

APR 26 2007

CONSERVATION DIVISION
CONSERVATION DIVISION
WICHITA, KS

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form ACO-1
September 1999
Form Must Be Typed

ORIGINAL

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 32294
Name: OSBORN ENERGY, LLC
Address: 24850 FARLEY
City/State/Zip: BUCYRUS, KS 66013
Purchaser: AKAWA NATURAL GAS, LLC
Operator Contact Person: JEFF TAYLOR
Phone: (913) 533-9900
Contractor: Name: OSBORN ENERGY, LLC
License: 32294
Wellsite Geologist: MEREDITH PEARCE

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back _____ Plug Back Total Depth _____
 Commingled _____ Docket No. _____
 Dual Completion _____ Docket No. _____
 Other (SWD or Enhr.?) _____ Docket No. _____
06/04/06 06/05/06 waiting on completion
Spud Date or Date Reached TD Completion Date or
Recompletion Date Recompletion Date

API No. 15 - 121-28201-00-00
County: MIAMI
NW SE NW Sec. 21 Twp. 16 S. R. 25 East West
1650 feet from S (circle one) Line of Section
1650 feet from E (circle one) Line of Section
Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE (circle one) NW SW
Lease Name: SCOTT Well #: 1-21
Field Name: LOUISBURG
Producing Formation: MARMATON & CHEROKEE
Elevation: Ground: 1020 Kelly Bushing: _____
Total Depth: 336 Plug Back Total Depth: N/A
Amount of Surface Pipe Set and Cemented at 20' Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from 0
feet depth to 20' w/ 3 sx cmt.

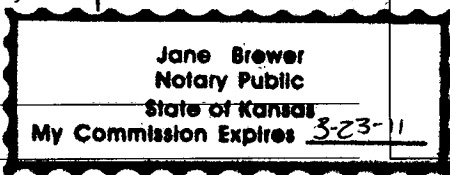
Drilling Fluid Management Plan ALD II W/AN
(Data must be collected from the Reserve Pit) B-27-07
Chloride content _____ ppm Fluid volume _____ bbls
Dewatering method used _____
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Meredith Pearce
Title: GEOLOGIST Date: Apr 23, 2007
Subscribed and sworn to before me this 23rd day of April

2007 [Signature]
Notary Public:
Date Commission Expires: 3-23-2011



KCC Office Use ONLY

Letter of Confidentiality Received
If Denied, Yes Date: 4-26-07
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

Operator Name: OSBORN ENERGY, LLC Lease Name: SCOTT Well #: 1-21
 Sec. 21 Twp. 16 S. R. 25 East West County: MIAMI

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken Yes No
 (Attach Additional Sheets)

Samples Sent to Geological Survey Yes No

Cores Taken Yes No

Electric Log Run Yes No
 (Submit Copy)

List All E. Logs Run:

Log Formation (Top), Depth and Datum Sample
 Name Top Datum

WELL LOG ATTACHED

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CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
SURFACE	13"	10 3/4"		20'	PORTLAND	3	WATER
PROD. PIPE	9 5/8"	7"		311'	CONSOLIDATED	TICKET	ATTACHED

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth

TUBING RECORD		Size	Set At	Packer At	Liner Run
					<input type="checkbox"/> Yes <input type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr.		Producing Method			
		<input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

Disposition of Gas Vented Sold Used on Lease (If vented, Submit ACO-18.)

METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled Other (Specify)

Production Interval _____

Driller Log

Scott #1-21

1650 FNL, 1650 FWL
Section 21-T16S-R25E
Miami Co., Kansas
API#15-121-28201
Elevation: 1020'
Driller: Osborn Energy, LLC
Spud: 06-04-06
Production Bore Hole: 9 5/8"
Rotary Total Depth: 336' on 06-05-06 (WOC)
Drilling Fluid: air
Production Csg.: 7"
Geologist: Meredith Pearce

<u>Formation</u>	<u>Driller Log Tops</u>	<u>Datum</u>
Hushpuckney Shale	169'	'
Base Kansas City	185'	835'
Knobtown Sand	No call	
"Big Lake" Sand	No call	'
South Mound Zone	335'	'
Total Depth	336'	

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Geological Report

Scott #1-21

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Drilling at 166' in the Kansas City on 06-05-06
Background Gas (BG) 20 units

HUSHPUCKNEY SHALE called @169-171', gas kick 78 over BG
Shale, dark grey, black, no show of free gas

****GAS TEST @191', No Open Flow****

KNOBTOWN SAND not called, no gas kick with this
206-216' Shale, sandy, pyritic, show of free oil, strong odor

"BIG LAKE" SAND not called, no gas kick with this
291-301' Shale, sandy, lmy in places, no show

SOUTH MOUND ZONE called @335', gas kick to 1320 units, 1304 over BG
Shale, dark grey, black, slight free gas

****GAS TEST @336', 38 MCF w/poor seal****

Stopped at @336' to cement casing

Brief Summary

Stark	No open flow
Hushpuckney	No open flow
South Mound	38 MCF w/poor seal
Total	38 MCF w/poor seal

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CONSOLIDATED OIL WELL SERVICES, INC.
P.O. BOX 884, CHANUTE, KS 66720
620-431-9210 OR 800-467-8676

TICKET NUMBER 08706
LOCATION Ottawa
FOREMAN Alan Mader

TREATMENT REPORT & FIELD TICKET
CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
6-27-06	6023	Scott #1	21	16	25	Mi
CUSTOMER <u>Oshorn Energy</u>			TRUCK #			
MAILING ADDRESS <u>24850 Earlev</u>			DRIVER			
CITY <u>Bucyrus</u>			TRUCK #			
STATE <u>Ks</u>			DRIVER			
ZIP CODE <u>66113</u>			TRUCK #			
			DRIVER			

JOB TYPE long string HOLE SIZE 9 5/8 HOLE DEPTH 320 CASING SIZE & WEIGHT 7" .28#
CASING DEPTH 311 DRILL PIPE _____ TUBING _____ OTHER _____
SLURRY WEIGHT _____ SLURRY VOL _____ WATER gal/sk _____ CEMENT LEFT in CASING yes
DISPLACEMENT 12 DISPLACEMENT PSI _____ MIX PSI _____ RATE 4 bpm

REMARKS: Established rate. Mixed 200# gel to condition hole followed by 7 bbl dye marker. Mixed 74 sx 50/50 poz, 2% gel, circulated dye to surface. Displaced casing with 12 bbl clean water. Circulated cement to surface, closed valve.

Customer supplied water Alan Mader

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401	1	PUMP CHARGE	764	800.00
5406	40	MILEAGE	164	126.00
5402	311'	casing footage	164	164.00
5407A	1/2 min	ten miles 1st of 2 well	122	137.50
1118B	348#	premium gel		48.72
1124	22	50/50 poz		637.20
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WICHITA, KS				
			6.058	44.93
			SALES TAX	
			ESTIMATED	
			TOTAL	1794.35

AUTHORIZATION _____

TITLE Wa# 206589

DATE _____