CONFIDENTIAL MANTOS

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

WELL COMPLETION FORM **WELL HISTORY - DESCRIPTION OF WELL & LEASE**

Name: Mul Drilling Company, Inc. Address: P.O. Box 2758 P.O. Box 2758 Purchaser: N/A Operator Contact Person. Mark Silveve Operator Contact Person. Mark Silveve Phone: (316 _) 264-6388 Phone:	Operator: License # 5144	API No. 15 - 135-24748 - とつこう
Address: P.O. Box 2756 CirlyState/Zp, Wichita KS 67201-2758 Furchaser, INA Operator Contract Person, Mark Shreve Obligator Contract Person, Mark Shreve Operator Contract Person, Mark Shreve Obligator Contract Person, Mark Shreve Obligator Contract Person, Mark Shreve Obligator Contract Person, Nature Countries Scott Unit Well Nature Countries Coun	Name: Mull Drilling Company, Inc.	
City/State/Zip. Wichita KS 67201-2758 Purchaser: N/A Operator Contact Person. Main Streve Processer: N/A Operator Contact Person. Main Streve Contractor: Name: Date Drilling Company, Inc. Sance: 9529 Velisite Geologist: Kevin Kessler Possignate Type of Completion: Viels Re-Entry Workover. Oil SVID SIOW CONTRUCTION Onl SVID SIOW CONTRUCTION Onl SVID SIOW CONTRUCTION Amount of Surface Pipe Set and Cemented at 220 Person Correction: An original and Inc. Cathodises. Person Main Streve Operator: Operator: Operator: Dual Completion Docker No. Date Reached TD Completion Date or Recompletion, workover or conversion of a wall. Rule 82-3-130, 82-3-106 and 82-3-107 apply: Information of the two of this form will be held confidential for a period of 12 months! Oncomplete wells. Submit CP-111 form with all temporally standanced wells. All requirements of the standard, with its Drive Completion Date or Recompletion and sworn to before me this SU day of Wirth CoMMISSION EXPRES Mind Subscribed and sworn to before me this SU day of Wirth CoMMISSION EXPRES Mind Subscribed and sworn to before me this SU day of Wirth CoMMISSION EXPRES Mind Subscribed and sworn to before me this SU day of Wirth CoMMISSION EXPRES Mind Subscribed and sworn to before me this SU day of Wirth CoMMISSION EXPRES Mind Subscribed and sworn to before me this SU day of Wirth CoMMISSION EXPRES Mind Subscribed and sworn to before me this SU day of Wirth CoMMISSION EXPRES Mind Subscribed and sworn to before me this SU day of Wirth CoMMISSION EXPRES Mind Subscribed and sworn to before me this SU day of Wirth CoMMISSION EXPRES Mind Subscribed and sworn to before me this SU day of Wirth CoMMISSION EXPRES Mind Subscribed and sworn to		NE -NW - NW - SW Sec. 2 Twp. 16 S. R. 23 ☐ East West
Purchaser, N/A Operator Contact Person, Mark Shreve Operator Contact Person, Mark Shreve Phone: (316) 284-6386 Gontractor: Name Duke Drilling Company, Inc. Pages: 5929 Wellsite Geologist: Kevin Kessler Workover Completion: Now Well Re-Entry Workover Oil SND SlOW CORPOPENTIAL Gas ENHR SIGW JUN 2 9 2008 If Workover/Re-entry: Old Well Info as follows: Well Name: Original Comp. Date: Original Total Depth: Original Comp. Date: Original Comp. Date: Original Comp. Date: Oberator. Dual Completion Docket No. Dual Completion Docket No. Other (SWD of Enhr?) Docket No. Dual Completion Date National of Studies Service of Studies Service of Studies Service of Studies Service on Studies Service of Studies Service on Studies Service of Studies Service on Service on Studies Service on Studies Service on		•
Pootages Catculated from Nearest Outside Section Corner: Processes 336		400
Controlor: Name Duke Drilling Company. Inc	Operator Contact Boroon. Mark Shreve	
Controctor: Name; Described and Scale Survey	Phone: (316) 264-6366	
## Williams Geologist. Kevin Kessler ## Well and Geologist Sevin Kessler ## Oil SWD SIOW CONFIDENTIAL Gas ENHR SIOW JUN 2 0 2008 ## Dry Other (Core, WSW, Expl., Cathodic, etc) ## WorkoverRe-entry: Other (Core, WSW, Expl., Cathodic, etc) ## WorkoverRe-entry: Other (Core, WSW, Expl., Cathodic, etc) ## Alternate II completion, cement circulated from. Deperator:	# Contractor: Name: Duke Drilling Company, Inc.	
Welstite Geologist: Kevin Kessler Producing Formation: NA Producing Formation: NA Producing Formation: NA Producing Formation: NA Producing Formation: NA Elevation: Ground: 2336' Kelly Bushing: 2345 Total Depth: 4425 Pilug Back Total Depth: NA Amount of Surface Pileg Sot and Cemented at 226 Fee		
Description SwD		
Total Depth: 4425 Plug Back Total Depth: N/A Amount of Surface Pipe Set and Cemented at 226 Fee Multiple Stage Cementing Collar Used?	U' A ·	Elevation: Ground: 2336' Kelly Rushing: 2345
Amount of Surface Pipe Set and Cemented at 226 Fee Multiple Stage Cementing Collar Used?		
Multiple Stage Cementing Collar Used?	•	
Supering Content Core, WSW, Expl., Cathodic, etc)	- · · · · · · · · · · · · · · · · · · ·	
If Workover/Re-entry: Old Well Info as follows: Operator: Well Name: Original Comp. Date: Original Total Depth: Despening Re-perf. Conv. to Enhr/SWD Plug Back Plug Back Plug Back Total Depth Commingled Docket No. Other (SWD or Enhr.?) Other (SWD or Enhr.?) Jocket No. Other (SWD or Enhr.?) Jocket No. Other (SWD or Enhr.?) INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion Date or Recompletion of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. ALL CEMENTING TICKETS MUST BE AITACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all itemporarily abandoned wells. All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statement herein are complete and correct to the beauting Mycomulssion, Expires Mustary Public: All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statement herein are complete and correct to the beauting knowledge. Signature: Title: President/COO Date: 6/20/08 Marchize 2011 TANNIS L TRITT TO CONTROL TRIP TO	TIN / II /IIIK	
Comparison		
Drilling Fluid Management Plan (Data must be collected from the Reserve Pit)	If Workover/Re-entry: Old Well Info as follows:	
Original Comp. Date: Original Total Depth: Original Comp. Date: Original Total Depth: Original Comp. Date: Original Comp. Deepening Re-perf. Conv. to Enhr./SWD Completion Plug Back Plug Back Plug Back Total Depth Docket No. Dual Completion Docket No. Other (SWD or Enhr.?) Docket No. Other (SWD or	Operator:	feet depth tow/sx cmt.
Original Comp. Date: Original Total Depth:	Well Name:	Drilling Fluid Management Plan
Plug Back Plug Back Total Depth Dowest No. Commingled Docket No. Dual Completion Docket No. Other (SWD or Enhr.?) Docket No. 3/31/08 4/7/08 4/8/08 Spud Date or Recompletion Date Reached TD Completion Date or Recompletion Date INSTRUCTIONS: An original and two copies of this form shall be filled with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 poly. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells. All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statement herein are complete and correct to the best day of Letter of Confidentiality Received Notary Public: TANNIS L. TRITT Westerd Allow for Haul Off Pit to Evaporate Location of fluid disposal if hauled offsite: Operator Name: Lease Name:	Original Comp. Date: Original Total Depth:	
Doublet No Dual Completion Docket No Dual Completion Docket No Other (SWD or Enhr.?) Docket No 3/31/08 4/7/08 Al/8/08 Spud Date or Recompletion Date Date Reached TD Completion Date or Recompletion Date County: INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). To ecopy of all wireline logs and geologist well report shall be attached with this form, ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells. All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of try knowledge. Subscribed and sworn to before me this Odday of Commission for a well. Tannis L. TRITT Tannis L. TRITT Geologist Report Received Wireline Log Received KANSAS CORPORATION COM Wireline Log Received MY COMMISSION EXPIRES March 26, 2011	Deepening Re-perf. Conv. to Enhr./SWD	Chloride content 8000 ppm Fluid volume 200 bbls
	Plug Back Plug Back Total Depth	Dewatering method used_Allow for Haul Off Pit to Evaporate
Docket No. Other (SWD or Enhr.?) Docket No. 3/31/08	Commingled Docket No	
Spud Date or Recompletion Date Date Reached TD Date Recompletion Date or Recompletion Date Date Reached TD Completion Date or Recompletion Date Date Reached TD Completion Date or Recompletion Date Date Recompletion Date Recomplete Date Date Date Recomplete Date Recomplete Date Recomplete Date Date Date Date Recomplete Date Date Date Date Date Date Date D	Dual Completion Docket No	
Spud Date or Recompletion Date Date Reached TD Date Reached TD Completion Date or Recompletion Date County: Docket No.: Docket N	Other (SWD or Enhr.?) Docket No	Operator Name:
Spud Date or Recompletion Date Date Reached TD Date Reached TD Completion Date	3/31/08 4/7/08 4/8/08	Lease Name: License No.:
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Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells. All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge. Signature: KCC Office Use ONLY	Recompletion Date Recompletion Date	County: Docket No.:
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Signature: Signature:	Kansas 67202, within 120 days of the spud date, recompletion, workov Information of side two of this form will be held confidential for a period of 107 for confidentiality in excess of 12 months). One copy of all wireline logs	er or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. 12 months if requested in writing and submitted with the form (see rule 82-3-s and geologist well report shall be attached with this form. ALL CEMENTING
Signature: Signature:	All requirements of the statutes rules and regulations promulgated to require	ate the oil and gas industry have been fully complied with and the statements
Title: President/COO Date: 6/20/08 Letter of Confidentiality Received If Denied, Yes Date: RECEIVED Wireline Log Received KANSAS CORPORATION CON TANNIS L. TRITT Geologist Report Received JUN 2 3 2008 March 26, 2011	•	are the on and gas made y mave been runy complied with and the statements
Title: President/COO Date: 6/20/08 Letter of Confidentiality Received If Denied, Yes Date: RECEIVED Wireline Log Received KANSAS CORPORATION CON TANNIS L. TRITT Geologist Report Received JUN 2 3 2008 March 26, 2011		VOO OFFICE II. ONLY
Subscribed and sworn to before me this 20 day of		KCC Office Use ONLY
Notary Public: Wireline Log Received KANSAS CORPORATION CON TANNIS L. TRITT Geologist Report Received Wireline Log Received KANSAS CORPORATION CON March 26, 2011 UIC Distribution CONSERVATION IN 1865	Title: President/COO Date: 6/20/08	Letter of Confidentiality Received
TANNIS L. TRITT OFFICIAL MY COMMISSION EXPIRES March 26, 2011 Wireline Log Received KANSAS CORPORATION COM Geologist Report Received UIC Distribution Wireline Log Received KANSAS CORPORATION COM UIC Distribution CONSEDERATION COM CONSEDE	Subscribed and sworn to before me this 20th day of XILLU	If Denied, Yes Date: RECEIVED
Notary Public: MY COMMISSION EXPIRES Geologist Report Received JUN 2 3 2008		
2.37. 3.7. (2.3.1.1.1.1.1.1.1.1.1.1.1.1.1.1.1.1.1.1.	MY COMMISSI	ON EXPIRES JUN 2 3 2008
	Date Commission Expires: 3.36.30	CONSERVATION DIVISION