

MAY 03 2007

ORIGINAL

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

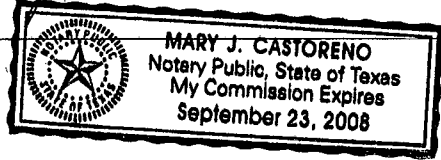
CONSERVATION DIVISION
Operator: WICHITA, KS 5249
Name: Osborn Heirs Company
Address: PO Box 17968
City/State/Zip: San Antonio, TX 78217
Purchaser: NA
Operator Contact Person: Nancy FitzSimon
Phone: (210) 826-0700 ext 223
Contractor: Name: Cheyenne Drilling LP
License: 33375
Wellsite Geologist: Kevin Bailey
Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)
If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back _____ Plug Back Total Depth _____
 Commingled _____ Docket No. _____
 Dual Completion _____ Docket No. _____
 Other (SWD or Enhr.?) _____ Docket No. _____
12/27/06 01/09/07 04/26/07
Spud Date or Date Reached TD Completion Date or
Recompletion Date

API No. 15 - 093-21797 - 0000
County: Kearny
NV. SE. SW. SE Sec. 2 Twp. 22 S. R. 38 East West
645 feet from (S) / N (circle one) Line of Section
1810 feet from E / (W) (circle one) Line of Section
Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW (SW)
Lease Name: Maune Trust Well #: 1
Field Name: Panoma
Producing Formation: Kansas City/Lansing
Elevation: Ground: 3338 Kelly Bushing: 3349
Total Depth: 5400 Plug Back Total Depth: 4465
Amount of Surface Pipe Set and Cemented at 435 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set 3483 Feet
If Alternate II completion, cement circulated from 435
feet depth to surface w/ 280 sx cmt.
Drilling Fluid Management Plan Act II with
(Data must be collected from the Reserve Pit) 8-27-07
Chloride content _____ ppm Fluid volume _____ bbls
Dewatering method used evaporation and backfill
Location of fluid disposal if hauled offsite: _____
Operator Name: NA
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Nancy FitzSimon
Title: Engineering Manager Date: May 1, 2007
Subscribed and sworn to before me this 1st day of May
2007
Notary Public: Mary J. Castoreno
Date Commission Expires: _____



KCC Office Use ONLY
Y Letter of Confidentiality Attached
If Denied, Yes Date: 5-9-07
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

Operator Name: **Osborn Heirs Company** Lease Name: **Maune Trust** Well #: **1**
 Sec. **2** Twp. **22** S. R. **38** East West County: **Kearny**

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken Yes No
 (Attach Additional Sheets)
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No
 Electric Log Run Yes No
 (Submit Copy)

List All E. Logs Run:

High resolution induction log; microlog; gamma ray log;
 spectral density log; dual-spaced neutron log; caliper;
 dipole sonic log

<input checked="" type="checkbox"/> Log	Formation (Top), Depth and Datum	<input type="checkbox"/> Sample
Name	Top	Datum
Chase	2596	+753
Council Grove	2829	+520
Heebner	3815	-466
Cherokee	4487	-1138
Morrow	4701	-1352

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
surface	12-1/4"	8-5/8"	24.00	435	prem plus	280	2% CC
production	7-7/8"	5-1/2"	14.00	4528	prem plus	210	5% KCl
(see attached)			Stage II	3483	prem plus	700	6% Halad

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				see attached sheet for full description

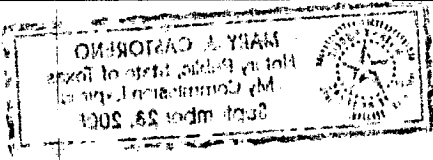
Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
	see attached sheet for all perforations and bridge plug settings		

TUBING RECORD		Size	Set At	Packer At	Liner Run
NA					<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumed Production, SWD or Enhr. shut in - production not established		Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

Disposition of Gas Vented Sold Used on Lease (If vented, Sumit ACO-18.)

METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled Other (Specify)

Production Interval



DRILLER'S LOG

OSBORN HEIRS
MAUNE TRUST #1
SECTION 2-T22S-R38W
KEARNY COUNTY, KANSAS

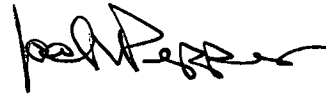
COMMENCED: 12-27-06
COMPLETED: 01-11-07

SURFACE CASING: 435' OF 8 5/8" CMTD
W/280 SKS PREMIUM PLUS LITE + 2%CC +
1/4 #/SK FLOCELE.

FORMATION	DEPTH
SAND & CLAY	0 - 600
SAND / RED BED	600 - 800
RED BED	800 - 1655
GLORIETTA	1655 - 1776
SHALE	1776 - 2500
LIMESTONE & SHALE	2500 - 4200
LIMESTONE	4200 - 4600
SHALE	4600 - 5100
SHALE / LIMESTONE	5100 - 5400 RTD

I DO HEREBY CERTIFY THAT THE FOREGOING STATEMENTS ARE TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF.

CHEYENNE DRILLING

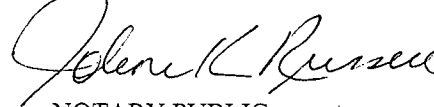


JACK PEPPER

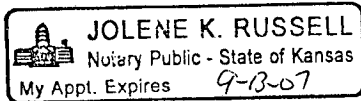
STATE OF KANSAS: ss:

SUBSCRIBED AND SWORN TO BEFORE ME THIS 17TH DAY OF JANAUARY, 2007.

JOLENE K. RUSSELL



NOTARY PUBLIC



RECEIVED
KANSAS CORPORATION COMMISSION

MAY 03 2007

CONSERVATION DIVISION
WICHITA, KS

DRILLER'S LOG

OSBORN HEIRS
MAUNE TRUST #1
SECTION 2-T22S-R38W
KEARNY COUNTY, KANSAS

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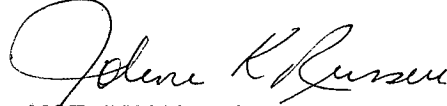


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WICHITA, KS

**OSBORN HEIRS COMPANY
COMPLETION REPORT**

Well: **Maune Trust No. 1**
AFE No 278001
Dimensions: 645' FSL & 1810' FEL
Section: Section 2-T22S-R38W
County: Kearny
DV Tool: 3486' Float Depth: 4482'

Prospect: North Patterson
API No: 15-93-21797
Elevations: 3338' gr; 3349' KB
Qrt/Qrt: NW-SE-SW-SE
State: Kansas
Total Depth: 5400'

Perforations and Bridge Plug Settings:

PBTD: 4465 ft
Perforations: Kansas City 4246'-4249' 4 spf, 90° phasing, 12 holes
CIBP: 4240' w/ 4 sxs cement TOC @ 4210'
Perforations: Kansas City 4186'-4190' 4 spf, 90° phasing, 16 holes
CIBP: 4180' w/ 4 sxs cement TOC @ 4150'
Perforations: Lansing 4130'-4132' & 4134'-4140' 4 spf, 90° phasing, 32 holes
CIBP: 4120' w/ 4 sxs cement TOC @ 4090'
Perforations: Lansing 4104'-4106' 4 spf, 90° phasing, 8 holes
Perforations: Lansing 4072'-1074' 4 spf, 90° phasing, 8 holes
A/ 500 gal 15% MCA
CIBP: 4062' w/ 4 sxs cement TOC @ 4090'
Perforations: Lansing 4042'-4046' 4 spf, 90° phasing, 16 holes
CIBP: 4022' w/ 4 sxs cement TOC @ 3992'
Perforations: Lansing 3874'-3878' 4 spf, 90° phasing, 16 holes
CIBP: 3860' w/ 4 sxs cement TOC @ 3830'
CIBP: 3460' w/ 4 sxs cement TOC @ 3430'

Note: DV Tool set in 5-1/2" production casing at 3483' with 340 sxs light premium and 360 sxs Premium plus cement. Stage II cemented DV tool with 15 bbls cement to surface.

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**OSBORN HEIRS COMPANY
DRILLING REPORT**

Well:	Maune Trust No. 1	Prospect:	North Patterson
AFE No.:	278001	API No.:	15-093-21797
Dimensions:	645' FSL & 1,810' FEL	Elevation:	3338' GR 3349' KB
Section:	Section 2-T22S-R38W	Qrt/Qrt:	NW SE SW SE
County:	Kearny	State:	Kansas
M.T.D.:	5,400' T.V.D.: 5,400'	Contractor:	Cheyenne Rig No. 1

PRODUCTION CASING

	Casing above RKB	- 2.00'
81 jts	5-1/2", 14.00#, J-55, ST&C, 8rd casing	3485.49'
	5-1/2" Halliburton Multi Stage Cementer	2.00'
23 jts	5-1/2", 14.00#, J-55, ST&C, 8rd casing	996.74'
	5-1/2" Halliburton Super Seal II Float Collar	1.05'
1 jt	5-1/2", 14.00#, J-55, ST&C, 8rd casing	43.50'
	5-1/2" Halliburton Super Seal II Float Shoe	0.95'
		4527.73'

Ran 105 jts 5-1/2", 14.00#, J-55, ST&C, 8rd casing set @ 4528' KB. Float Collar @ 4482'. MSC @ 3483'. Ran 14 turbo cent: 1 middle of shoe jt, 7 cent every 2 collars 4439'-3809', 1 cent @ 3493', 5 cent every 2 collars 2886'-2536'. Cemented by Halliburton:

Stage I: 10 bbls fresh water, 10 bbls mud flush,
Scavenger: 25 sx 50/50 Premium Pozmix + 6 pps Gilsonite + 0.25 pps Poly-E-Flake.

Tail: 185 sx 50/50 Premium Pozmix + 5% KCL + 5% Cal-Seal 60 + 6 pps Gilsonite + 0.5% Halad-322 + 0.5% D-Air 3000 + 0.25 pps Poly-E-Flake mixed 1.66 cf/sk, 13.20 ppg, 7.61 gps. Displaced w/20 bbls FW and 89 bbls mud. PD w/1600 psi @ 06:30 01/11/07. Floats held. Drop free fall plug and open MSC w/700 psi.

Stage II: 10 bbls mud flush

Lead: 340 sx Halliburton Light Premium + 0.125 pps Poly-E-Flake mixed 2.03 cf/sk, 12.30 ppg, 11.39 gps.

Tail: 360 sx Premium Plus + 0.6% Halad-322 + 0.125 pps Poly-E-Flake mixed 1.33 cf/sk, 14.80 ppg, 6.26 gps. Displaced w/85 bbls FW. PD @ 18:15 01/11/07. Closed MSC w/2500 psi. Released press and MSC held. Circ 15 bbls cement to surface.

01-15-07 Halliburton plugged mousehole w/6 sx and rat hole w/10 sx Premium Plus.

The Road to Excellence Starts with Safety

Sold To #: 304306	Ship To #: 2536879	Quote #:	Sales Order #: 4856913
Customer: OSBORN HEIRS COMPANY		Customer Rep: Lee, Pat	
Well Name: MAUNE TRUST	Well #: #1	API/UWI #:	
Field:	City (SAP): UNKNOWN	County/Parish: Kearny	State: Kansas
Contractor: Cheyenne Drilling	Rig/Platform Name/Num: 1		
Job Purpose: Cement Multiple Stages			
Well Type: Development Well	Job Type: Cement Multiple Stages		
Sales Person: HESTON, MYRON	Srvc Supervisor: COCHRAN, MICKEY	MBU ID Emp #: 217398	

Job Personnel

HES Emp Name	Exp Hrs	Emp #	HES Emp Name	Exp Hrs	Emp #	HES Emp Name	Exp Hrs	Emp #
BROWN, TOMMY	9.0	403627	CARRILLO, EDUARDO Carrillo	21.0	371263	COCHRAN, MICKEY R	21.0	217398
LOPEZ, JUAN Rosales	17.0	198514	VASQUEZ, VICTOR	9.0	404692			

Equipment

HES Unit #	Distance-1 way	HES Unit #	Distance-1 way	HES Unit #	Distance-1 way	HES Unit #	Distance-1 way
10240245	110 mile	10251401C	110 mile	422831	110 mile	53778	110 mile
54029	110 mile	75821	110 mile				

Job Hours

Date	On Location Hours	Operating Hours	Date	On Location Hours	Operating Hours	Date	On Location Hours	Operating Hours
TOTAL								

Total is the sum of each column separately

Job

Job Times

Formation Name	Formation Depth (MD)	Top	Bottom	Called Out	Date	Time	Time Zone
				10 - Jan - 2007	19:00	CST	
Form Type		BHST		10 - Jan - 2007	23:00	CST	
Job depth MD	4525. ft	Job Depth TVD	4525. ft	11 - Jan - 2007	05:30	CST	
Water Depth		Wk Ht Above Floor	3. ft	11 - Jan - 2007	18:20	CST	
Perforation Depth (MD)	From	To		11 - Jan - 2007	20:00	CST	

Well Data

Description	New / Used	Max pressure psig	Size in	ID in	Weight lbf/ft	Thread	Grade	Top MD ft	Bottom MD ft	Top TVD ft	Bottom TVD ft
Surface Hole				12.25					430.		
Surface Casing	New		8.625	7.921	24.	8 RD (ST&C)	J-55		435.		
Multiple Stage Cementer	Used							3495.	3500.		
Production Casing	Used		5.5	4.95	15.5				4525.		
Production Hole				7.875				435.	5400.		

Sales/Rental/3rd Party/(HES)

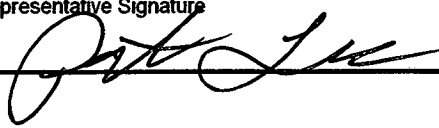
Description	Qty	Qty uom	Depth	Supplier
CLR,FLT,5-1/2 8RD,14-23PPF,2-3/4	1	EA		
SHOE,FLOAT,5 1/2 8RD,2 3/4 SUPER SEAL	1	EA		
CENTRALIZER ASSY - TURBO - API -	14	EA		
COLLAR-STOP-5 1/2"-W/DOGS	2	EA		
CMTR,TY P ES,5-1/2 8RD 14-17LBS/FT	1	EA		
PLUG SET,FREE FALL,5-1/2 8RD 13-23 PPF	1	EA		

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WICHITA, KS

Stage/Plug #: 2									
Fluid #	Stage Type	Fluid Name	Qty	Qty uom	Mixing Density lbm/gal	Yield ft ³ /sk	Mix Fluid Gal/sk	Rate bbl/min	Total Mix Fluid Gal/sk
3	PREMIUM PLUS	CMT - PREMIUM PLUS CEMENT (100012205)	360.0	sacks	14.8	1.33	6.26		6.26
	0.125 lbm	POLY-E-FLAKE (101216940)							
	0.6 %	HALAD(R)-322, 50 LB (100003646)							
	6.26 Gal	FRESH WATER							
Calculated Values			Pressures			Volumes			
Displacement		Shut In: Instant		Lost Returns		Cement Slurry		Pad	
Top Of Cement		5 Min		Cement Returns		Actual Displacement		Treatment	
Frac Gradient		15 Min		Spacers		Load and Breakdown		Total Job	
Rates									
Circulating		Mixing		Displacement		Avg. Job			
Cement Left In Pipe		Amount	42 ft	Reason	Shoe Joint				
Frac Ring # 1 @	ID	Frac ring # 2 @	ID	Frac Ring # 3 @	ID	Frac Ring # 4 @	ID		
The Information Stated Herein Is Correct				Customer Representative Signature					



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 WICHITA, KS

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HALLIBURTON

CONSERVATION DIVISION
WICHITA, KS

Cementing Job Log

The Road to Excellence Starts with Safety

Sold To #: 304306	Ship To #: 2536879	Quote #:	Sales Order #: 4856913
Customer: OSBORN HEIRS COMPANY		Customer Rep: Lee, Pat	
Well Name: MAUNE TRUST	Well #: #1	API/UWI #:	
Field:	City (SAP): UNKNOWN	County/Parish: Keamy	State: Kansas
Legal Description:			
Lat:		Long:	
Contractor: Cheyenne Drilling		Rig/Platform Name/Num: 1	
Job Purpose: Cement Multiple Stages			Ticket Amount:
Well Type: Development Well		Job Type: Cement Multiple Stages	
Sales Person: HESTON, MYRON		Srvc Supervisor: COCHRAN, MICKEY	MBU ID Emp #: 217398

Activity Description	Date/Time	Cht #	Rate bbl/min	Volume bbl		Pressure psig		Comments
				Stage	Total	Tubing	Casing	
Call Out	01/10/2007 19:00							
Arrive At Loc	01/10/2007 23:00							
Start In Hole	01/10/2007 23:30							
Casing on Bottom	01/11/2007 03:45							
Start Job	01/11/2007 05:30							FIRST STAGE
Test Lines	01/11/2007 05:37						3500.0	
Pump Spacer 1	01/11/2007 05:39		6	10			250.0	MUD FLUSH
Pump Lead Cement	01/11/2007 05:41		6	12			200.0	25 SKS @ 11.5#
Pump Tail Cement	01/11/2007 05:44		6	55			225.0	185 SKS @ 13.2#
Drop Top Plug	01/11/2007 05:58							DROP LATCH DOWN PLUG
Clean Lines	01/11/2007 05:59							
Pump Displacement	01/11/2007 06:04		6	0			90.0	20 BBL FRESH H2O / 89 BBL MUD
Displ Reached Cmnt	01/11/2007 06:17		6	60			200.0	
Comment	01/11/2007 06:21		2	100			350.0	SLOW RATE TO BPM
Bump Plug	01/11/2007 06:25		2	109			1600.0	450 PSI BEFORE PLUG LANDED
Check Floats	01/11/2007 06:26		0	109			.0	FLOATS HELD
Drop Top Plug	01/11/2007 06:30							DROP MSC OPENING PLUG, LOAD CLOSING PLUG & WAIT 15 MIN.

Sold To #: 304306

Ship To #: 2536879

Quote #:

Sales Order #: 4856913

SUMMIT Version: 7.10.386

Thursday, January 11, 2007 06:57:00

Activity Description	Date/Time	Cht #	Rate bbl/min	Volume bbl		Pressure psig		Comments
				Stage	Total	Tubing	Casing	
Open MSC	01/11/2007 06:46		2	1.5			700.0	OPEN MSC & PUMP REMAINING MUD OFF THE PUMP TRUCK
Comment	01/11/2007 07:00							CIRCULATE 4 HOURS
Comment	01/11/2007 11:00							RIG OUT OF WATER WAIT ON WATER TRUCKS
Start Job	01/11/2007 17:00							SECOND STAGE
Test Lines	01/11/2007 17:12						3500.0	
Pump Spacer 1	01/11/2007 17:17		6	10			175.0	
Pump Lead Cement	01/11/2007 17:20		6	123			225.0	340 SKS @ 13.2#
Pump Tail Cement	01/11/2007 17:39		6	85			200.0	360 SKS @ 14.8#
Drop Top Plug	01/11/2007 17:55							
Clean Lines	01/11/2007 17:56							
Pump Displacement	01/11/2007 18:00		6	0			100.0	FRESH H2O
Displ Reached Cmmt	01/11/2007 18:05		6	32			250.0	
Comment	01/11/2007 18:12		2	75			850.0	
Bump Plug	01/11/2007 18:18		2	85			1500.0	1000 PSI BEFORE PLUG LANDED
Close MSC	01/11/2007 18:18		2	85			2500.0	
Check Floats	01/11/2007 18:19		0	85			.0	MSC HELD
End Job	01/11/2007 18:20							

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CONSERVATION DIVISION
WICHITA, KS

Sold To #: 304306

Ship To #: 2536879

Quote #:

Sales Order #:

4856913

SUMMIT Version: 7.10.386

Thursday, January 11, 2007 06:57:00

HALLIBURTON

Work Order Contract

Order Number

4856913

Halliburton Energy Services, Inc.
Houston, Texas 77056

TO: HALLIBURTON ENERGY SERVICES, INC. - YOU ARE HEREBY REQUESTED TO FURNISH EQUIPMENT AND SERVICE PERSONNEL TO DELIVER AND OPERATE THE SAME AS AN INDEPENDENT CONTRACTOR TO CUSTOMER LISTED BELOW AND DELIVER AND SELL PRODUCTS, SUPPLIES AND MATERIALS FOR THE PURPOSE OF SERVICING:

Well No. #1	Farm or Lease MAUNE TRUST	County Kearny	State Kansas	Well Permit Number
Customer OSBORN HEIRS COMPANY	Well Owner		Job Purpose Cement Multiple Stages	

THIS WORK ORDER MUST BE SIGNED BEFORE WORK IS COMMENCED

A. CUSTOMER REPRESENTATION - Customer warrants that the well is in proper condition to receive the services, equipment, products, and materials to be supplied by Halliburton Energy Services, Inc. (hereinafter "Halliburton").

B. PRICE AND PAYMENT - The services, equipment, products, and/or materials to be supplied hereunder are priced in accordance with Halliburton's current price list. All prices are exclusive of taxes. If Customer does not have an approved open account with Halliburton, all sums due are payable in cash at the time of performance of services or delivery of equipment, products or materials. If Customer has an approved open account, invoices are payable on the twentieth day after the date of invoice. Customer agrees to pay interest on any unpaid balance from the date payable until paid at the highest lawful contract rate applicable, but never to exceed 18% per annum. In the event Halliburton employs an attorney for collection of any account. Customer agrees to pay attorney fees of 20% of the unpaid account, or Halliburton's actual attorneys fees, whichever is greater, plus all collection and court costs. Customer agrees that the amount of attorney fees set out herein are reasonable and necessary.

C. RELEASE AND INDEMNITY - Customer agrees to RELEASE Halliburton Group from any and all liability for any and all damages whatsoever to property of any kind owned by, in the possession of, or leased by Customer and those persons and entities Customer has the ability to bind by contract or which are co-interest owners or joint ventures with Customer. Customer also agrees to DEFEND, INDEMNIFY, AND HOLD Halliburton Group HARMLESS from and against any and all liability, claims, costs, expenses, attorney fees and damages whatsoever for personal injury, illness, death, property damage and loss resulting from:

loss of well control; services to control a wild well whether underground or above the surface; reservoir or underground damage, including loss of oil, gas, other mineral substances or water; surface damage arising from underground damage; damage to or loss of the well bore; subsurface trespass or any action in the nature thereof; fire; explosion; subsurface pressure; radioactivity; and pollution and contamination and its cleanup and control.

CUSTOMER'S RELEASE, DEFENSE, INDEMNITY AND HOLD HARMLESS obligations will apply even if the liability and claims are caused by the sole, concurrent, active or passive negligence, fault, or strict liability of one or more members of the Halliburton Group, the unseaworthiness of any vessel or any defect in the data, products, supplies, materials or equipment furnished by any member or members of the Halliburton Group whether in the design, manufacture, maintenance or marketing thereof or from a failure to warn of such defect. "Halliburton Group" is defined as Halliburton Energy Services, Inc., its parent, subsidiary, and affiliated companies, insurers and subcontractors and all its officers, directors, employees, consultants and agents. CUSTOMER'S RELEASE, DEFENSE, INDEMNITY AND HOLD HARMLESS obligations apply whether the personal injury, illness, death, property damage or loss is suffered by one or more members of the Halliburton Group, Customer, or any other person or entity. Customer agrees to support such obligations assumed herein with liability insurance with limits of not less than \$500,000. Customer agrees to name Halliburton Group as named additional insured on all of its general liability policy(s). Customer agrees that its liability under this Contract is not limited by the amounts of its insurance coverage, except where and as may be required by applicable local law for the provisions of this Contract to be enforceable.

D. EQUIPMENT LIABILITY - Customer shall at its risk and expense attempt to recover any Halliburton Group equipment lost or lodged in the well. If the equipment is recovered and repairable, Customer shall pay the repair costs, unless caused by Halliburton's sole negligence. If the equipment is not recovered or is irreparable, Customer shall pay the replacement cost, unless caused by Halliburton's sole negligence. If a radioactive source becomes lost or lodged in the well, Customer shall meet all requirements of Section 39.15(a) of the Nuclear Regulatory Commission regulations and any other applicable laws or regulations concerning retrieval or abandonment and shall permit Halliburton to monitor the recovery or abandonment efforts all at no risk or liability to Halliburton Group. Customer shall be responsible for damage to or loss of Halliburton group equipment, products, and materials while in transit aboard Customer-supplied transportation, even if such is arranged by Halliburton at Customer's request, and during loading and unloading from such transport. Customer will also pay for the repair or replacement of Halliburton group equipment damaged by corrosion or abrasion due to well effluents.

E. LIMITED WARRANTY - Halliburton warrants only title to the equipment, products, and materials supplied under this Contract and that same are free from defects in workmanship and materials for thirty (30) days from the date of delivery. THERE ARE NO WARRANTIES, EXPRESS OR IMPLIED, OF MERCHANTABILITY, FITNESS OR OTHERWISE BEYOND THOSE STATED IN THE IMMEDIATELY PRECEDING SENTENCE. Halliburton's sole liability and Customer's exclusive remedy in any cause of action (whether in contract, tort, breach of warranty or otherwise) arising out of the sale, lease or use of any equipment, products, or materials is expressly limited to the replacement of such on their return to Halliburton or, at Halliburton's option, to the allowance to Customer of credit for the cost of such items. In no event shall Halliburton be liable for special, incidental, indirect, consequential, or punitive damages. Because of the uncertainty of variable well conditions and the necessity of relying on facts and supporting services furnished by others, HALLIBURTON IS UNABLE TO GUARANTEE THE EFFECTIVENESS OF THE EQUIPMENT, MATERIALS, OR SERVICE, NOR THE ACCURACY OF ANY CHART INTERPRETATION, RESEARCH ANALYSIS, JOB RECOMMENDATION OR OTHER DATA FURNISHED BY HALLIBURTON GROUP. Halliburton personnel will use their best efforts in gathering such information and their best judgment in interpreting it, but Customer agrees that Halliburton Group shall not be liable for and CUSTOMER SHALL INDEMNIFY HALLIBURTON GROUP AGAINST ANY DAMAGES ARISING FROM THE USE OF SUCH INFORMATION, even if such is contributed to or caused by the active or passive negligence, fault or strict liability of any member or members of Halliburton Group. Halliburton also does not warrant the accuracy of data transmitted by electronic process, and Halliburton will not be responsible for accidental or intentional interception of such data by third parties.

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I. MODIFICATIONS - Customer agrees that Halliburton shall not be bound by any modifications to this Contract, except where such modification is made in writing by a duly authorized executive officer of Halliburton. Requests for modifications should be directed to the Vice President - Legal, 10200 Bellaire Blvd., Houston, TX 77072-5299.

I HAVE READ AND UNDERSTAND THIS WORK ORDER CONTRACT WHICH CONTAINS RELEASE AND INDEMNITY LANGUAGE WHICH CUSTOMER ACKNOWLEDGES

IS CONSPICUOUS AND AFFORDS FAIR AND ADEQUATE NOTICE AND I REPRESENT THAT I AM AUTHORIZED TO SIGN THE SAME AS CUSTOMER'S AGENT. I AM SIGNING THIS WORK ORDER CONTRACT WITH THE UNDERSTANDING THAT ITS TERMS AND CONDITIONS WILL NOT APPLY TO THE EXTENT THEY CONFLICT WITH TERMS AND CONDITIONS OF A SIGNED MASTER SERVICE CONTRACT BETWEEN THE PARTIES.

SIGNED:


CUSTOMER Authorized Signatory

DATE:

1/10/07

TIME:

23:00

A.M./P.M.

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KANSAS CORPORATION COMMISSION

MAY 03 2007

CONSERVATION DIVISION
WICHITA, KS

MAY 03 2007

HALLIBURTON

CONSERVATION DIVISION
WICHITA, KS

Cementing Job Summary

The Road to Excellence Starts with Safety

Sold To #: 304306		Ship To #: 2536879		Quote #:		Sales Order #: 4818957							
Customer: OSBORN HEIRS COMPANY				Customer Rep: LEE, PAT									
Well Name: MAUNE TRUST			Well #: #1		API/UWI #:								
Field:		City (SAP): UNKNOWN		County/Parish: Kearny		State: Kansas							
Contractor: Cheyenne Drilling			Rig/Platform Name/Num: 1										
Job Purpose: Cement Surface Casing													
Well Type: Development Well				Job Type: Cement Surface Casing									
Sales Person: HESTON, MYRON			Srvc Supervisor: SMITH, BOBBY			MBU ID Emp #: 106036							
Job Personnel													
HES Emp Name		Exp Hrs	Emp #	HES Emp Name		Exp Hrs	Emp #	HES Emp Name	Exp Hrs	Emp #			
ARNETT, JAMES Ray		8.0	226567	SMITH, BOBBY Wayne		8.0	106036	TORRES, CLEMENTE	8.0	344233			
Equipment													
HES Unit #	Distance-1 way		HES Unit #	Distance-1 way		HES Unit #	Distance-1 way		HES Unit #	Distance-1 way			
10251401C	110 mile		422831	110 mile		54225	110 mile		5816U	110 mile			
Job Hours													
Date	On Location Hours		Operating Hours	Date	On Location Hours		Operating Hours	Date	On Location Hours		Operating Hours		
TOTAL													
Total is the sum of each column separately													
Job						Job Times							
Formation Name						Date		Time		Time Zone			
Formation Depth (MD) Top				Bottom		Called Out		27 - Dec - 2006		20:00 CST			
Form Type			BHST			On Location		28 - Dec - 2006		00:30 CST			
Job depth MD		430. ft		Job Depth TVD		430. ft		Job Started		28 - Dec - 2006 05:49 CST			
Water Depth			Wk Ht Above Floor			3. ft		Job Completed		28 - Dec - 2006 06:17 CST			
Perforation Depth (MD) From				To		Departed Loc		28 - Dec - 2006		08:30 CST			
Well Data													
Description	New / Used	Max pressure psig	Size in	ID in	Weight lbm/ft	Thread		Grade	Top MD ft	Bottom MD ft	Top TVD ft	Bottom TVD ft	
Surface Hole				12.25						430.			
Surface Casing	New		8.625	7.921	24.	8 RD (ST&C)		J-55		430.			
Sales/Rental/3rd Party (HES)													
Description						Qty	Qty uom	Depth		Supplier			
PLUG,CMTG, TOP, 8 5/8, HWE, 7.20 MIN/8.09 MA						1	EA						
SHOE, CSG, TIGER TOOTH, 8 5/8 IN 8RD						1	EA						
CLR, FLT, TROPHY SEAL, 8-5/8 8RD						1	EA						
AUTOFILL KIT, TROPHY SEAL						1	EA						
BASKET - CEMENT - 8 5/8 CSG X 12 1/4						1	EA						
CENTRALIZER ASSY - API - 8-5/8 CSG X						4	EA						
CLP, LIM, 8 5/8, FRICT, WTH DOGS						1	EA						
KIT, HALL WELD-A						1	EA						
Tools and Accessories													
Type	Size	Qty	Make	Depth	Type	Size	Qty	Make	Depth	Type	Size	Qty	Make
Guide Shoe					Packer					Top Plug			
Float Shoe					Bridge Plug					Bottom Plug			
Float Collar					Retainer					SSR plug set			
Insert Float										Plug Container			
Stage Tool										Centralizers			
Miscellaneous Materials													
Gelling Agt		Conc		Surfactant		Conc		Acid Type		Qty	Conc	%	
Treatment Fld		Conc		Inhibitor		Conc		Sand Type		Size	Qty		

Fluid Data									
Stage/Plug #: 1									
Fluid #	Stage Type	Fluid Name	Qty	Qty uom	Mixing Density lbm/gal	Yield ft ³ /sk	Mix Fluid Gal/sk	Rate bbl/min	Total Mix Fluid Gal/sk
1	Water Spacer			bbl	8.33	.0	.0	5.0	
2	Primary Cement	CMT - PREMIUM PLUS CEMENT (100012205)	280.0	sacks	14.8	1.34	6.32	5.0	6.32
	2 %	CALCIUM CHLORIDE - HI TEST PELLETT (100005053)							
	0.25 lbm	POLY-E-FLAKE (101216940)							
	6.324 Gal	FRESH WATER							
3	Water Displacement			bbl	8.33	.0	.0	5.0	
Calculated Values		Pressures			Volumes				
Displacement		Shut In: Instant		Lost Returns		Cement Slurry		Pad	
Top Of Cement		5 Min		Cement Returns		Actual Displacement		Treatment	
Frac Gradient		15 Min		Spacers		Load and Breakdown		Total Job	
Rates:									
Circulating		Mixing		Displacement		Avg. Job			
Cement Left in Pipe	Amount	42 ft	Reason	Shoe Joint					
Frac Ring # 1 @	ID	Frac ring # 2 @	ID	Frac Ring # 3 @	ID	Frac Ring # 4 @	ID		
The Information Stated Herein Is Correct				Customer Representative Signature <i>David E. Rice</i>					

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MAY 03 2007

CONSERVATION DIVISION
WICHITA, KS

MAY 03 2007

HALLIBURTON

CONSERVATION DIVISION
WICHITA, KS

Cementing Job Log

The Road to Excellence Starts with Safety

Sold To #: 304306	Ship To #: 2536879	Quote #:	Sales Order #: 4818957
Customer: OSBORN HEIRS COMPANY		Customer Rep: LEE, PAT	
Well Name: MAUNE TRUST	Well #: #1	API/UWI #:	
Field:	City (SAP): UNKNOWN	County/Parish: Kearny	State: Kansas
Legal Description:			
Lat:		Long:	
Contractor: Cheyenne Drilling		Rig/Platform Name/Num: 1	
Job Purpose: Cement Surface Casing			Ticket Amount:
Well Type: Development Well		Job Type: Cement Surface Casing	
Sales Person: HESTON, MYRON		Srvc Supervisor: SMITH, BOBBY	MBU ID Emp #: 106036

Activity Description	Date/Time	Cht #	Rate bbl/min	Volume bbl		Pressure psig		Comments
				Stage	Total	Tubing	Casing	
Call Out	12/27/2006 20:00							
Safety Meeting - Service Center or other Site	12/27/2006 22:00							
Depart from Service Center or Other Site	12/27/2006 22:00							
Arrive at Location from Other Job or Site	12/28/2006 00:30							
Assessment Of Location Safety Meeting	12/28/2006 00:30							rig just started to pull drill pipe
Other	12/28/2006 00:30							casing crew on location
Other	12/28/2006 00:30							bulk truck on location
Safety Meeting - Pre Rig-Up	12/28/2006 00:35							pump truck
Safety Meeting - Pre Rig-Up	12/28/2006 00:35							bulk truck
Rig-Up Equipment	12/28/2006 00:40							pump truck
Rig-Up Equipment	12/28/2006 00:45							rig up bulk truck
Other	12/28/2006 01:30							drill pipe out of the hole
Other	12/28/2006 01:30							rig up casing crew
Other	12/28/2006 01:44							guide shoe put on and welded
Other	12/28/2006 01:45							casing going in the hole
Other	12/28/2006 01:55							Float insert put on and centralizers started.
Casing on Bottom	12/28/2006 05:00							rig down casing crew

Sold To #: 304306

Ship To #: 2536879

Quote # :

Sales Order #: 4818957

SUMMIT Version: 7.10.386

Thursday, December 28, 2006 06:45:00

Activity Description	Date/Time	Cht #	Rate bbl/min	Volume bbl		Pressure psig		Comments
				Stage	Total	Tubing	Casing	
Circulate Well	12/28/2006 05:05							rig
Safety Meeting	12/28/2006 05:40							location safety meeting
Rig-Up Equipment	12/28/2006 05:45							on drill floor
Start Job	12/28/2006 05:49							
Pressure Test	12/28/2006 05:50						3200.0	burst 3520 kick outs 2000
Pump Spacer 1	12/28/2006 05:53		5	10			100.0	water spacer
Pump 1st Stage Tail Slurry	12/28/2006 05:55		5	66.8			125.0	280 sx 14.8#
Drop Top Plug	12/28/2006 06:08							
Pump Displacement	12/28/2006 06:09		5	0			100.0	
Cement Returns to Surface	12/28/2006 06:12		5	15			125.0	10 bbls return to surface
Other	12/28/2006 06:15		2	20			200.0	slow down rate and stage in the cement
Bump Plug	12/28/2006 06:16		2	25		200.0	850.0	float held
End Job	12/28/2006 06:17							
Post-Job Safety Meeting (Pre Rig-Down)	12/28/2006 06:20							
Rig-Down Equipment	12/28/2006 06:30							
Depart Location for Service Center or Other Site	12/28/2006 08:30							Thank you for calling Halliburton. Bob Smith and crew.

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MAY 03 2007

CONSERVATION DIVISION
WICHITA, KS

Sold To # : 304306

Ship To # : 2536879

Quote # :

Sales Order # :

4818957

SUMMIT Version: 7.10.386

Thursday, December 28, 2006 06:45:00

Work Order Contract

Order Number

4818957

Halliburton Energy Services, Inc.
Houston, Texas 77056

TO: HALLIBURTON ENERGY SERVICES, INC. - YOU ARE HEREBY REQUESTED TO FURNISH EQUIPMENT AND SERVICE PERSONNEL TO DELIVER AND OPERATE THE SAME AS AN INDEPENDENT CONTRACTOR TO CUSTOMER LISTED BELOW AND DELIVER AND SELL PRODUCTS, SUPPLIES AND MATERIALS FOR THE PURPOSE OF SERVICING:

Well No. #1	Farm or Lease MAUNE TRUST	County Keamy	State Kansas	Well Permit Number
Customer OSBORN HEIRS COMPANY		Well Owner		Job Purpose Cement Surface Casing

THIS WORK ORDER MUST BE SIGNED BEFORE WORK IS COMMENCED

A. CUSTOMER REPRESENTATION - Customer warrants that the well is in proper condition to receive the services, equipment, products, and materials to be supplied by Halliburton Energy Services, Inc. (hereinafter "Halliburton").

B. PRICE AND PAYMENT - The services, equipment, products, and/or materials to be supplied hereunder are priced in accordance with Halliburton's current price list. All prices are exclusive of taxes. If Customer does not have an approved open account with Halliburton, all sums due are payable in cash at the time of performance of services or delivery of equipment, products or materials. If Customer has an approved open account, invoices are payable on the twentieth day after the date of invoice. Customer agrees to pay interest on any unpaid balance from the date payable until paid at the highest lawful contract rate applicable, but never to exceed 18% per annum. In the event Halliburton employs an attorney for collection of any account, Customer agrees to pay attorney fees of 20% of the unpaid account, or Halliburton's actual attorneys fees, whichever is greater, plus all collection and court costs. Customer agrees that the amount of attorney fees set out herein are reasonable and necessary.

C. RELEASE AND INDEMNITY - Customer agrees to RELEASE Halliburton Group from any and all liability for any and all damages whatsoever to property of any kind owned by, in the possession of, or leased by Customer and those persons and entities Customer has the ability to bind by contract or which are co-interest owners or joint ventures with Customer. Customer also agrees to DEFEND, INDEMNIFY, AND HOLD Halliburton Group HARMLESS from and against any and all liability, claims, costs, expenses, attorney fees and damages whatsoever for personal injury, illness, death, property damage and loss resulting from:

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SIGNED:


CUSTOMER Authorized Signatory

DATE:

12-28-2006

TIME:

A.M./P.M.

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KANSAS CORPORATION COMMISSION

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