## CONFIDENTIAL

## KANSAS CORPORATION COMMISSION RIGHT September 1999 Form Must Be Typed

## **WELL COMPLETION FORM** WELL HISTORY - DESCRIPTION OF WELL & LEASE

6/24/10

Names:	Operator: License # 33344	API No. 15-099-24240-0000
Address: 211 W. 14th Street  CRIP/StateX/Dr. Charutos. K 56720  CRIP/StateX/Dr. Charutos. K 56720  CRIP/StateX/Dr. Charutos. K 56720  Critical Crit	Name: Quest Cherokee, LLC	County: Labette
Section   1980   feet from S (Section   1980   feet from S (Sect	Address: 211 W. 14th Street	
Purchaser: Bluestem Pipeline, LLC Operator Contact Person, Jennifier R. Smith Pootages Calculated from Nearest Outside Section Corner:    Pootages Calculated from Nearest Outside Section Corner:	City/State/Zin: Chanute, KS 66720	1980 feet from S (circle one) Line of Section
Operator Contact Person.: 420	City/State/2ip:	1320 feet from E / (circle one) Line of Section
Phone: (£20	Purchaser:	Footages Calculated from Nearest Outside Section Corner:
Contractor: Name: TXD/FOXXE Licenses: 39837 Wellistic Geologist: Ken Recov Designate Type of Completion:	Operator Contact Person:	
Cherokee Basin CBM		
Wellsite Geologist. Ken Recoy  Designate Type of Completion:  ✓ New Well Re-Entry JWWorkover Belevation: Ground: 909 Kelly Bushing Male  Oil SWD SIOW Anount of Surface Pipe Set and Cemented at 21.5 Feet  Multiple Stage Commenting Collar Used? ▼Ves ▼No.  Dry Other (Core, WSW, Expl., Cathodic, etc)  If Workover/Re-entry: Old Well Info as follows:  Operator:  Well Name:  Original Comp. Date: Original Total Depth:  Deepening Re-perf. Corw. to Entr./SWD Plug Back Total Depth Plug Back Total Depth Docket No.  Dual Completion Docket No.  Dual Completion Docket No.  Other (SWD or Entr.) Docket No.  Spus Date or Recompletion Date  North Type Comment of the Statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements review and sworn to before me this 2 day of the Subscribed and		Field Name: Cherokee Basin CBM
Designate Type of Completion:    V		Prediction Formation Multiple
New Well   Re-Entry   Live Total Depth: 955   Plug Back Total Depth: 940	Charles and a second se	Producing Formation: 909 Kelly Bushing: n/a
Amount of Surface Pipe Set and Cemented at 2.1.0 Feet    Gas	Designate Type of Completion:	
Amount of Surface Pipe Set and Cemented at 2.1.0 Feet    Gas	New Well Re-Entry Workover	
Drilling Fluid Management Plan (Data must be collected from the Reserve Pil)  Cloerator:  Drilling Fluid Management Plan (Data must be collected from the Reserve Pil)  Cloerator must be collected from the Reserve Pil)  Drilling Fluid Management Plan (Data must be collected from the Reserve Pil)  Cloorating method used  Location of fluid disposal if hauled offsite:  Operator Name:  Dewatering method used  Location of fluid disposal if hauled offsite:  Operator Name:  Lease Name:  Lease Name:  Lease Name:  Lease Name:  Lease Name:  Lease Name:  Location of fluid disposal if hauled offsite:  Operator Name:  Lease Name:  Location of fluid disposal if hauled offsite:  Operator Name:  Lease Name:  Location of fluid disposal if hauled offsite:  Operator Name:  Lease Name:  Location of fluid disposal if hauled offsite:  Operator Name:  Lease Name:  Location of fluid disposal if hauled offsite:  Operator Name:  Lease Name:  Location of fluid disposal if hauled offsite:  Operator Name:  Lease Name:  Location of fluid disposal if hauled offsite:  Operator Name:  Lease Name:  Location of fluid disposal if hauled offsite:  Operator Name:  Lease Name:  Location of fluid disposal if hauled offsite:  Operator Name:  Lease Name:  Location of fluid disposal if hauled offsite:  Operator Name:  Lease Name:  Location of fluid disposal if hauled offsite:  Operator Name:  Lease Name:  Location of fluid disposal if hauled offsite:  Operator Name:  Lease Name:  Location of fluid disposal if hauled offsite:  Operator Name:  Lease Name:  Location of fluid disposal if hauled offsite:  Operator Name:  Lease Name:  Location of fluid disposal if hauled offsite:  Operator Name:  Country:  Docket No.:  Operator Name:  Lease Name:  Location of fluid disposal if hauled offsite:  Operator Name:  Lease Name:  Location of fluid disposal if hauled offsite:  Operator Name:  Lease Name:  Location of fluid disposal if hauled offsite:  Operator Name:  Country:  Notary Public:  Notary Public:  Notary Public:  All Cremphility necesived  RECEIVED  Geologi		·
If Workover/Re-entry: Old Well Info as follows:  Operator:  Operator:  Original Comp. Date:  Plug Back Total Depth:  Obeket No.  Other (SWD or Enhr.?)  Docket No.  Other (SWD or Enhr.?)  Docket No.  Operator Name:  Lease Name:  Lease Name:  Lease Name:  Lease Name:  Lease Name:  Location of fluid disposal if hauled offsite:  Operator Name:  Lease Name:  Lease Name:  Location of Rule did disposal if hauled offsite:  Operator Name:  Lease Name:  Lease Name:  Lease Name:  Location of Rule did disposal if hauled offsite:  Operator Name:  Lease Name:  Lease Name:  Location of Rule did disposal if hauled offsite:  Operator Name:  Lease Name:  Location of Rule did disposal if hauled offsite:  Operator Name:  Lease Name:	✓ Gas ENHR SIGW	William County C
Operator:	Dry Other (Core, WSW, Expl., Cathodic, etc)	If yes, show depth setFeet
Operator:	If Workover/Re-entry: Old Well Info as follows:	If Alternate II completion, cement circulated from 940
Well Name:  Original Comp. Date:  Original Total Depth:  Deepening Re-perf. Conv. to Enhr/SWD Plug Back Plug Back Total Depth  Commingled Docket No.  Double Completion Docket No.  Other (SWD or Enhr.?) Docket No.  3-04-08 3-11-08 3-12-08  Spud Date or Recompletion Date  Notary Public:  Next Well Development Coordinator  Title:  Well Development Coordinator  Title:  New Well Development Coordinator  Title:  New Well Development Coordinator  Title:  Next Spud Date or Date:  Original Total Depth:  Docket No.  Outer (SWD or Enhr.?) Docket No.  Dewatering method used  Location of fluid disposal if hauled offsite:  Operator Name:  Location of fluid dana flui	•	feet depth to surface w/ 130 sx cmt.
Original Comp. Date: Original Total Depth: (Diam must be collected from the Reserve Pit)  Deepening Re-perf. Corw. to Enhr/SWD Plug Back Total Depth Dewatering method used. (Diam must be collected from the Reserve Pit)  Commingled Docket No. Docket No. Docket No. Docket No. Docket No. Dewatering method used. Location of fluid disposal if hauled offsite: Operator Name: Lease Name: License No.: Deate No. Deate Recompletion Date or Recompletion Date	•	P. W. Phild Management Plan
Deepening Re-perf. Conv. to Enhr/SWD Plug Back Plug Back Plug Back Total Depth  Commingled Docket No. Docket N		Drilling Fluid Management Plan (Data must be collected from the Reserve Pit)
Plug Back		
Dual Completion Docket No. Dual Completion Docket No. Other (SWD or Enhr.?) Docket No.		
Dual Completion Docket No.  Other (SWD or Enhr.?) Docket No.  3-04-08 3-11-08 Completion Date or Recompletion Date or Recompletion Date  INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-9-130, 82-9-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.  All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.  Signature:   Wireline Log Received RECEIVED Geologist Report ReceivedANSAS CORPORATION COMM UIC Distribution  DUIC Distribution  JUN 2 5 2008		
Other (SWD or Enhr.?) Docket No.  3-04-08		Location of fluid disposal if hauled offsite:
Lease Name:   License No.:     Spud Date or Recompletion Date or Recom		Operator Name:
3-04-08 Spud Date or Recompletion Date  Date Reached TD Date Reached TD Date Recompletion Date  Completion Date  Quarter Sec. Twp. S. R. East West County: Docket No.:  INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.  All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.  KCC Office Use ONLY  Letter of Confidentiality Received  If Denied, Yes Date:  Wireline Log Received RECEIVED  Geologist Report Received Recei	Other (SWD or Enhr.?) Docket No.	Lease Name: License No.:
INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.  All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.  Signature:    Wireline Log Received   RECEIVED   Geologist Report Received ANSAS CORPORATION COMM   UIC Distribution   JUN 25 2008	5-04-00	·
INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-106, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.  All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.  Signature:  Signature:  New Well Development Coordinator  Date:  Odd Odd Office Use ONLY  Wireline Log Received  RECEIVED  Geologist Report Received  RECEIVED  Geologist Report Received  Notary Public:  Title:  TERRA KLAUMAN  TERRA KLAUMAN	Spud Date of Date Floating Date	
Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Hule 82-3-130, 82-3-106 and 82-3-107 plays. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.  All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.  Signature:    Conffice Use ONLY		•
Signature:	Kansas 67202, within 120 days of the spud date, recompletion, work Information of side two of this form will be held confidential for a period of 107 for confidentiality in excess of 12 months). One copy of all wireline to TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged we All requirements of the statutes, rules and regulations promulgated to reg	of 12 months if requested in writing and submitted with the form (see rule 82-3- ogs and geologist well report shall be attached with this form. ALL CEMENTING ells. Submit CP-111 form with all temporarily abandoned wells.
Signature:	herein are complete and correct to the best of my knowledge.	
Subscribed and sworn to before me this 24 day of Wireline Log Received RECEIVED  Subscribed and sworn to before me this 24 day of Wireline Log Received RECEIVED  Geologist Report Received ANSAS CORPORATION COMM  UIC Distribution  JUN 2 5 2008		KCC Office Use ONLY
Subscribed and sworn to before me this 24 day of Wireline Log Received RECEIVED  Subscribed and sworn to before me this 24 day of Wireline Log Received RECEIVED  Geologist Report Received ANSAS CORPORATION COMM  UIC Distribution  JUN 2 5 2008	Title: New Well Development Coordinator Date: 6/24/08	Letter of Confidentiality Received
Wireline Log Received RECEIVED  Geologist Report Received ANSAS CORPORATION COMM  UIC Distribution  JUN 2 5 2008	NITTH LUND	If Denied, Yes Date:
Notary Public: Services S-Y-900 A TERRA KLAUMAN  Geologist Report Receive ANSAS CORPORATION COMM  UIC Distribution  JUN 2 5 2008	Subscribed and sworn to before me this car / day of	
Notary Public: JUN 25 2008  Deta Commission Expires: X-Y-9010 A TERRA KLAUMAN	20	Geologist Report Received ANSAS CORPORATION COMM
Pete Commission Expires: X-4-9010 [ A TERRA KLAUMAN ]	Notary Public: LOXXA Klauman	IIIC Distribution
Notary Public - State of Kansas CONSERVATION DIVISIO	Date Commission Expires: 8-4-9010 A. TI	ERRA KLAUMAN
	Nota	ry Public - State of Kansas CONSERVATION DIVISION