

APR 26 2007

CONSERVATION DIVISION
WICHITA, KS

ORIGINAL

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 32294
Name: OSBORN ENERGY, LLC
Address: 24850 FARLEY
City/State/Zip: BUCYRUS, KS 66013
Purchaser: AKAWA NATURAL GAS, LLC
Operator Contact Person: JEFF TAYLOR
Phone: (913) 533-9900
Contractor: Name: OSBORN ENERGY, LLC
License: 32294
Wellsite Geologist: MEREDITH PEARCE

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back _____ Plug Back Total Depth _____
 Commingled _____ Docket No. _____
 Dual Completion _____ Docket No. _____
 Other (SWD or Enhr.?) _____ Docket No. _____
05/26/06 05/31/06 waiting on completion
Spud Date or Date Reached TD Completion Date or
Recompletion Date Recompletion Date

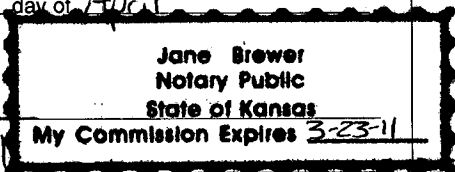
API No. 15 - 121-28200-00-00
County: MIAMI
 NW SE NE Sec. 21 Twp. 16 S. R. 25 East West
1650 feet from S (N) (circle one) Line of Section
990 feet from (E) W (circle one) Line of Section
Footages Calculated from Nearest Outside Section Corner:
(circle one) (NE) SE NW SW
Lease Name: DIVINE Well #: 3-21
Field Name: LOUISBURG
Producing Formation: MARMATON & CHEROKEE
Elevation: Ground: 1017 Kelly Bushing: _____
Total Depth: 429 Plug Back Total Depth: N/A
Amount of Surface Pipe Set and Cemented at 20' Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from 0
feet depth to 20' w/ 3 sx cm.

Drilling Fluid Management Plan ACFT with
(Data must be collected from the Reserve Pit) 8-27-07
Chloride content _____ ppm Fluid volume _____ bbls
Dewatering method used _____
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Meredith Pearce
Title: GEOLOGIST Date: Apr 23, 2007
Subscribed and sworn to before me this 23rd day of April
2007
Notary Public: [Signature]
Date Commission Expires: 3-23-11



KCC Office Use ONLY
 Letter of Confidentiality Received
If Denied, Yes Date: 4-26-07
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

Operator Name: OSBORN ENERGY, LLC Lease Name: DIVINE Well #: 3-21
 Sec. 21 Twp. 16 S. R. 25 East West County: MIAMI

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <i>(Attach Additional Sheets)</i>	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum	<input type="checkbox"/> Sample
Samples Sent to Geological Survey	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	Name	Top Datum
Cores Taken	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	WELL LOG ATTACHED	
Electric Log Run <i>(Submit Copy)</i>	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No		
List All E. Logs Run:			

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
SURFACE	13"	10 3/4"		20'	PORTLAND	3	WATER
PROD. PIPE	9 5/8"	7"		421'	CONSOLIDATED	TICKET	ATTACHED

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth

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TUBING RECORD	Size	Set At	Packer At	Liner Run
				<input type="checkbox"/> Yes <input type="checkbox"/> No

Date of First, Resumerd Production, SWD or Enhr.	Producing Method
	<input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
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Disposition of Gas	METHOD OF COMPLETION	Production Interval
<input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	<input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <input type="checkbox"/> Other (Specify) _____	_____

Driller Log

Divine #3-21

1650 FNL, 990 FEL
Section 21-T16S-R25E
Miami Co., Kansas
API#15-121-28200
Elevation: 1017'
Driller: Osborn Energy, LLC
Spud: 05-26-06
Production Bore Hole: 9 5/8"
Rotary Total Depth: 429' on 05-31-06
Drilling Fluid: air
Production Csg.: 7"
Geologist: Meredith Pearce

<u>Formation</u>	<u>Driller Log Tops</u>	<u>Datum</u>
Stark Shale	143'	874'
Hushpuckney Shale	172'	845'
Base Kansas City	187'	830'
Knobtown Sand	No call	
"Big Lake" Sand	300'	717'
South Mound Zone	348'	669'
Hepler (Wayside) Sand	No call	
"Upper" Mulberry Zone	No call	
Mulberry Zone	No call	
Weiser Sand	No call	
Myrick Station	420'	597'
Anna Shale (Lexington Coal Zone)	425'	592'
Total Depth	429'	

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Geological Report

Divine #3-21

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Drilling at 142' in the Kansas City on 05-30-06
Background Gas (BG) 23 units, no prior gas kicks

STARK FORMATION called @143-144', gas kick to 26 units, 3 over BG

****GAS TEST @167', No Open Flow****

142-152 SH: dark, gy, gy, TR blk - LS: tan
152-162 LS: tan, calcite
CG @167 140 units, 26 BG
162-172 LS: tan, calcite - SH: gy, silty

HUSHPUCKNEY SHALE called @172-173', gas kick to 25 units, 5 over BG

****GAS TEST @192', No Open Flow****

172-182 SH: gy, dk gy, TR blk - LS: tan, brn, calcite
182-192 LS: tan, TR brn, calcite - SH: gy, TR dk gy
CG @192 29 units, 19 BG
192-202 SH: gy, sandy, lmy in places, TR pyrite, TR LS: tan, TR fossils
202-212 SH: gy, silty

KNOBTOWN SAND not called, gas kick to 21 units, 7 over BG

****GAS TEST @242', No Open Flow****

CG @217 26 units, 14 BG
212-222 SS: clr, gy, sub-rnd, poor sort, free oil - SH: gy, sandy
222-232 SH: gy, sandy in places - SS: clr gy, free oil
232-242 SH: gy
CG @242 32 units, 22 BG
242-252 SH: gy, silty
252-262 SH: gy, silty
CG @267 34 units, 24 BG
262-272 SH: gy
272-282 SH: gy, silty
282-292 SH: gy, silty
CG @292 34 units, 28 BG

"BIG LAKE" SAND called @300-308, gas kick to 49 units, 19 over BG

292-302 SH: gy, sandy in places - SS: clr, gy, brn, angular, poor sort, free
oil, odor

302-312 SS: clr, brn, gy, angular, poor sort, free oil, odor - SH: gy

CG @317 67 units, 28 BG

312-322 SH: gy, silty

322-332 SH: gy

332-342 SH: gy

CG @342 59 units, 30 BG

SOUTH MOUND ZONE called @308-309', gas kick to 53 units, 23 over BG

****GAS TEST @352', No Open Flow****

342-352 SH: gy, dk gy, blk, vv slight free gas

352-362 SH: gy, sandy in places, blk

CG @367 336 units, 32 BG

362-372 SH: gy, lmy in places, TR blk - LS: brn, calcite

372-382 LS: brn, tan, calcite - SH: gy

382-392 SH: gy - LS: brn, tan, sandy in places

Stopped drilling @395' at 6:15pm

Resumed drilling at 8:30am on 05-31-06

CG @392 106 units, 18 BG

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392-402 LS: tan, brn, calcite, fossils - SH: gy, TR sandy

WEISER SAND not called, gas kick to 59 units, 21 over BG

402-412 SH: gy, sandy in places, TR pyrite - LS: tan, brn, calcite

CG @417 76 units, 35 BG

412-422 LS: brn, tan, calcite - SH: gy, TR pyrite

LEXINGTON COAL ZONE called @425-428', gas kick to 260 units, 30 over BG

****GAS TEST @429', Too Small to Measure****

422-429 SH: blk, coaly w/free gas, gy, sandy in places, TR pyrite - LS: brn, calcite

Drilling stopped @429' at 10:30am on 05-31-06 to run casing

Brief Summary

Stark	No open flow
Hushpuckney	No open flow
South Mound	No open flow
Lexington	Too small to measure
Summit	
Mulky	
<u>Squirrel Sand</u>	
Total	

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CONSOLIDATED OIL WELL SERVICES, INC.
211 W. 14TH STREET, CHANUTE, KS 66720
620-431-9210 OR 800-467-8676

TICKET NUMBER 4235
LOCATION Grtawg
FOREMAN Alan Made

TREATMENT REPORT & FIELD TICKET
CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
6.5.06	6023	Dixie #3	21	16	25	Mc
CUSTOMER <u>Osborn Energy</u>			TRUCK #			
MAILING ADDRESS <u>24850 Farley</u>			DRIVER			
CITY <u>Bucyrus</u>	STATE <u>KS</u>	ZIP CODE <u>66013</u>	TRUCK #			
			DRIVER			

JOB TYPE long string HOLE SIZE 9 5/8 HOLE DEPTH 430 CASING SIZE & WEIGHT 7"
CASING DEPTH _____ DRILL PIPE _____ TUBING _____ OTHER perfs 415'
SLURRY WEIGHT _____ SLURRY VOL _____ WATER gal/sk _____ CEMENT LEFT in CASING YES
DISPLACEMENT 17 bbl DISPLACEMENT PSI _____ MIX PSI _____ RATE 4 bpm

REMARKS: Established rate. Mixed 150[#] gel to condition hole followed by 5 bbl water. Mixed & pumped 100 wt 50/50 poz, 20% gel. Displaced casing with 17 bbl clean water. Circulated 5 bbl cement to pit. Closed valve.

customer supplied water

Alan Made

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401	1	PUMP CHARGE	164	800.00
5406	10	MILEAGE pump	164	350
5402	415'	casing footage		NK
5407A		ten miles - less than min due to multiple wells		178.64
1118B	350	premium gel		49.00
1124	98	50/50 poz		867.30
				1926.44
			SALES TAX	60.02
			ESTIMATED TOTAL	1986.46

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AUTHORIZATION _____ TITLE Wt# 206051 Alan Made