

APR 26 2007

WELL COMPLETION FORM

ORIGINAL

CONSERVATION DIVISION WELL HISTORY - DESCRIPTION OF WELL & LEASE
WICHITA, KS

Operator: License # 32294
Name: OSBORN ENERGY, LLC
Address: 24850 FARLEY
City/State/Zip: BUCYRUS, KS 66013
Purchaser: AKAWA NATURAL GAS, LLC
Operator Contact Person: MEREDITH PEARCE
Phone: (913) 533-9900
Contractor: Name: OSBORN ENERGY, LLC
License: 32294
Wellsite Geologist: MEREDITH PEARCE

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back _____ Plug Back Total Depth _____
 Commingled _____ Docket No. _____
 Dual Completion _____ Docket No. _____
 Other (SWD or Enhr.?) _____ Docket No. _____

09/28/06 10/09/06 WOC
Spud Date or Date Reached TD Completion Date or
Recompletion Date Recompletion Date

API No. 15 - 121-28296 0000
County: MIAMI
NE NW SE Sec. 9 Twp. 16 S. R. 25 East West
2310 feet from (S) N (circle one) Line of Section
1650 feet from (E) W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE (SE) NW SW
Lease Name: KIRCHER Well #: 13-9
Field Name: LOUISBURG

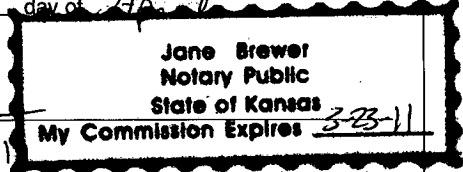
Producing Formation: MARMATON & CHEROKEE
Elevation: Ground: 1096 Kelly Bushing: _____
Total Depth: 743 Plug Back Total Depth: N/A
Amount of Surface Pipe Set and Cemented at 20' Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from 0
feet depth to 20 w/ 4 sx cm.

Drilling Fluid Management Plan ALT II with
(Data must be collected from the Reserve Pit) 8-27-07
Chloride content _____ ppm Fluid volume _____ bbls
Dewatering method used _____
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Meredith Pearce
Title: Geologist Date: Apr 24, 2007
Subscribed and sworn to before me this 24th day of April
2007
Notary Public: Jane Brewer
Date Commission Expires: 3-23-2011



KCC Office Use ONLY
4 Letter of Confidentiality Received
If Denied, Yes No Date: 4-26-07
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

Operator Name: OSBORN ENERGY, LLC Lease Name: KIRCHER Well #: 13-9
 Sec. 9 Twp. 16 S. R. 25 East West County: MIAMI

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken Yes No
 (Attach Additional Sheets)

Samples Sent to Geological Survey Yes No

Cores Taken Yes No

Electric Log Run Yes No
 (Submit Copy)

List All E. Logs Run:

Log Formation (Top), Depth and Datum Sample
 Name Top Datum
DRILLER LOG ATTACHED

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CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
SURFACE	13"	10 3/4"		20'	PORTLAND	4	WATER
PROD. PIPE	9 7/8"	7"		572'	CONSOLIDATED	TICKET	ATTACHED

ADDITIONAL CEMENTING / SQUEEZE RECORD

Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth

TUBING RECORD	Size	Set At	Packer At	Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No

Date of First, Resumerd Production, SWD or Enhr.	Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

Disposition of Gas Vented Sold Used on Lease (If vented, Submit ACO-18.)

METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled Other (Specify) _____

Production Interval _____

DRILLER LOG

Kircher #13-9

2310 FSL, 1650 FEL
Section ~~9X~~-T16S-R25E
Miami Co., Kansas
API#15-121-28296
Elevation: 1096' GL
Driller: Osborn Energy, LLC
Spud: 09-28-06
Production Bore Hole: 9 1/2"
Rotary Total Depth: 743' on 10-09-06
Drilling Fluid: air
Production Csg.: 7"
Geologist: Meredith Pearce

<u>Formation</u>	<u>Driller Log Tops</u>	<u>Datum</u>
Stark Shale	244'	852'
Hushpuckney Shale	277'	819'
Base Kansas City	293'	803'
Knobtown Sand	No call	
Carbonaceous Zone in Tacket Fm.	No call	
"Big Lake" Sand	430'	666'
South Mound Zone	482'	614'
Hepler (Wayside) Sand	No call	
Mulberry Zone	No call	
Weiser Sand	No call	
Myrick Station	No call	
Anna Shale (Lexington Coal Zone)	No call	
Peru Sand	No call	
Summit Shale Zone	582'	514'
Mulky Coal/Shale Zone	607'	489'
Squirrel Sand	No call	
Bevier Zone	No call	
Croweburg Zone	686'	410'
Scammon Zone	708'	388'
Rotary Total Depth	743'	

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Geological Report

Kircher #13-9

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Drilling at 242' in the Kansas City on 09-29-06
No gas kicks prior to this
Background Gas (BG) 13 units

STARK FORMATION driller called @244', gas kick to 16 units, 3 over BG
****GAS TEST @267', No Open Flow****

242-247 SH: dk gy, blk, gy, no show
247-252 SH: dk gy, blk, gy, no show
252-257 LS: tan, calcite, fossils
257-262 LS: tan, calcite, fossils
262-267 LS: tan, calcite

CG @276 18 units, 12 Bg
267-272 LS: tan, calcite, TR fossils

HUSHPUCKNEY SHALE driller called @277', gas kick to 22 units, 11 over BG
****GAS TEST @292', Too small to measure****

272-277 LS: tan, gy, calcite - SHL: dk gy, blk w/vv slight free gas
277-282 SH: gy, dk gy - LS: tan, gy, calcite
282-287 LS: tan, calcite- SH: gy
287-292 LS: tan, calcite, fossils

CG @292 23 units, 17 BG
292-297 SH: gy, silty - LS: tan, calcite
297-302 SH: gy. silty
302-307 SH: gy, silty
307-312 SH: gy, silty
312-317 SH: gy

CG @317 36 units, 14 BG
317-322 SH: gy, sandy, TR pyrite
322-327 SH: gy, sandy, TR pyrite
327-332 SH: gy, sandy - SS: clr, gy, shaly, mica, pyrite
332-337 SH: gy, sandy in places
337-342 SH: gy

CG @342 23 units, 12 BG
342-347 SH: gy
347-352 SH: gy
352-357 SH: gy, sandy in places

KNOBTOWN SAND not called, gas kick to 28 units, 7 over BG
357-362 SS: clr, gy, shaly, mica, odor - SH: gy, sandy
362-367 SS: clr, gy, shaly, mica, odor - SH: gy, sandy

Stopped @367' at 2:30pm

Resumed drilling on 10-02-06 at 8am

CG @367 22 units, 6 BG
367-372 SS: clr, gy, shaly, mica, ang., poor sort, occ oil on sample
372-377 SS: clr, gy, shaly, mica, odor, occ oil - SH: gy, sandy
377-382 SS: clr, gy, shaly, mica, odor, occ oil on sample
382-387 SH: gy, sandy - SS: clr, gy, shaly, mica, odor

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387-392 SH: gy, sandy - SS: clr, gy, shaly, mica, odor

CG @392 12 units, 5 BG

392-397 SS: clr, gy, Lt brn - SH: gy, sandy

397-402 SH: gy, sandy

402-407 SH: gy, sandy

407-412 SH: gy, sandy

412-417 SH: gy, sandy - SS: clr, gy, shaly

CG @417 10 units, 5 BG

CARBONACEOUS ZONE IN THACKET FM. not called, gas kick to 6 units, 1 over BG

417-422 SH: gy, sandy in places, blk, coaly, TR pyrite - SS: clr, gy, shaly

422-427 SH: gy

"BIG LAKE" SAND driller called @430', gas kick to 20 units, 15 over BG

427-432 SH: gy - SS: clr, frosted, ang. to sub-rnd, occ oil on sample

432-437 SS: clr, frosted, ang. to sub-rnd, occ oil on sample

437-442 SS: clr, frosted, ang. to sub-rnd, occ oil on sample - SH: gy

CG @442 8 units, 4 BG

442-447 SS: clr, frosted, ang. to sub-rnd, occ oil on sample - SH: gy

447-452 SH: gy, sandy in places

452-457 SH: gy

457-462 SH: gy

462-467 SH: gy

CG @467 7 units, 2 BG

467-472 SH: gy, sandy in places

472-477 SH: gy, sandy in places

477-482 SH: gy

SOUTH MOUND ZONE driller called @482', gas kick to 14 units, 2 over BG

****GAS TEST @492', Too small to measure****

482-487 SH: blk w/free gas, dk gy, gy

487-492 SH: gy, silty

CG @492 20 units, 5 BG

492-497 SH: gy, TR blk

497-502 SH: gy, silty

502-507 SH: gy

507-512 SH: gy

512-517 SH: gy

CG @517 16 units, 5 BG

517-522 SH: gy, sandy, TR coal - LS: tan, sandy

522-527 SH: gy, sandy, TR coal - LS: tan, sandy

527-532 SH: gy, sandy, TR coal - LS: tan, sandy

532-537 SH: gy, sandy, TR coal - LS: tan, sandy

537-542 SH: gy, sandy, TR coal - LS: tan, sandy

CG @542 12 units, 3 BG

524-547 SH: gy, sandy - SS: clr, brn, lmy

547-552 SH: gy, sandy - LS: brn, sandy

552-557 SH: gy, sandy in places

557-562 SH: gy

562-567 LS: tan, calcite in fractures - SH: gy

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CG @567 10 units, 2 BG
567-572 LS: tan, calcite
572-577 LS: tan, calcite

SOUTH MOUND ZONE driller called @482', gas kick to 22 units, 19 over BG
****GAS TEST @492', <16 MCF w/leak****

577-582 LS: tan, calcite - SH: blk, dk gy, free gas
582-587 LS: tan, calcite - SH: blk, dk gy, free gas

Stopped @587' to cement casing

Resumed drilling @588' on 10-09-06
Background Gas, 46 units

****GAS TEST @588', No Open Flow****

588-593 SH: gy, lmy, sandy in places - LS: tan, calcite
593-598 SH: gy, silty
598-603 SH: gy

MULKY COAL/SHALE ZONE driller called @607', gas kick to 50 units, 4 over BG
****GAS TEST @618', Too small to test****

603-608 LS: gy, calcite - SH: gy, lmy, blk w/slight
608-613 SH: blk w/slight free gas, pyritic
613-618 SH: gy, blk, TR LS: tan

CG @618 68 units, 39 BG
618-623 SH: gy, sandy
623-628 SH: gy, sandy
628-633 SH: gy, sandy
633-638 SH: gy, sandy

SQUIRREL SAND not called, no gas kick with this
638-643 SH: gy, sandy - SS: clr, gy, shaly, mica TR pyrite

CG @643 80 units, 37 BG
643-648 SS: clr, gy, shaly, ang. to sub-rnd, mica - SH: gy, sandy
648-653 SS: clr, gy, lmy in places, mica, pyrite - SH: gy, sandy
653-658 SH: gy - SS: clr, gy, lmy in places, mica, pyrite
658-663 SH: gy

BEVIER ZONE not called, gas kick to 37 units, 36 BG
663-668 clr, gy, shaly, lmy in places - SH: blk, coaly w/free gas

CG @668 40 units, 36 BG
668-673 SH: gy, silty, blk, coaly w/slight free gas
673-678 LS: brn, tan, calcite - SH: gy, silty
678-683 LS: brn, gy, shaly - SH: gy

CROWEBURG ZONE called @686', gas kick to 33 units, 8 over BG
****GAS TEST @693', No Open Flow****

683-688 SH: gy, blk, coaly, pyritic, weak gas show
688-693 SH: gy, sandy in places, blk, coaly, pyritic

CG @693 53 units, 33 BG

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693-698 SH: gy
698-703 SH: gy, lmy in places

SCAMMON ZONE called @708', gas kick to 41 units, 5 over BG

****GAS TEST @718', No Open Flow****

703-708 SH: gy, lmy, dk gy w/slight free gas

708-713 SH: blk, coaly w/slight free gas, pyritic

713-718 SH: gy, sandy, blk, coaly w/slight free gas, pyritic

CG @718 130 units, 40 BG

718-723 SH: gy, sandy in places - SS: clr, gy, shaly

723-728 SS: clr, gy, shaly, TR pyrite - SH: gy, sandy

728-733 SH: gy, lmy in places

733-738 SH: gy, lmy in places

738-743 SH: gy, lmy in places

TD 743' on 10-09-06

****GAS TEST @743', No Open Flow****

Brief Summary

Stark	No open flow
Hushpuckney	Too small to measure
South Mound	Too small to measure
Lexington	Not developed
Summit	Too small to measure
Mulky	Too small to measure
Croweburg	No open flow
Scammon	No open flow
Total	Too small to measure w/leak

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CONSOLIDATED OIL WELL SERVICES, INC.
P.O. BOX 884, CHANUTE, KS 66720
620-431-9210 OR 800-467-8676

TICKET NUMBER 08840
LOCATION Ottawa
FOREMAN Alan Mader

TREATMENT REPORT & FIELD TICKET
CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
10-4-06	6073	Kircher 13-9	9	16	25	M:

TRUCK #	DRIVER	TRUCK #	DRIVER
389	Alan Mader		
164	Ric Arb		
503	Ken Ham		

CUSTOMER
Osborn Energy
MAILING ADDRESS
24850 Farley
CITY
Bucyrus STATE
KS ZIP CODE
66013

JOB TYPE long string HOLE SIZE 9 7/8 HOLE DEPTH 584 CASING SIZE & WEIGHT 7"
CASING DEPTH 572 DRILL PIPE _____ TUBING _____ OTHER _____
SLURRY WEIGHT _____ SLURRY VOL _____ WATER gal/sk _____ CEMENT LEFT in CASING _____
DISPLACEMENT 23 1/4 DISPLACEMENT PSI 200 MIX PSI 200 RATE 4.6 gpm

REMARKS: Established circulation from pit. Mixed & pumped 150# gal to condition hole. Mixed & pumped 17 1/4 bbl dye marker from water trucks. Mixed & pumped 127.9x Portland A 29 gal, 290 calcium, 1/4# flo-seal. Circulated dye to surface. Displaced casing with 23 1/4 bbl clean water. Circulated 5 bbl cement to surface. Closed valve.

Customer supplied water. Alan Mader

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401	1	PUMP CHARGE	164	800.00
5406	40	MILEAGE	164	1216.00
5402	572'	Casing footage	164	NK
5407	min	ton miles	503	275.00
1102	254 #	Calcium		162.56
11045	121.9x	Portland "A"		1361.25
1107	32 #	Flo-seal		57.60
1118B	404 #	gel		56.56
			Sub	2838.97
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			6.35	SALES TAX 107.28
				ESTIMATED TOTAL 2946.25

AUTHORIZATION WO# 209693 TITLE Alan Mader