

Per CP 23
alt. in sup.
KCC
MAY 29 2008

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

5/29/09

Operator: License # 5056
 Name: F.G. Holl Company, LLC
 Address: 9431 E. Central - Suite 100
 City/State/Zip: Wichita, Kansas 67206
 Purchaser: None
 Operator Contact Person: Franklin R. Greenbaum
 Phone: (316) 684-8481
 Contractor: Name: Duke Drilling Co., Inc.
 License: 5929
 Wellsite Geologist: Rene Husted
 Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SIOW Temp. Abd.
 Gas ENHR Other (Core, WSW, Expl., Cathodic, etc)
 Dry
 If Workover/Re-entry: Old Well Info as follows:
 Operator: KCC
 Well Name: _____
 Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

04-16-08	04-27-08	4/28/2008
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

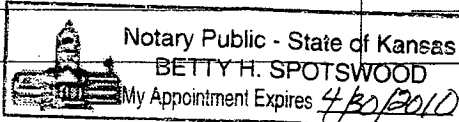
API No. 15 - 009-25195-00-00
 County: Barton County, Kansas 100' North of
C N2 SE NE Sec. 15 Twp. 20 S. R. 14 East West
1550 feet from S (N) (circle one) Line of Section
660 feet from (E) W (circle one) Line of Section
 Footages Calculated from Nearest Outside Section Corner:
 (circle one) (NE) SE NW SW
 Lease Name: Benker PHILLIPS TRUST UNIT Well #: 1-15
 Field Name: Moses Northwest
 Producing Formation: _____
 Elevation: Ground: 1884' / 1885' Kelly Bushing: 1892'
 Total Depth: 3750' Plug Back Total Depth: _____
 Amount of Surface Pipe Set and Cemented at 806' Feet
 Multiple Stage Cementing Collar Used? Yes No
 If yes, show depth set _____ Feet
 If Alternate II completion, cement circulated from _____
 feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan
 (Data must be collected from the Reserve Pit)
 Chloride content 24,000 ppm Fluid volume 1000 bbls
 Dewatering method used Haul free fluids to SWD
 Location of fluid disposal if hauled offsite:
 Operator Name: John J. Darrah
 Lease Name: ANSHTZ SWD License No.: 5088
 Quarter NE Sec. 15 Twp. 21 S. R. 15 East West
 County: Stafford Docket No.: D-17,893

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Franklin R. Greenbaum
 Title: Exploration Manager Date: 5/29/2008
 Subscribed and sworn to before me this 29th day of May 2008
20 State of Kansas; Sedgewick County
 Notary Public: Betty H. Spotswood
 Date Commission Expires: 04/30/2010



KCC Office Use ONLY

Letter of Confidentiality Received
 If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received **RECEIVED**
 UIC Distribution **KANSAS CORPORATION COMMISSION**
JUN 24 2008
 CONSERVATION DIVISION
 WICHITA, KS