

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1  
September 1999  
Form Must Be Typed

**WELL COMPLETION FORM**  
**WELL HISTORY - DESCRIPTION OF WELL & LEASE**

Operator: License # 9408  
Name: Trans Pacific Oil Corporation  
Address: 100 S. Main, Suite 200  
City/State/Zip: Wichita, KS 67202  
Purchaser: n/a  
Operator Contact Person: Glenna Lowe  
Phone: (316) 262-3596  
Contractor: Name: Duke Drilling Co., Inc.  
License: 5929  
Wellsite Geologist: none

Designate Type of Completion:

☐ New Well ☒ Re-Entry ☐ Workover  
☐ Oil ☐ SWD ☐ SLOW ☒ Temp. Abd.  
☐ Gas ☐ ENHR ☐ SIGW  
☐ Dry ☐ Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:

Operator: Thunderbird Drilling  
Well Name: McBee #1  
Original Comp. Date: 11/5/71 Original Total Depth: 4625'  
☐ Deepening ☐ Re-perf. ☐ Conv. to Enhr./SWD  
☐ Plug Back ☐ Plug Back Total Depth  
☐ Commingled Docket No. \_\_\_\_\_  
☐ Dual Completion Docket No. \_\_\_\_\_  
☐ Other (SWD or Enhr.?) Docket No. \_\_\_\_\_

10/3/06	10/4/06	11/6/06
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 101-20019-0001  
County: Lane  
NE SW SW Sec. 25 Twp. 16 S. R. 27 ☐ East ☒ West  
990 feet from (S) / N (circle one) Line of Section  
990 feet from E / (W) (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:

(circle one) NE SE NW (SW)  
Lease Name: McBee C OWWO Well #: 2-25  
Field Name: Horse Tank  
Producing Formation: n/a  
Elevation: Ground: 2696' Kelly Bushing: 2705'  
Total Depth: 4623' Plug Back Total Depth: \_\_\_\_\_  
Amount of Surface Pipe Set and Cemented at 292 Feet  
Multiple Stage Cementing Collar Used? ☒ Yes ☐ No  
If yes, show depth set 2177' Feet  
If Alternate II completion, cement circulated from 2177'  
feet depth to surface w/ 285 sx cmt.

**Drilling Fluid Management Plan**

(Data must be collected from the Reserve Pit)

Chloride content \_\_\_\_\_ ppm Fluid volume \_\_\_\_\_ bbls  
Dewatering method used \_\_\_\_\_

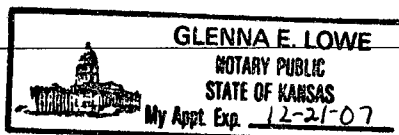
Location of fluid disposal if hauled offsite:

Operator Name: \_\_\_\_\_  
Lease Name: \_\_\_\_\_ License No.: \_\_\_\_\_  
Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_ ☐ East ☐ West  
County: \_\_\_\_\_ Docket No.: \_\_\_\_\_

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Gary Sharp  
Title: Vice - President Date: February 12, 2007  
Subscribed and sworn to before me this 12<sup>th</sup> day of February,  
2007.  
Notary Public: Glenna E. Lowe  
Date Commission Expires: \_\_\_\_\_



**KCC Office Use ONLY**

☒ Letter of Confidentiality Received  
If Denied, Yes ☒ Date: 2-14-07  
☐ Wireline Log Received  
☐ Geologist Report Received  
☐ UIC Distribution  
**RECEIVED**  
KANSAS CORPORATION COMMISSION  
**FEB 14 2007**  
CONSERVATION DIVISION  
WICHITA, KS

Operator Name: Trans Pacific Oil Corporation Lease Name: McBee C OWWO Well #: 2-25  
 Sec. 25 Twp. 16 S. R. 27 ☐ East ☒ West County: Lane

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken ☐ Yes ☒ No  
 (Attach Additional Sheets)

Samples Sent to Geological Survey ☐ Yes ☒ No

Cores Taken ☐ Yes ☒ No

Electric Log Run ☒ Yes ☐ No  
 (Submit Copy)

List All E. Logs Run:

**Dual Induction  
Compensated Density/Neutron**

☐ Log Formation (Top), Depth and Datum ☐ Sample  
 Name Top Datum

(See Attached List)

### CASING RECORD

☐ New ☐ Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
(existing) Surface		8-5/8"		292'			
Production	7-7/8"	4-1/2"	10.5#	4619'	EA-2	235	10% salt, 5% cal

### ADDITIONAL CEMENTING / SQUEEZE RECORD

Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
___ Perforate				
___ Protect Casing				
___ Plug Back TD				
___ Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
	1 hole @ 4222'	750 gal. 15% MCA, 1500 gal. 15% NE	
	1 hole @ 4247'		
	1 hole @ 4253'		
2	4159' - 4162'	500 gal. 15% MCA	
2	4074' - 4078'	500 gal. 15% MCA, 1000 gal 15% NE	
TUBING RECORD		Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No	
Date of First, Resumed Production, SWD or Enhr. TA'd		Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)	
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls. Gas-Oil Ratio Gravity

Disposition of Gas METHOD OF COMPLETION

☐ Vented ☐ Sold ☐ Used on Lease  
 (If vented, Submit ACO-18.)

☐ Open Hole ☒ Perf.  
☐ Other (Specify)

Production Interval

☐ Dually Comp. ☐ Commingled

**McBee 'C' OWWO Log Tops**

<b>Formation</b>	<b>MD</b>	<b>Subsea</b>
*ANH	2096	605
*WAB	3533	-832
*HEEB	3947	-1246
*LANS	3986	-1285
*KC	4071	-1370
*STARK	4233	-1532
*PLEAS	4311	-1610
*MARM	4330	-1629
*LAB	4484	-1783
*MISS	4582	-1881

**RECEIVED**  
KANSAS CORPORATION COMMISSION  
FEB 14 2007  
CONSERVATION DIVISION  
WICHITA, KS



LOG

## SWIFT Services, Inc.

DATE 11-10-06 PAGE NO. 7

CUSTOMER TRAPS PACIFIC OIL CO. WELL NO. C-2 LEASE MCBEE JOB TYPE TOOLS - CMT PORT COLLAR TICKET NO. 11132 - 11133

CHART NO.	TIME	RATE (BPM)	VOLUME (BBL/DAY)	PUMPS		PRESSURE (PSI)		DESCRIPTION OF OPERATION AND MATERIALS
				T	C	TUBING	CASING	
	1100							ON LOCATION
								2 3/8 X 4 1/2 RBP & 3626 (118 STS)
								PORT COLLAR - 2178'
	1200							START TOOLS 21 WELL
	1400							SET RBP - 3626
	1420		60	✓		1000	1000	CIRCULATE HOLE CLEAN - TEST RBP - HEAD
	1430		11	✓				SPOT 1 SK SAND
	1440							PULL TO PORT COLLAR
	1520	2 1/2	3	✓		500		OPEN PORT COLLAR - 2178' RATE
	1525	4	158	✓		500		MAX CMT 285 SKS SAND 1/4" / SK FLOCCLE
	1615	4	7 1/2	✓		625		DISPLACE CMT
	1625			✓		1000		CLOSE PORT COLLAR - POST TEST - HEAD
								CIRCULATE 15 SKS CMT TO POT
	1635	3 1/2	25		✓		500	RUN 4 JTS - CIRCULATE CLEAN
								WASH TRUCK
	1730	3 1/2	40		✓		500	RUN TUBING - CIRCULATE SAND OFF RBP
								PULL UP 1 JT / LEAVE RBP SET
								PULL RBP 11-13-06 IN AM
	1830							JOB COMPLETE

THANK YOU RECEIVED  
 WAKING, BOSS, BOAT, SET  
 KANSAS CORPORATION COMMISSION  
 FEB 14 2007  
 CONSERVATION DIVISION  
 WICHITA, KS