CONFIDENTIAL

Kansas Corporation Commission Oil & Gas Conservation Division

ORIGINAL Se

Form ACO-1 September 1999 Form Must Be Typed

WELL COMPLETION FORM

WELL HISTORY - DESCRIPTION OF WELL & LEASE 926/6

Operator: License #_33344	API No. ₩ - 15-099-24266-0000
Name: Quest Cherokee, LLC	County: Labette
Address: 211 W. 14th Street	NW_SW_SW_Sec. 2 Twp. 31 S. R. 19 7 East West
City/State/Zip: Chanute, KS 66720	990 feet from S/ N (circle one) Line of Section
Purchaser: Bluestem Pipeline, LLC	330 feet from E / (circle one) Line of Section
Operator Contact Person: Jennifer R. Smith	Footages Calculated from Nearest Outside Section Corner:
Phone: (620) 431-9500	(circle one) NEVEL SE NW SW
Contractor: Name: TXD/FOXXE	Lease Name: Stice Rev. Trust Well #: 2-1
License: 33837 CONFIDENTIAL	Field Name: Cherokee Basin CBM
Wellsite Geologist: Ken Recoy ILIN 2 4 2008	Producing Formation: Multiple
Designate Type of Completion:	Elevation: Ground: 929 Kelly Bushing: n/a
✓ New Well Re-Entry Workover	Total Depth: 930 Plug Back Total Depth: 921
OilSWDSIOWTemp. Abd.	Amount of Surface Pipe Set and Cemented at 21 Feet
Oil SWD SIGW Fellip. Abd.	Multiple Stage Cementing Collar Used?
Dry Other (Core, WSW, Expl., Cathodic, etc)	If yes, show depth setFeet
If Workover/Re-entry: Old Well Info as follows:	If Alternate II completion, cement circulated from 921
•	feet depth to_surface
Operator:	reet deput to
Well Name:	Drilling Fluid Management Plan
Original Comp. Date: Original Total Depth:	(Data must be collected from the Reserve Pit)
Deepening Re-perf Conv. to Enhr./SWD	Chloride content ppm Fluid volume bbls
Plug Back Total Depth	Dewatering method used
Commingled Docket No	Location of fluid disposal if hauled offsite:
Dual Completion Docket No	Operator Name:
Other (SWD or Enhr.?) Docket No	Lease Name: License No.:
3-10-08 3-12-08 3-13-08	Quarter Sec Twp S. R
Spud Date or Date Reached TD Completion Date or Recompletion Date	County: Docket No.:
•	
Kansas 67202, within 120 days of the spud date, recompletion, workov Information of side two of this form will be held confidential for a period of 107 for confidentiality in excess of 12 months). One copy of all wireline logs TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells	
All requirements of the statutes, rules and regulations promulgated to regulateria are complete and correct to the best of my knowledge.	ate the oil and gas industry have been fully complied with and the statements
Signature: Limiter L. Smith	KCC Office Use ONLY
Title: New Well Development Coordinator Date: 6/24/08	Letter of Confidentiality Received
Subscribed and sworn to before me this 24° day of	If Denied, Yes Date:
20 01.	Wireline Log Received KANSAS CORPORATION COMM
Janua & Parinaria	Geologist Report Received
Notary Public: 1000 7 XULITIAI	UIC Distribution JUN 2 5 2008
Date Commission Expires: 8-4-2-010 A TERR	RA KLAUMAN CONSERVATION DIVISIO