    Date Reached TD    Completion Date or  
Recompletion Date       Recompletion Date

API No. 15 - 159-22481-00-00  
007-23045-0000  
County: Rice  
C SW SW Sec. 28 Twp. 19 S. R. 6  East  West  
660' feet from (S) N (circle one) Line of Section  
660' feet from E (W) (circle one) Line of Section  
Footages Calculated from Nearest Outside Section Corner:  
(circle one) NE SE NW SW  
Lease Name: Francisco Well #: 1  
Field Name: Wildcat  
Producing Formation: Mississippi  
Elevation: Ground: 1574' Kelly Bushing: 1584  
Total Depth: 3300 Plug Back Total Depth: 3276  
Amount of Surface Pipe Set and Cemented at 237 Feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set \_\_\_\_\_ Feet  
If Alternate II completion, cement circulated from \_\_\_\_\_  
feet depth to \_\_\_\_\_ w/ \_\_\_\_\_ sx cmt.

Drilling Fluid Management Plan  
(Data must be collected from the Reserve Pit) ACT I W  
0-27-07  
Chloride content \_\_\_\_\_ ppm Fluid volume 855 bbls  
Dewatering method used Hauled off  
Location of fluid disposal if hauled offsite:  
Operator Name: Schulz Oil & Gas, Inc.  
Lease Name: Swanson SWD License No.: 5172  
Quarter \_\_\_\_\_ Sec. 30 Twp. 19S S. R. 5  East  West  
County: McPherson Docket No.: D-20042

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: \_\_\_\_\_  
Title: President Date: 1/11/2007  
Subscribed and sworn to before me this 11<sup>th</sup> day of January  
07  
Notary Public: Donna L. May-Murray  
Date Commission Expires: 2/7/08

**KCC Office Use ONLY**

Letter of Confidentiality Received  
 If Denied, Yes  Date: 1-22-06  
 Wireline Log Received  
 Geologist Report Received  
 UIC Distribution

**RECEIVED**  
**JAN 16 2007**

**DONNA L. MAY-MURRAY**  
Notary Public - State of Kansas  
My Appt. Expires 2/7/08

**KCC WICHITA**

Operator Name: CMX, Inc. Lease Name: Francisco Well #: 1  
 Sec. 28 Twp. 19 S. R. 6  East  West County: Rice

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i>  Samples Sent to Geological Survey <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No  Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No  Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i>  List All E. Logs Run:  <b>Bond, CDNL, DIL</b>	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample  <table style="width:100%; border-collapse: collapse;"> <tr> <td style="width:60%;">Name</td> <td style="width:20%;">Top</td> <td style="width:20%;">Datum</td> </tr> <tr> <td>Heebner Shale</td> <td>2552</td> <td>-968</td> </tr> <tr> <td>Douglas Sst</td> <td>2605</td> <td>-1021</td> </tr> <tr> <td>Lansing</td> <td>2753</td> <td>-1169</td> </tr> <tr> <td>BKC</td> <td>3100</td> <td>-1516</td> </tr> <tr> <td>Mississippi</td> <td>3190</td> <td>-1606</td> </tr> <tr> <td>Kinderhook Shale</td> <td>3247</td> <td>-1663</td> </tr> <tr> <td>RTD</td> <td>3303</td> <td>-1719</td> </tr> </table>	Name	Top	Datum	Heebner Shale	2552	-968	Douglas Sst	2605	-1021	Lansing	2753	-1169	BKC	3100	-1516	Mississippi	3190	-1606	Kinderhook Shale	3247	-1663	RTD	3303	-1719
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RTD	3303	-1719																							

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4	8 5/8	23#	237	Common	180	3% cc 2% gel
Production	7 7/8	4 1/2	10.5#	3346	ASC	165	10% salt

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth
2	3200-3236	2500 GAL 15% M.C.A	
2	3195-3220	500 gal 15% M.C.A	

TUBING RECORD	Size <b>2 3/8"</b>	Set At <b>3244</b>	Packer At	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr Shut in.		Producing Method		
<b>SIGW</b>		<input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)		
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio Gravity

Disposition of Gas      METHOD OF COMPLETION      Production Interval

Vented    Sold    Used on Lease     
  Open Hole    Perf.    Dually Comp.    Commingled  
*(If vented, Submit ACO-18.)*     
  Other (Specify) \_\_\_\_\_

RECEIVED

JAN 16 2007

KCC WICHITA

# ALLIED CEMENTING CO., INC.

24271

Federal Tax I.C.

SHIP TO P.O. BOX 31  
RUSSELL, KANSAS 67665

SERVICE POINT:

At Bend

DATE <u>5-10-06</u>	SEC. <u>28</u>	TWP. <u>19</u>	RANGE <u>6</u>	CALLED OUT <u>2:00 AM</u>	ON LOCATION <u>4:30 AM</u>	JOB START <u>5:30 AM</u>	JOB FINISH <u>5:50 AM</u>
LEASE <u>Francisco</u>	WELL # <u>1</u>	LOCATION <u>Sto + Little River Rd 1E, 1S, E/4</u>			COUNTY <u>Rice</u>	STATE <u>Ks</u>	
OLD OR <input checked="" type="radio"/> NEW (Circle one)							

CONTRACTOR Summit Nglg

TYPE OF JOB Surface

HOLE SIZE 12 1/4" T.D. 242'

CASING SIZE 8 7/8" 24# DEPTH 240'

TUBING SIZE \_\_\_\_\_ DEPTH \_\_\_\_\_

DRILL PIPE \_\_\_\_\_ DEPTH \_\_\_\_\_

TOOL \_\_\_\_\_ DEPTH \_\_\_\_\_

PRES. MAX \_\_\_\_\_ MINIMUM \_\_\_\_\_

MEAS. LINE \_\_\_\_\_ SHOE JOINT \_\_\_\_\_

CEMENT LEFT IN CSG. 15'

PERFS. \_\_\_\_\_

DISPLACEMENT 4 1/4 bbls

OWNER Same

CEMENT

AMOUNT ORDERED 180 lbs Common

38cc, 28 net

COMMON	<u>180</u>	@	<u>9.60</u>	<u>1728.00</u>
POZMIX		@		
GEL	<u>4</u>	@	<u>15.00</u>	<u>60.00</u>
CHLORIDE	<u>5</u>	@	<u>42.00</u>	<u>210.00</u>
ASC		@		
		@		
		@		
		@		
		@		
		@		
		@		
HANDLING	<u>189</u>	@	<u>1.70</u>	<u>321.30</u>
MILEAGE	<u>42.7</u>	@	<u>13.18</u>	<u>555.66</u>
TOTAL				<u>2874.96</u>

REMARKS:

Ran 240' of 8 7/8" on. Break circulation.  
Mixed 180 lbs common 38cc, 28 net.  
Released plug. Replaced with fresh  
#30.  
Cement did circulate

SERVICE

DEPTH OF JOB	<u>240'</u>			
PUMP TRUCK CHARGE				<u>735.00</u>
EXTRA FOOTAGE		@		
MILEAGE	<u>42</u>	@	<u>5.00</u>	<u>210.00</u>
MANIFOLD		@		
		@		
		@		
TOTAL				<u>945.00</u>

CHARGE TO: CMX Inc.

STREET \_\_\_\_\_

CITY \_\_\_\_\_ STATE \_\_\_\_\_ ZIP \_\_\_\_\_

PLUG & FLOAT EQUIPMENT

<u>1- 8 7/8" wooden Plug</u>	@		<u>55.00</u>
	@		
	@		
	@		
	@		
TOTAL			<u>55.00</u>

To Allied Cementing Co., Inc.  
You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

TAX \_\_\_\_\_

TOTAL CHARGE \_\_\_\_\_

DISCOUNT \_\_\_\_\_ IF PAID IN 30 DAYS

SIGNATURE [Signature]

[Signature]  
DAN COX  
PRINTED NAME

# ALLIED CEMENTING CO., INC.

24247

Federal Tax I.D.

10 P.O. BOX 31  
RUSSELL, KANSAS 67665

SERVICE POINT:

Great Bend

DATE <u>5-19-06</u>	SEC. <u>28</u>	TWP. <u>19</u>	RANGE <u>6W</u>	CALLED OUT <u>2:00 am</u>	ON LOCATION <u>4:00 am</u>	JOB START <u>7:00 am</u>	JOB FINISH <u>9:00 am</u>
LEASE <u>Francisco</u>				WELL # <u>#1</u>	LOCATION <u>57.4 Little River Rd. northeast</u>	COUNTY <u>Rice</u>	STATE <u>KS</u>
OLD OR NEW (Circle one) <u>NEW</u>				<u>1 section - N &amp; E units</u>			

CONTRACTOR Summit Dalg

TYPE OF JOB Long String 4 1/2

HOLE SIZE 7 7/8 T.D. 3303

CASING SIZE 4 1/2 DEPTH 3302

TUBING SIZE \_\_\_\_\_ DEPTH \_\_\_\_\_

DRILL PIPE \_\_\_\_\_ DEPTH \_\_\_\_\_

TOOL \_\_\_\_\_ DEPTH \_\_\_\_\_

PRES. MAX \_\_\_\_\_ MINIMUM \_\_\_\_\_

MEAS. LINE \_\_\_\_\_ SHOE JOINT 41

CEMENT LEFT IN CSG. 41"

PERFS. \_\_\_\_\_

DISPLACEMENT 53 BBLs

**EQUIPMENT**

PUMP TRUCK CEMENTER Jack

# 181 HELPER Bur

BULK TRUCK

# 342 DRIVER Steve

BULK TRUCK

# \_\_\_\_\_ DRIVER \_\_\_\_\_

OWNER C M X, Inc

CEMENT

AMOUNT ORDERED 165 sack ASC with 5 lbs

Kel Seal per sack + 500 gal Mud Flush

COMMON	@		
POZMIX	@		
GEL	<u>3 set</u>	@	<u>16.65 49.95</u>
CHLORIDE	@		
ASC	<u>165 sack</u>	@	<u>13.10 2161.50</u>
<u>SALT</u>	<u>10 sack</u>	@	<u>19.20 192.00</u>
<u>AS FLUSH</u>	<u>500 GAL</u>	@	<u>1.00 500.00</u>
<u>KEL SEAL</u>	<u>825 #</u>	@	<u>.70 577.50</u>
	@		
	@		
	@		
	@		
HANDLING	<u>204.44</u>	@	<u>1.90 387.60</u>
MILEAGE	<u>204.44</u>	@	<u>.42 85.84</u>
TOTAL			<u>4553.91</u>

**REMARKS:**

Run 82 ft of 4 1/2 csg - Circ 60 min with mud

Change over + Run 5 BBLs water - 10 BBLs mud

flush - 5 BBLs water - 165 sack cement -

Displace plug with 53 BBLs of fresh water.

Plug down @ 9:00 am - insert held -

Thanks from  
Allied

CHARGE TO: C M X, Inc

STREET \_\_\_\_\_

CITY \_\_\_\_\_ STATE \_\_\_\_\_ ZIP \_\_\_\_\_

**SERVICE**

DEPTH OF JOB	<u>3302'</u>		
PUMP TRUCK CHARGE			<u>1610.00</u>
EXTRA FOOTAGE		@	
MILEAGE	<u>42</u>	@	<u>5.00 210.00</u>
MANIFOLD		@	
<u>HEAD RENTAL</u>		@	<u>100.00 100.00</u>
		@	
TOTAL			<u>1920.00</u>

**PLUG & FLOAT EQUIPMENT**

<u>5-4 1/2 centralizers</u>	@	<u>45.00</u>	<u>225.00</u>
<u>1-4 1/2 basket</u>	@	<u>130.00</u>	<u>130.00</u>
<u>1-4 1/2 guide shoe</u>	@	<u>125.00</u>	<u>125.00</u>
<u>1-4 1/2 insert</u>	@	<u>215.00</u>	<u>215.00</u>
<u>1-4 1/2 - Rubber plug</u>	@	<u>55.00</u>	<u>55.00</u>
TOTAL			<u>750.00</u>

To Allied Cementing Co., Inc.  
You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

TAX \_\_\_\_\_

TOTAL CHARGE \_\_\_\_\_

DISCOUNT \_\_\_\_\_ IF PAID IN 30 DAYS

SIGNATURE Dan Cox

DAN COX  
PRINTED NAME