

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form ACO-1
September 1999
Form Must Be Typed

ORIGINAL

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 32825
Name: Pioneer Exploration LTD.
Address: 15603 Kuykendahl Suite 200
City/State/Zip: Houston, Texas 77090
Purchaser: Oil-SemCrude Gas-Kansas Gas Services
Operator Contact Person: John Houghton
Phone: (281) 893-9400 ext 256
Contractor: Name: AA Drilling
License: 32753

Wellsite Geologist: Patrick J. Deenihan

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:

Operator: _____

Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back _____ Plug Back Total Depth _____
 Commingled _____ Docket No. _____
 Dual Completion _____ Docket No. _____
 Other (SWD or Enhr.?) _____ Docket No. _____

<u>12/06/06</u>	<u>12/16/06</u>	<u>01/04/07</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 095-22066-00-00

County: Kingman

S/2 - NW - NE Sec. 20 Twp. 30 S. R. 8 East West

990 feet from S / (N) (circle one) Line of Section

1980 feet from (E) / W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:

(circle one) (NE) SE NW SW

Lease Name: Lloyd Wells Well #: 6-20

Field Name: Spivey-Grabs-Basil

Producing Formation: Mississippian Chat

Elevation: Ground: 1581' Kelly Bushing: 1585'

Total Depth: 4378' Plug Back Total Depth: 4347'

Amount of Surface Pipe Set and Cemented at 240 Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set _____ Feet

If Alternate II completion, cement circulated from _____

feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan ACT I IN HAN
(Data must be collected from the Reserve Pit) B-27-07

Chloride content _____ ppm Fluid volume 240 bbls

Dewatering method used Trucked/Evaporation

Location of fluid disposal if hauled offsite:

Operator Name: T & C Manufacturing

Lease Name: Trenton SWD License No.: 31826

Quarter _____ Sec. 2 Twp. 30S S. R. 7 East West

County: Kingman Docket No.: D-7122

RECEIVED

KANSAS CORPORATION COMMISSION

APR 24 2007

CONSERVATION DIVISION
WICHITA, KS

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market, Room 1205, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporary completions.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: John C Houghton
Title: Production Engineer Date: 4/23/07

Subscribed and sworn to before me this 23 day of April

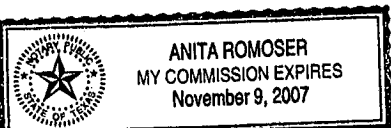
20 07

Notary Public: [Signature]

Date Commission Expires: 11-9-07

KCC Office Use ONLY

DENY Letter of Confidentiality Received
 If Denied, Yes Date: 4-24-07
 Wireline Log Received
 Geologist Report Received
 UIC Distribution



Operator Name: Pioneer Exploration LTD. Lease Name: Lloyd Wells Well #: 6-20
 Sec. 20 Twp. 30 S. R. 8 East West County: Kingman

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <i>(Attach Additional Sheets)</i>	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	<input checked="" type="checkbox"/> Log	Formation (Top), Depth and Datum	<input type="checkbox"/> Sample
Samples Sent to Geological Survey	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	Name	Top	Datum
Cores Taken	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	Heebner Shale	3278'	-1693'
Electric Log Run <i>(Submit Copy)</i>	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	Lansing	3490'	-1905'
List All E. Logs Run:		Stark Shale	3912'	-2327'
		Hertha Limestone	3950'	-2365'
		Cherokee Shale	4153'	-2567'
		Mississippian	4232'	-2647'

CNL/CDL, Micro-R, DIL, & CBL

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12-1/4"	8-5/8"	24	240'	60/40 Poz	225	2%CC
Production	7-7/8"	4-1/2"	10.5	4378'	AA2	195	10% Salt 5%Gilsonite

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth
4	4232'-4237'	650 gal 15% NeFe Acid w/ 32 Balls	4232-4237
		Fracture 801 bbls gel & 45,000 # Sand	4232-4237'

TUBING RECORD		Size	Set At	Packer At	Liner Run	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
		2-3/8"	4265'			
Date of First, Resumerd Production, SWD or Enhr.		Producing Method				
01/26/07		<input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)				
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity	
	8.3	120	65	14460		

Disposition of Gas Vented Sold Used on Lease *(If vented, Submit ACO-18.)*

METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled 4232-4237'

Other (Specify) _____



SALES OFFICE:
 100 S. Main
 Suite #607
 Wichita, Ks. 67202
 316-262-3699
 316-262-5799 FAX

SALES & SERVICE OFFICE:
 10244 NE. Hwy 61
 P.O. Box 8613
 Pratt, Ks. 67124-8613
 620-672-1201
 620-672-5383 FAX

SALES & SERVICE OFFICE:
 1700 S. Country Estates Rd.
 P.O. Box 129
 Liberal, Ks. 67905-0129
 620-624-2277
 620-624-2280 FAX

DEC 20

Invoice

PROPERTY

Bill to: Pioneer Exploration LTD PO Box 38 Spivey, KS 67142	200645	Invoice	Invoice Date	Order	Station
		612120	12/17/06	15431	Pratt
Service Description					
Cement					
Lease		Well		Well Type	
Lloyd Wells		6-20		New Well	
AFE		PU		Terms	
				Net 30	
CustomerRep			Treater		
Larry			Keving Gordley		

ID.	Description	UOM	Quantity	Unit Price	Price
D205	AA2 (COMMON)	SK	195	\$15.90	\$3,100.50 (T)
D203	60/40 POZ (COMMON)	SK	25	\$10.30	\$257.50 (T)
C221	SALT (Fine)	GAL	1403	\$0.25	\$350.75 (T)
C243	DEFOAMER	LB	37	\$3.45	\$127.65 (T)
C244	CEMENT FRICTION REDUCER	LB	56	\$6.00	\$336.00 (T)
C312	GAS BLOCK	LB	138	\$5.15	\$710.70 (T)
C321	GILSONITE	LB	979	\$0.67	\$655.93 (T)
C141	CC-1, KCL SUBSTITUTE	GAL	5	\$44.00	\$220.00 (T)
C302	MUD FLUSH	GAL	500	\$0.86	\$430.00 (T)
F100	TURBOLIZER, 4 1/2"	EA	6	\$67.00	\$402.00 (T)
F142	TOP RUBBER CEMENT PLUG, 4 1/2"	EA	1	\$56.25	\$56.25 (T)
F190	GUIDE SHOE-REGULAR, 4 1/2"	EA	1	\$125.70	\$125.70 (T)
F230	FLAPPER TYPE INSERT FLOAT VALVES, 4 1/2"	EA	1	\$160.00	\$160.00 (T)
E100	HEAVY VEHICLE MILEAGE - 1 WAY	MI	100	\$5.00	\$500.00
E101	CAR, PICKUP OR VAN MILEAGE - 1 WAY	MI	50	\$3.00	\$150.00
E104	PROPPANT / BULK DELIV SERVICES/TON MILE, \$200 MIN	TM	515	\$1.60	\$824.00
E107	CEMENT SERVICE CHARGE	SK	220	\$1.50	\$330.00
R209	CASING CEMENT PUMPER, 4001-4500' 1ST 4 HRS ON LOC	EA	1	\$1,764.00	\$1,764.00
R701	CEMENT HEAD RENTAL	EA	1	\$250.00	\$250.00

RECEIVED
 KANSAS CORPORATION COMMISSION

APR 24 2007

CONSERVATION DIVISION
 WICHITA, KS

Sub Total: \$10,750.98

Discount: \$1,720.16

Discount Sub Total: \$9,030.82

Kingman County & State Tax Rate: 5.30% **Taxes:** \$308.66

(T) Taxable Item **Total:** \$9,339.48

AFE#?
 KS?

1600-15

I dont have a well # or AFE#
 for this one yet. Thanks, Shannon

APPROVED: _____

Accounts are past due net 30 days following the date of invoice. Finance charge of 1 1/2% per month or 18% annual percentage rate will be charged on all past due accounts. Customer agrees not to withhold payment of any invoice, or assert any right of offset, recoupment or any other defense to payment of any invoice, on account of any right that you may now or hereafter have to payment from us, except for claims arising out of such invoice because of defects in the specific services described in such invoice. Additionally, you hereby waive any right that you may have under any state, federal or other law to assert

ZENNA-4E-1S-1W-42S-EINTO



FIELD ORDER 15431

Subject to Correction

Date	12-17-06	Customer ID	PIONEER EXPL LTD	Lease	LOYD WELLS	Well #	6-20	Legal	28-30-8
CHARGE				County	KEN CANAN	State	KS.	Station	PRATT, KS
				Depth		Formation		Shoe Joint	21'
				Casing	4 1/2	Casing Depth	4310'	TD	4378'
				Customer Representative	LARRY	Treater	BOADLEY	Job Type	CONCRETE-NU

AFE Number _____ PO Number _____ Materials Received by *X Larry*

Station Code	Product Code	QUANTITY	MATERIALS, EQUIPMENT, and SERVICES USED	UNIT PRICE	AMOUNT
P	D205	195 SL	AAZ CEMENT		
P	D203	75 SL	60/40 PZ		
P	C221	1003 lb	SALT		
P	C243	37 lb	DEFORMER		
P	C244	56 lb	CFR		
P	C312	138 lb	GAS BLOC		
P	C321	979 lb	BOLSONITE		
P	C141	5 gal	CC-1		
P	C221	400 lb	SALT		
P	C302	500 gal	MUD FLUSH		
P	F100	6 EA	4 1/2 TURBO DRILL		
P	F142	1 EA	4 1/2 TOP RUBBER PUG		
P	F190	1 EA	4 1/2 GUIDE SHOE		
P	F230	1 EA	4 1/2 INSERT FLOAT		
P	E100	100 mile	TRUCK MILEAGE		
P	E101	50 mile	TRUCK MILEAGE		
P	E104	515 TM	TRUCK DELIVERY		
P	E107	220 SL	CEMENT S&U. CHARGE		
P	R209	1 EA	TRUCK CHARGE		
P	R101	1 EA	CEMENT HEAD		

RECEIVED
KANSAS CORPORATION COMMISSION
APR 24 2007
CONSERVATION DIVISION
WICHITA, KS

Customer: POWER ERP Lease No. _____ Date: 12-17-06
 Lease: LOYD WELLS Well #: 6-20
 Field Order #: 15431 Station: BLANK, Ks. Casing: 4 1/2 Depth: 4370' County: KINGMAN State: Ks.
 Type Job: LOWCSTRONG-NW Formation: TD-437R' Legal Description: 28-30-8

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME	
Casing Size	Tubing Size	Shots/Ft		Acid	RATE	PRESS	ISIP
<u>4 1/2</u>							5 Min.
Depth	Depth	From	To	Pre Pad	Max		
<u>4370'</u>							10 Min.
Volume	Volume	From	To	Pad	Min		
							15 Min.
Max Press	Max Press	From	To	Frac	Avg		
							Annulus Pressure
Well Connection	Annulus Vol.	From	To		HHP Used		
Plug Depth	Packer Depth	From	To	Flush	Gas Volume		Total Load

Customer Representative: LARRY Station Manager: SCOTT Treater: BOBNEY
 Service Units: 120 226 303 571
 Driver Names: KG KAM McLam

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
<u>0500</u>					<u>ON LOCATION 103 JTS</u> <u>4 1/2 CSG ON BOTTOM-CORE</u> <u>GUIDEWIRE I.F. 6-CENT.</u> <u>CENT-1-2-4-6-9-12</u>
<u>0945</u>	<u>250</u>		<u>20</u>	<u>5</u>	<u>Pump 20 bbl SAG FLUSH</u>
	<u>250</u>		<u>12</u>	<u>5</u>	<u>Pump 12 bbl MUD FLUSH</u>
	<u>250</u>		<u>3</u>	<u>5</u>	<u>Pump 3 bbl H₂O</u>
	<u>200</u>		<u>50</u>	<u>5</u>	<u>MIX 195 gal AA7</u> <u>10% SAG 5 #/gal CARBONATE,</u> <u>.2% DEFORTNER, .3% CFC,</u> <u>.75% GIBS BLOC</u>
	<u>0</u>		<u>0</u>	<u>6 1/2</u>	<u>STOP - WASH LOWE DFOR RUC</u>
	<u>200</u>		<u>42</u>	<u>6 1/2</u>	<u>START DISP. w/2% KCL</u>
	<u>600</u>		<u>64</u>	<u>4</u>	<u>LEAK CEMENT</u>
<u>1015</u>	<u>1100</u>		<u>69</u>	<u>RECEIVED</u>	<u>SLOW RATE</u> <u>HEAD DOWN - HOLD</u>

KANSAS CORPORATION COMMISSION

APR 24 2007

CONSERVATION DIVISION
WICHITA, KS

Rec'd PH & MH - 25 gal 60/40
JOB COMPLETE
THANKS - KEVIN



SALES OFFICE:
 100 S. Main
 Suite #607
 Wichita, Ks. 67202
 316-262-3699
 316-262-5799 FAX

SALES & SERVICE OFFICE:
 10244 NE. Hwy 61
 P.O. Box 8613
 Pratt, Ks. 67124-8613
 620-672-1201
 620-672-5383 FAX

SALES & SERVICE OFFICE:
 1700 S. Country Estates Rd.
 P.O. Box 129
 Liberal, Ks. 67905-0129
 620-624-2277
 620-624-2280 FAX

Invoice

PRATT, KANSAS

Bill to: Pioneer Exploration LTD PO Box 38 Spivey, KS 67142	2006045	Invoice	Invoice Date	Order	Station
		612047	12/07/06	14220	Pratt
Service Description					
Cement					
Lease		Well		Well Type	
Lloyd Wells		6-20		New Well	
AFE		PO		Terms	
				Net 30	
CustomerRep			Treater		
Larry Priest			Steve Orlando		

ID.	Description	UOM	Quantity	Unit Price	Price
D203	60/40 POZ (COMMON)	SK	225	\$10.30	\$2,317.50 (T)
C310	CALCIUM CHLORIDE	LBS	582	\$1.00	\$582.00 (T)
C194	CELLFLAKE	LB	53	\$3.70	\$196.10 (T)
F163	WOODEN CEMENT PLUG, 8 5/8"	EA	1	\$88.90	\$88.90 (T)
E100	HEAVY VEHICLE MILEAGE - 1 WAY	MI	100	\$5.00	\$500.00
E101	CAR, PICKUP OR VAN MILEAGE - 1 WAY	MI	50	\$3.00	\$150.00
E104	PROPPANT / BULK DELIV SERVICES/TON MILE, \$200 MIN	TM	485	\$1.60	\$776.00
E107	CEMENT SERVICE CHARGE	SK	225	\$1.50	\$337.50
R200	CASING CEMENT PUMPER, 0-300' 1ST 4 HRS ON LOC.	EA	1	\$924.00	\$924.00
R701	CEMENT HEAD RENTAL	EA	1	\$250.00	\$250.00

Sub Total: \$6,122.00
Discount: \$1,101.96 AFE#?
Discount Sub Total: \$5,020.04
Kingman County & State Tax Rate: 5.30% **Taxes:** \$138.40 K5?
(T) Taxable Item Total: \$5,158.44 1600-15

RECEIVED
 KANSAS CORPORATION COMMISSION
 APR 24 2007
 CONSERVATION DIVISION
 WICHITA, KS

I need a well# & AFE# for this please.

Thanks,
 Shannon

APPROVED: _____

Accounts are past due net 30 days following the date of invoice. Finance charge of 1 1/2% per month or 18% annual percentage rate will be charged on all past due accounts. Customer agrees not to withhold payment of any invoice, or assert any right of offset, recoupment or any other defense to payment of any invoice, on account of any right that you may now or hereafter have to payment from us, except for claims arising out of such invoice because of defects in the specific services described in such invoice. Additionally, you hereby waive any right that you may have under any state, federal or other law to assert

Zenda - East to mag Plant BTP-2 south - west, 1/4 South, East Into



FIELD ORDER 142211

Subject to Correction

Date	12-7-06	Customer ID		Lease	Lloyd wells	Well #	6-20	Legal	28-305-8W
				County	Kingman	State	KS	Station	Pratt
C H A R G E	Pioneer Explorations LTD			Depth	245	Formation		Shoe Joint	40.25
				Casing	8 5/8	Casing Depth	240	TD	245
				Customer Representative	Larry Priest	Treater	Steve Orlando	Job Type	8 5/8 S.P. NW

AFE Number		PO Number		Materials Received by	<i>[Signature]</i>
------------	--	-----------	--	-----------------------	--------------------

Station Code	Product Code	QUANTITY	MATERIALS, EQUIPMENT, and SERVICES USED	UNIT PRICE	AMOUNT
P	D203	22552	60/40 POZ		
P	C310	5824	Calcium Chloride		
P	C194	5346	Cellulose		
P	F163	1ea	Wooden Cement Plug 8 5/8"		
P	E100	100mi	Heavy Vehicle Mileage		
P	E101	50mi	Pickup Mileage		
P	E104	485+mi	Bulk Delivery		
P	E107	22554	Cement Service Charge		
P	R200	1ea	Casing Cement Pumper 0-300'		
P	R701	1ea	Cement Head Rental		
			Discounted price plus taxes		\$ 5020.04

RECEIVED
KANSAS CORPORATION COMMISSION
APR 24 2007
CONSERVATION DIVISION
WICHITA, KS

Taylor Printing, Inc. 620-672-3856

Customer Pioneer Explorations		Lease No.		Date	
Lease Lloyd Wells		Well # 6-20			
Field Order # 14220	Station Pratt	Casing 8 5/8	Depth 240	County Kingsman	State Ks
Type Job 8 5/8 Surface NW			Formation	Legal Description	

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME		
Casing Size 8 5/8	Tubing Size 2 3/8	Shots/Ft	Cement 225545	Acid 60/40 P02	RATE	PRESS	ISIP	
Depth 240	Depth	From	To	Pre Pad 1.25ft³	Max		5 Min.	
Volume 14.5	Volume	From	To	Pad	Min		10 Min.	
Max Press	Max Press	From	To	Frac	Avg		15 Min.	
Well Connection	Annulus Vol.	From	To		HHP Used		Annulus Pressure	
Plug Depth 225	Packer Depth	From	To	Flush 14.25	Gas Volume		Total Load	

Customer Representative Larry Trivett	Station Manager Dave Scott	Treater Steve Orlando
Service Units 118	309/457	305-572
Driver Names Steve Keever Mattal		

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
9:30					On location - Safety Meeting
					Run BJTs 8 5/8 cas:
					Csg on Bottom Break Circ w/Mis
11:30	150		3	5	H2O Ahead
	100		50	5	mix 225545 60/40 P02 @ 14.7 th
					Shut Down - Release Plug
	0		0	5	Start Displacement
	150		14.25		Cement to Surface
12:00					Plug Down
					circulated 8 bbl cement to pit
					Job Complete
					Thanks, Steve

RECEIVED
 KANSAS CORPORATION COMMISSION
APR 24 2007
 CONSERVATION DIVISION
 WICHITA, KS