

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 8061
Name: Oil Producers Inc. of Kansas
Address: 1710 Waterfront Parkway
City/State/Zip: Wichita, KS 67206
Purchaser: Coffeyville Resources
Operator Contact Person: Lori Zehr
Phone: (316) 681-0231
Contractor: Name: Duke Drilling Co., Inc.
License: 5929
Wellsite Geologist: Jon D. Christensen

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

<u>8/04/06</u>	<u>8/12/06</u>	<u>10/19/06</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 077-21554-00-00
County: Harper
n/2. nw. nw Sec. 30 Twp. 33 S. R. 5 East West
330' feet from S / (circle one) Line of Section
660' feet from E / (circle one) Line of Section
Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE (circle one) SW
Lease Name: Rump Well #: 1-30
Field Name: Stohrville

Producing Formation: Mississippi Chert
Elevation: Ground: 1320' Kelly Bushing: 1328'
Total Depth: 4600' Plug Back Total Depth: 4579'
Amount of Surface Pipe Set and Cemented at 266 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from _____
feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit) *ALT I WH 2-27-07*
Chloride content 37,200 ppm Fluid volume 600 bbls
Dewatering method used Haul to SWD
Location of fluid disposal if hauled offsite:
Operator Name: Oil Producers Inc. of Kansas
Lease Name: May 13-3 License No.: 8061
Quarter CNW Sec. 13 Twp. 35 S. R. 16 East West
County: Comanche Docket No.: D-27,726

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]
Title: President Date: 1/5/2007
Subscribed and sworn to before me this 5 day of January, 2007.
Notary Public: Lori A. Zehr
Date Commission Expires: May 5, 2010



KCC Office Use ONLY

Letter of Confidentiality Attached
If Denied, Yes Date: 1-16-07
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

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WICHITA, KS

Operator Name: Oil Producers Inc. of Kansas Lease Name: Rump Well #: 1-30
 Sec. 30 Twp. 33 S. R. 5 East West County: Harper

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input checked="" type="checkbox"/> Yes No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input checked="" type="checkbox"/> Yes No Cores Taken Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes No <i>(Submit Copy)</i> List All E. Logs Run: Dual Receiver Cement Bond Log, Dual Induction Log, Compensated Density/Neutron PE Log, Micro Log, Sonic Log, Geological Report	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum Sample Name Top Datum See Note #1
--	--

CASING RECORD <input checked="" type="checkbox"/> New Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Conductor		20"		30'	See Note #2	See Note	See Note #2
Surface		8 5/8"	23#	266'	See Note #2	See Note	See Note #2
Production		4 1/2"	10.5	4598'	See Note #2	See Note	See Note #2

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
	See Initial Completion Report		
2	4485-4507		

TUBING RECORD		Size	Set At	Packer At	Liner Run	Yes	<input checked="" type="checkbox"/> No
		2 7/8"	4543	Noe			
Date of First, Resumed Production, SWD or Enhr.		Producing Method		Flowing	<input checked="" type="checkbox"/> Pumping	Gas Lift	Other (Explain)
10/20/06							
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity		
	35	N/A					

Disposition of Gas Vented Sold Used on Lease Open Hole Perf. Dually Comp. Commingled Other (Specify) _____

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Attachment 1 – Rump #1-30

Note 1:

Log Formation (Top), Depth and Datum

Name	Top	Datum
Heebner Shale	3166'	-1838'
Iatan	3518'	-2190'
Stalnaker Sand	3559'	-2231'
Kansas City	3807'	-2479'
Swope	3994'	-2666'
Marmaton	4090'	-2762'
Ft. Scott	4264'	-2936'
Cherokee Shale	4271'	-2943'
Miss. Chert	4484'	-3156'
Miss. Dolomite	4540'	-3212'

Note 2:

Conductor: Type of Cement Type and Percent Additives

4 yd(78 sxs) Common

Surface:

200 sx 60/40 Poz 2% gel, 3%cc

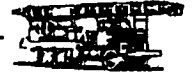
Production:

200 sx AA-2

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Koda Services, Inc.

Conductor and Rat Hole Drilling, Landfill Gas Drilling and Well Construction Nationwide



Invoice

DATE	INVOICE #
7/26/2006	4828

BILL TO
Oil Producers Inc. of Kansas 1710 Waterfront Parkway Wichita, KS 67206

ORDERED BY	TERMS	DUE DATE	FIELD...	LEASE	LEGAL DESCRIPTION & CO...
Bob Casper	Net 30	8/25/2006	2290	Rump # 1-30	Sec.30-33S-5W;Harper Co

QUANTITY	DESCRIPTION	AMOUNT
30	Drilled 30' of 34" conductor hole	0.00T
	Furnished 30' of 20" conductor pipe	0.00T
1	Furnished 5' X 5' tinhorn	
	Dirt removal	
	Furnished welder & materials	
	Furnished grout	
	Drilling services	902-08 4,900.00
	Taxable materials	312-10 2,725.00
	Kansas sales tax	144.43T
	County Tax(N/A)	0.00
	Ins & Fuel Surcharge	902-08 370.00
	non taxable	0.00
	312-10 - 2725.00	
	30' of 20" conductor pipe	
	902-08 - 2414.43	
	Only size of conductor pipe	

SET 30' OF 20" CONDUCTOR
IOC
TJK

ENTERED

AUG 17 2006

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(Signature)

Thank you for your business.	Total	\$5,139.43
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KODA Services, Inc. --- WORK ORDER

Ticket # 2290
 Ticket # _____
 Foreman Walt
 Operator Rocky
 Helper Mike L.
5x5 timber

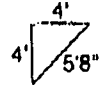
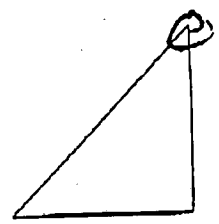
Date Called _____ Time Wanted 7-18-06
 Drilling Company Oil Producers Oil Company Duke
 Pusher Bob Casper
 Off. Ph. _____
 Home Ph. _____

Mobile Ph. _____
 Lease Pump 1-30 Rig # _____ Face Rig

N	E	S	W
---	---	---	---

 Directions: Anthony-K9, 6 1/2-E / south Nto.
conductor & celloar only no rat + mouse.
 Remarks: 0-30 Hard Red
6' of 20" flew nipple.

Rat Hole _____ Mouse Hc'e. _____
 Conductor: Drilled 30' of 30" conductor hole
 Furnished 36' of 20" conductor pipe, _____ up
 Cellar 5x5 celloar Main Hole _____
 Grout 4 yards, 2% c/c
 Service to run customers pipe: _____ of _____ @ _____
 Service to run pipe & cement w/pressure truck . . \$ _____
 Furnished: Welder _____ hours @ _____
 Centralizer _____ @ _____



Toilet Hole _____ SPC17585

Per Bob Kasper - he used 75 sack of cement
 to set 30' of 20" Conductor pipe.

12/20/06

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SALES OFFICE:
 100 S. Main
 Suite #607
 Wichita, Ks. 67202
 316-262-3699
 316-262-5799 FAX

SALES & SERVICE OFFICE:
 10244 NE. Hwy 61
 P.O. Box 8613
 Pratt, Ks. 67124-8613
 620-672-1201
 620-672-5383 FAX

SALES & SERVICE OFFICE:
 1700 S. Country Estates Rd.
 P.O. Box 129
 Liberal, Ks. 67905-0129
 620-624-2277
 620-624-2280 FAX

Surface

Invoice

Bill to: OIL PRODUCERS INC. OF KANSAS 1710 Waterfront Parkway Wichita, KS 67206	6395901	Invoice	Invoice Date	Order	Station
		607235	8/4/06	13656	Pratt
Service Description					
Cement					
Lease		Well		Well Type	
Rump		1-30		New Well	
AFE		PO		Terms	
				Net 30	
CustomerRep			Treater		
Bob Casper			Clarence Messick		

<u>ID.</u>	<u>Description</u>	<u>UOM</u>	<u>Quantity</u>	<u>Unit Price</u>	<u>Price</u>
D203	60/40 POZ (COMMON)	SK	200	\$10.30	\$2,060.00 (T)
C194	CELLFLAKE	LB	49	\$3.70	\$181.30 (T)
C310	CALCIUM CHLORIDE	LBS	516	\$1.00	\$516.00 (T)
F163	WOODEN CEMENT PLUG, 8 5/8"	EA	1	\$88.90	\$88.90 (T)
E100	HEAVY VEHICLE MILEAGE - 1 WAY	MI	150	\$5.00	\$750.00
E101	CAR, PICKUP OR VAN MILEAGE - 1 WAY	MI	75	\$3.00	\$225.00
E104	PROPPANT / BULK DELIV SERVICES/TON MILE, \$200 MIN	TM	645	\$1.60	\$1,032.00
E107	CEMENT SERVICE CHARGE	SK	200	\$1.50	\$300.00
R200	CASING CEMENT PUMPER, 0-300' 1ST 4 HRS ON LOC.	EA	1	\$924.00	\$924.00
R701	CEMENT HEAD RENTAL	EA	1	\$250.00	\$250.00
S100	FUEL SURCHARGE		1	\$64.85	\$64.85

Sub Total: \$6,392.05
Discount: \$1,138.90
Discount Sub Total: \$5,253.15
Harper County & State Tax Rate: 5.30% Taxes: \$123.97
(T) Taxable Item Total: \$5,377.12

*Cement for 8 5/8" IDL
 8/18/06
 CSW*

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 CONSERVATION DIVISION
 WICHITA, KS

PLEASE REMIT TO Acid Services, LLC, Dept No 1131, Tulsa, OK 74182

Accounts are past due net 30 days following the date of invoice. Finance charge of 1 1/2% per month or 18% annual percentage rate will be charged on all past due accounts. Customer agrees not to withhold payment of any invoice, or assert any right of offset, recoupment or any other defense to payment of any invoice, on account of any right that you may now or hereafter have to payment from us, except for claims arising out of such invoice because of defects in the specific services described in such invoice. Additionally, you hereby waive any right that you may have under any state, federal or other law to assert

C



FIELD ORDER 13656

Subject to Correction

Date 8-4-06	Customer ID	Lease Rump	Well # 1-30	Legal 30-335-5W
Oil Producers Incorporated		County Harper	State KS.	Station Pratt
of Kansas		Depth 8 5/8"	Formation	Shoe Joint 15'
		Casing 23lb.	Casing Depth 266'	TD 267'
		Customer Representative Bob Casper	Treater Clarence R. Messick	Job Type Surface-New Well

AFE Number	PO Number	Materials Received by X John J. Lambuster
------------	-----------	--

Station Code	Product Code	QUANTITY	MATERIALS, EQUIPMENT, and SERVICES USED	UNIT PRICE	AMOUNT
P	D-203	200 sk.	60/40 Poz		
P	C-194	49 Lb.	Cellflake		
P	C-310	516 Lb.	Calcium Chloride		
P	F-163	1 ea.	Wooden Cement Plug, 8 5/8"		
P	E-100	150 mi.	Heavy Vehicle Mileage, 1-Way		
P	E-101	75 mi.	Pickup Mileage, 1-Way		
P	E-104	645 tm.	Bulk Delivery		
P	E-107	200 sk.	Cement Service Charge		
P	R-200	1 ea.	Cement Pumper, 0-300'		
P	R-701	1 ea.	Cement Head Rental		
			Discounted Price =		\$ 5,188.30
			Plus taxes		

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Customer Oil Producers Incorporated, of Kansas			Lease No. 1-30		Date 8-4-06
Lease Rump			Well # 1-30		
Field Order # 13656	Station Pratt	Casing " 8 5/8	Depth 2316	County Harper	State KS
Type Job Surface Pipe - New Well			Formation	Legal Description 30-335-5W	

PIPE DATA		PERFORATING DATA		FLUID USED	TREATMENT RESUME		
Casing Size 8 5/8	Tubing Size 23 Lb./Ft.	Shots/Ft.		Cement	RATE	PRESS	ISIP
Depth 266'	Depth	From	To	200 sacks 60/40 Poz with			5 Min.
Volume 17 Bbl.	Volume	From	To	28 Gal, 38 C.C., 25 Lb./sk Cellf lake			10 Min.
Max Press 150 P.S.I.	Max Press	From	To	14.72 Lb./Gal, 5.71 Gal./sk, 1.25 CU.F.T./sk.	Avg		15 Min.
Well Connection Plug Cont.	Annulus Vol.	From	To		HHP Used		Annulus Pressure
Plug Depth 25'	Packer Depth	From	To	Flush 16.5 Bbl. Fresh H₂O	Gas Volume		Total Load

Customer Representative Bob Casper	Station Manager David Scott	Treater Clarence R. Messick
Service Units 119	309	457
Driver Names Messick Anthony LaChance	346	570

Time	P.M.	Casing Pressure	Tubing Pressure	Bbbs. Pumped	Rate	Service Log
9:00						Trucks on location and hold safety meeting
9:15						Duke Drilling start to run 6jts. new 23 Lb./Ft. 8 5/8" casing
10:15						Casing in well. Circulate 15 minutes
10:30	100				6	Start Fresh H ₂ O Pre-Flush
10:34	150			20	5	Start mixing 200 sacks 60/40 Poz cement
				64		Stop pumping. Shut in well. Release plug Open well.
10:43	150				4	Start Pumping Fresh H ₂ O Displacement
10:50	150			16.5		Plug down. Circulate 15 sts. cement top it Shut in well
						Wash up pump truck
11:15						Job Complete
						Thanks
						Clarence R. Messick & crew

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SALES OFFICE:
 100 S. Main
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SALES & SERVICE OFFICE:
 1700 S. Country Estates Rd.
 P.O. Box 129
 Liberal, Ks. 67905-0129
 620-624-2277
 620-624-2280 FAX

Production

Invoice

Bill to: OIL PRODUCERS INC. OF KANSAS 1710 Waterfront Parkway Wichita, KS 67206	6395901	Invoice	Invoice Date	Order	Station
		607283	8/12/06	13661	Pratt
	Service Description				
	Cement				
		Lease	Well	Well Type	
		Rump	1-30	New Well	
		AFE	PO	Terms	
				Net 30	
CustomerRep		Treater			
Bob Kasper		Clarence Messick			

ID.	Description	UOM	Quantity	Unit Price	Price
D205	AA2 (COMMON)	SK	200	\$15.90	\$3,180.00 (T)
C194	CELLFLAKE	LB	50	\$3.70	\$185.00 (T)
C195	FLA-322	LB	151	\$7.50	\$1,132.50 (T)
C221	SALT (Fine)	GAL	1053	\$0.25	\$263.25 (T)
C243	DEFOAMER	LB	47	\$3.45	\$162.15 (T)
C244	CEMENT FRICTION REDUCER	LB	57	\$6.00	\$342.00 (T)
C312	GAS BLOCK	LB	188	\$5.15	\$968.20 (T)
C321	GILSONITE	LB	1000	\$0.67	\$670.00 (T)
C304	SUPER FLUSH II	GAL	1000	\$1.53	\$1,530.00 (T)
F100	TURBOLIZER, 4 1/2"	EA	5	\$67.00	\$335.00 (T)
F170	LATCH DOWN PLUG & BAFFLE, 4 1/2"	EA	1	\$230.00	\$230.00 (T)
F210	AUTO FILL FLOAT SHOE, 4 1/2"	EA	1	\$269.00	\$269.00 (T)
E100	HEAVY VEHICLE MILEAGE - 1 WAY	MI	150	\$5.00	\$750.00
E101	CAR, PICKUP OR VAN MILEAGE - 1 WAY	MI	75	\$3.00	\$225.00
E104	PROPPANT / BULK DELIV SERVICES/TON MILE, \$200 MIN	TM	705	\$1.60	\$1,128.00
E107	CEMENT SERVICE CHARGE	SK	200	\$1.50	\$300.00
R210	CASING CEMENT PUMPER, 4501-5000' 1ST 4 HRS ON LOC	EA	1	\$1,827.00	\$1,827.00
R701	CEMENT HEAD RENTAL	EA	1	\$250.00	\$250.00
S100	FUEL SURCHARGE		1	\$140.91	\$140.91

*Cement for 4 1/2" CW
 JAC
 TMM*

Sub Total: \$13,888.01
Discount: \$2,474.48
Discount Sub Total: \$11,413.53
Harper County & State Tax Rate: 5.30% **Taxes:** \$403.65
 (T) Taxable Item **Total:** \$11,817.18

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PLEASE REMIT TO Acid Services, LLC, Dept No 1131, Tulsa, OK 74182

WICHITA, KS

Accounts are past due net 30 days following the date of invoice. Finance charge of 1 1/2% per month or 18% annual percentage rate will be charged on all past due accounts. Customer agrees not to withhold payment of any Invoice, or assert any right of offset, recoupment or any other defense to payment of any Invoice, on account of any right that you may now or hereafter have to payment from us, except for claims arising out of such Invoice because of defects in the specific services described in such Invoice. Additionally, you hereby waive any right that you may have under any state, federal or other law to assert

C



FIELD ORDER 13661

Subject to Correction

Date 8-12-06		Customer ID		Lease Rump	Well # 1-30	Legal 30-335-5W	
CHARGE		Oil Producers Incorporated		County Harper	State KS.	Station Pratt	
		of Kansas		Depth	Formation	Shoe Joint 12.84'	
				Casing 4 1/2"	Casing Depth 10.526'	TD 4,605'	Job Type Long String-New Well
				Customer Representative Bob Kasper		Operator Clarence R. Messick	
AFE Number		PO Number		Materials Received by X Bob Kasper			

Station Code	Product Code	QUANTITY	MATERIALS, EQUIPMENT, and SERVICES USED	UNIT PRICE	AMOUNT
P	D-205	200sk.	AA-2		
P	C-194	50Lb.	Cellflake		
P	C-195	151Lb.	FLA-322		
P	C-221	1,053Lb.	Salt (Fine)		
P	C-243	47Lb.	Defoamer		
P	C-244	57Lb.	Cement Friction Reducer		
P	C-312	188Lb.	Gas Blok		
P	C-321	1,000Lb.	Gilsonite		
P	C-304	1,000Gal.	Super Flush II		
P	F-100	5ea.	Turbolizer, 4 1/2"		
P	F-170	1ea.	I.R. Latch down plug and baffle, 4 1/2"		
P	F-210	1ea.	Auto-Fill Float Shoe		
P	E-100	150mi.	Heavy Vehicle Mileage, 1-Way		
P	E-101	75mi.	Pickup Mileage, 1-Way		
P	E-104	705tm.	Bulk Delivery		
P	E-107	200sk.	Cement Service Charge		
P	R-210	1ea.	Cement Pumper, 4,501'-5,000'		
P	R-701	1ea.	Cement Head Rental		
				RECEIVED KANSAS CORPORATION COMMISSION JAN 09 2007 CONSERVATION DIVISION WICHITA, KS	
				Discounted Price = Plus taxes \$11,272.62	

Customer: **Oil Producers Incorporated, of Kansas** Lease No. _____ Date: **8-12-06**
 Lease: **Rump** Well # **1-30**
 Field Order # **13661** Station **Pratt** Casing **4 1/2" 10.5Lb.** Depth **4,601'** County **Harper** State **KS.**
 Type Job **Long String - New Well** Formation _____ Legal Description **30-335-5W**

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME			
Casing Size	Tubing Size	Shots/Ft		cement		RATE	PRESS	ISIP	
4 1/2" 10.5 Lb./Ft.				200 sacks AA-2 with 6.3% Friction Reducer.				5 Min.	
Depth	Depth	From	To	.25% Defoamer		Max		8% FLA-322, 10% Salt, 1% Gas	
4,604'				Blotk, .25 Lb./Sk.		Min		10 Min.	
Volume	Volume	From	To	15 Lb./Gal.		Avg		5 Lb./Sk. Gilsonite	
73.2 Bbl.				Flush 73 Bbl. Fresh H ₂ O				15 Min.	
Max Press	Max Press	From	To			HHP Used		Annulus Pressure	
1,500 P.S.I.									
Well Connection	Annulus Vol.	From	To			Gas Volume		Total Load	
Plug Cont.									
Plug Depth	Packer Depth	From	To						
7,591'									

Customer Representative: **Bob Kasper** Station Manager: **David Scott** Creator: **Clarence R. Messick**

Service Units: **119** **228** **346** **510**

Driver Names: **Messick** **McGuire** **Mattal**

Time	A.M.	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
8:00						Trucks on location and hold safety meeting.
9:00						Duke Drilling start to run Auto-Fill float shoe shoe joint with latch down baffle screwed into collar and a total of 109 jts. 4 1/2" 10.5Lb. casing. Ran turbolizers on collars #1, 2, 3, 5 & 6.
10:50						casing in well. Circulate 25 minutes.
11:15		300			6	Start Fresh H ₂ O Pre-Flush
		300		20	6	Start Super Flush II
		300		44	6	Start Fresh H ₂ O Spacer
				47		Stop pumping. Shut in well.
11:30				4-3	2	Plug rat & mouse holes. Open well.
11:35		400				Start mixing 175 sacks AA-2 cement
				45		Stop pumping. Shut in well. Wash pump & lines
						Release plug. Open well.
11:45		100			6.5	Start Fresh H ₂ O Displacement.
12:00		600		73		Plugdown
		1,500				Pressure up.
						Release pressure. Insert held
						Wash up pump truck
12:30						Job Complete
						Thanks
						Clarence R. Messick

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