

CONFIDENTIAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

WCC
6/26/08

6/25/09

Operator: License # 8914
Name: H & C Oil Operating, Inc.
Address: P.O Box 86
City/State/Zip: Plainville, KS 67663
Purchaser: Coffeyville Resources
Operator Contact Person: Charles R. Ramsay
Phone: (785) 434-7434
Contractor: Name: American Eagle Drilling, LLC
License: 33493
Wellsite Geologist: Richard J. Hall

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)
If Workover/Re-entry: Old Well Info as follows: **CONFIDENTIAL**
JUN 25 2008

Operator: **KCC**
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back _____ Plug Back Total Depth _____
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____
4/3/08 4/10/08 5/21/08
Spud Date or Date Reached TD Completion Date or Recompletion Date

API No. 15 - 065-23419-0000
County: Graham
 N/2 SE SE Sec. 5 Twp. 7S S. R. 23 East West
990 feet from (S) N (circle one) Line of Section
660 feet from (E) W (circle one) Line of Section
Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name: Ochs Well #: 5-1
Field Name: Wildcat
Producing Formation: Lansing Kansas City
Elevation: Ground: 2477 Kelly Bushing: 2484
Total Depth: 4000 Plug Back Total Depth: 3978
Amount of Surface Pipe Set and Cemented at 292 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set 2156 Feet
If Alternate II completion, cement circulated from 2156
feet depth to surface w/ 325 sx cmt.

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)
Chloride content _____ ppm Fluid volume _____ bbls
Dewatering method used _____
Location of fluid disposal if hauled offsite: _____
Operator Name: H & C Oil Operating, Inc.
Lease Name: Waller License No.: 8914
Quarter NW Sec. 3 Twp. 7S S. R. 20 East West
County: Rooks Docket No.: D-24,512

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Charles R Ramsay
Title: President Date: 6/13/08
Subscribed and sworn to before me this 20th day of June
2008
Notary Public: Irene Fellhoelter
Date Commission Expires: April 4, 2011

KCC Office Use ONLY
 Letter of Confidentiality Received
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution
RECEIVED
KANSAS CORPORATION COMMISSION

NOTARY PUBLIC - State of Kansas
IRENE FELLHOELTER
My Appt. Expires 4/4/11

JUN 25 2008
CONSERVATION DIVISION
WICHITA, KS