

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 32657
Name: Gateway Resources, LLC
Address: 224 S. Crestway
City/State/Zip: Wichita, Kansas 67218
Purchaser: Coffeyville Resources
Operator Contact Person: Gary F. Gensch
Phone: (316) 684-0199
Contractor: Name: W.W. Drilling
License: 33575
Wellsite Geologist: Gary Gensch

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:

Operator: NA
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

<u>8/30/06</u>	<u>9/7/06</u>	<u>9/8/06</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 065-23222-0000
County: Graham
APP_C N/2 NW Sec. 8 Twp. 7 S. R. 22 East West
645 feet from S / (circle one) Line of Section
1430' feet from E / (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE SW
Lease Name: Ambrosier Well #: 1-8x
Field Name: Wildcat
Producing Formation: LKC 'E'
Elevation: Ground: 2355' Kelly Bushing: 2360'
Total Depth: 3840' Plug Back Total Depth: 3670'
Amount of Surface Pipe Set and Cemented at 209 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set 1960' (DV Tool) Feet
If Alternate II completion, cement circulated from 1960
feet depth to surface w/ 220 sx cmt.

Drilling Fluid Management Plan *ALT II WITH 8-27-07*
(Data must be collected from the Reserve Pit)
Chloride content 1600 ppm Fluid volume 700 bbls
Dewatering method used Air Dry - Backfill Pits
Location of fluid disposal if hauled offsite:
Operator Name: NA
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: *Gary F. Gensch*
Title: President Date: 1/26/07
Subscribed and sworn to before me this 26th day of January
2007
Notary Public: *Marty J. Lee*
Date Commission Expires: _____

MARTY J. LEE
NOTARY PUBLIC
STATE OF KANSAS
My Appt. Exp. 9/16/08

KCC Office Use ONLY
 Letter of Confidentiality Received
If Denied, Yes Date: 1-29-07
 Wireline Log Received
 Geologist Report Received
 UIC Distribution
RECEIVED
KANSAS CORPORATION COMMISSION
JAN 29 2007

CONSERVATION DIVISION
WICHITA, KS

Operator Name: Gateway Resources Lease Name: Ambrosier Well #: 1-8x
 Sec. 8 Twp. 7 S. R. 22 East West County: Graham

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken Yes No
 (Attach Additional Sheets)

Samples Sent to Geological Survey Yes No

Cores Taken Yes No

Electric Log Run Yes No
 (Submit Copy)

List All E. Logs Run:

Dual Induction Log
 Completed Density - Neutron Log
 Sonic Log
 Micro Log & Dual Receiver Cement Bond Log

<input checked="" type="checkbox"/> Log	Formation (Top), Depth and Datum	<input type="checkbox"/> Sample
Name	Top	Datum
T/Anhydrite	1969	+391
B/Anhydrite	2001	+359
Topeka	3366	-1006
Heebner	3560	-1200
Lansing	3601	-1241
BKC	3789	-1429

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4	8 5/8	24	209'	Common	160	3%cc, 2% gel.
Production	7 7/8	5 1/2	14	3836'	Standard	225	18% salt, 1/2 % CFR
							& 1/4 # Flo

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	LKC 'L' - 3783'-3789'	250 Gals 15% MCA. POP to Test	3806'
4	Perf: LKC 'K': 3774'-3777', Set CIBP @ 3780'.	Swab tested - Communicated with LKC 'L'. Knocked CIBP to 3805'.	3780'
4	Set CIBP @ 3746'. Perf: LKC 'F': 3672.5'-3673.5'	250 Gals 15% MCA. Swb back wet, w/scum of oil	3746'
4	Perf: LKC 'E': 3666.5'-3667.5', Set CIBP @ 3670'.	250 Gals 15% MCA. POP	3670'

TUBING RECORD		Size	Set At	Packer At	Liner Run
		2-3/8"	3,666'	No Tbg Pkr	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr.			Producing Method		
12/14/2006			<input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)		
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
	13	0	5.50		36

Disposition of Gas Vented Sold Used on Lease (If vented, Submit ACO-18.)

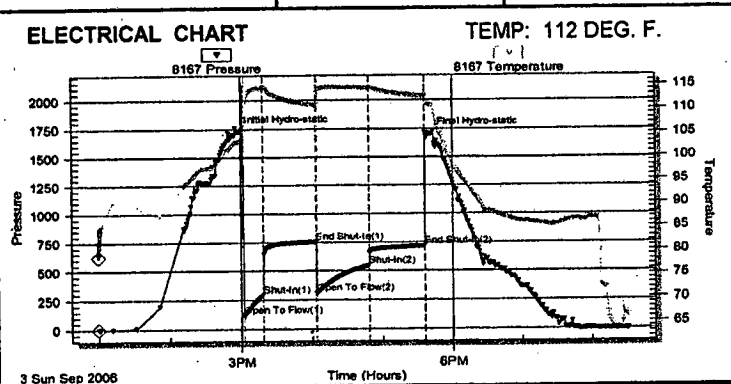
METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled Other (Specify) _____

Production Interval

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DRILL STEM TESTS

DST INTERVAL/FM.	FP TIME	IFP/FFP	SIP TIME	ISIP/FSIP	RECOVERY
DST #1: 3597' - 3618' LANSING 'A'	IFP: 15": 119 - 290# FFP: 45": 308 - 544#	ISIP: 45": 753# FSIP: 45": 715#			1215' Gas in Pipe 1262' TOTAL FLUID (16.61Bbls)



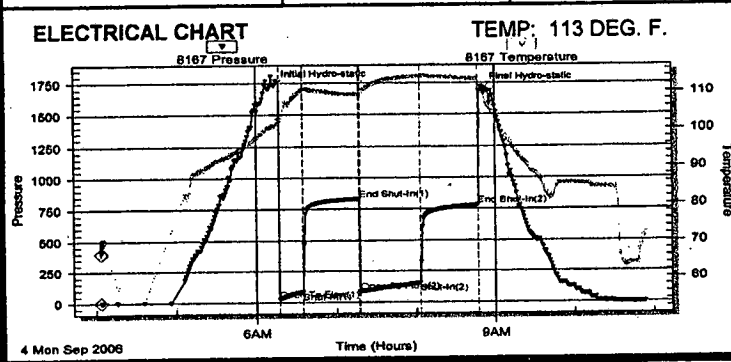
220' Clean Gassy Oil (29 Deg API)
50' HO&GCMW(%:G-15,O-22,W-47,M-20)
124' O&GCMW(%:G-10 O-10,W-60,M-20)
186' OCMW (%:O-10,W-75, M-15)
186' OCW(%:O-5,W-95, M-15)
496' SALT WATER (CHL: 39,000 PPM)

COMMENTS: TOT OIL: 3.80 BOPH

IF: Strg blow BOB 1 Min.
ISIP: Fair blow building to 4.75 inches
FF: Strg blow BOB 1 Min.
FSIP: Weak blow to 2.25 inches

VIS 48, WT 9.1, WL 7.2, LCM 1#, CHL 1000 PPM

DST INTERVAL/FM	FP TIME	IFP/FFP	SIP TIME	ISIP/FSIP	RECOVERY
DST #2: 3625' - 3647' LANSING 'C'	IFP: 15": 20 - 80# FFP: 45": 84 - 151#	ISIP: 45": 830# FSIP: 45": 779#			165' Gas in Pipe 326' TOTAL FLUID (3.48 Bbls)



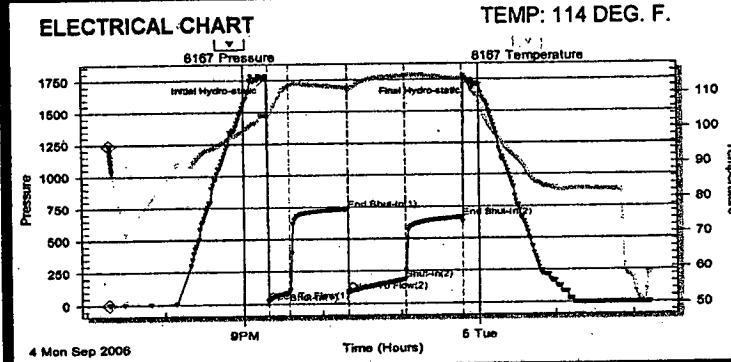
90' Clean Oil (27 Deg API)
50' HOCWM (%: O-20, W-15, M-65)
62' OCMW (%: O-5, W-85, M-10)
124' Salt Water (CHL: 46,000 PPM)

COMMENTS: TOT OIL: 1.44 BOPH

IF: Weak to Strong blow-BOB 12.5 Min.
ISIP: Surf blow back.
FF: Weak to Good Blow bldg from 1/2" to 7"
FSIP: Surf blow back

VIS 65,WT 9.2,WL6.4,LCM 1.5# CHL 1000 ppm

DST INTERVAL/FM	FP TIME	IFP/FFP	SIP TIME	ISIP/FSIP	RECOVERY
DST #3: 3661' - 3680' LKC 'E' & 'F'	IFP: 15": 20 - 84# FFP: 45": 92 - 183#	ISIP: 45": 730# FSIP: 45": 663#			600' Gas in Pipe 448' TOTAL FLUID (5.20 Bbls)



200' Clean Oil (36 Deg API)
62' MGO (%: G-10,O-80, M-10)
62' O&GCMW(%: G-10,O-10,W-15, M-65)
124' Salt Water (CHL: 37,000 PPM)

COMMENTS: TOT OIL: 3.61 BOPH

IF: Weak blow to BOB in 7 Minutes.
ISIP: Weak surf blow back.
FF: Weak blow to BOB in 8 Minutes
FSIP: Weak surf blow back

VIS 50,WT 9.2,WL6.4,LCM 1.5# CHL 1500 ppm

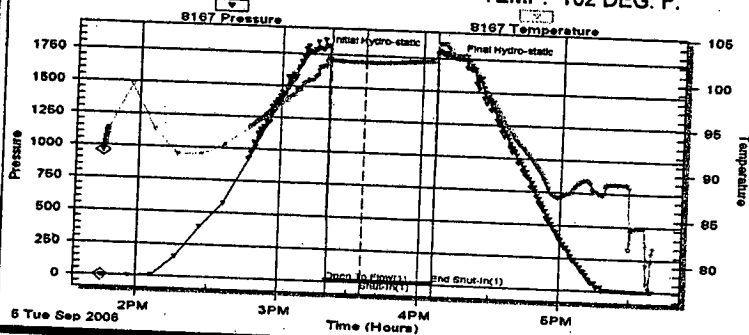
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 CONSERVATION DIVISION
 WICKITA, KS

DRILL STEM TESTS

DST INTERVAL/FM.	FP TIME	IFP/FFP	SIP TIME	ISIP/FSIP	RECOVERY
DST #4: 3742' - 3756' LKC 'I'	IFP: 15": FFP: NA	11 - 13# NA	ISIP: 30": FSIP: NA	13# NA	NO FLUID RECOVERY

ELECTRICAL CHART

TEMP: 102 DEG. F.



Mud w/good show of oil in top of tool

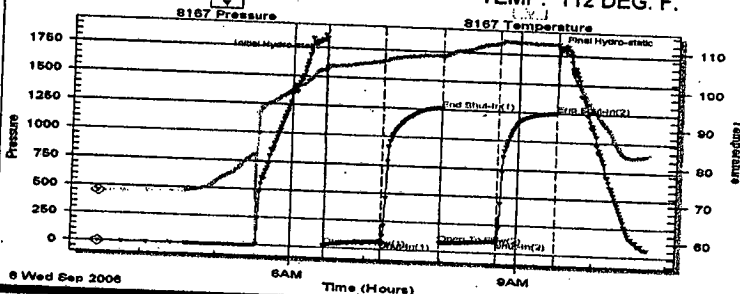
COMMENTS
IF: Weak surf blow, died in 4 Min.
ISIP: No blow back, pulled tool.

VIS 56, WT 9.1, WL 6.4, LCM 1#, CHL 1600 PPM

DST INTERVAL/FM	FP TIME	IFP/FFP	SIP TIME	ISIP/FSIP	RECOVERY
DST #5: 3768' - 3796' LKC 'K' & 'L'	IFP: 45": FFP: 45:	68 - 82# 123 - 136#	ISIP: 45": FSIP: 45":	1257# 1250#	124' Gas in Pipe 310' TOTAL FLUID (3.25 Bbls)

ELECTRICAL CHART

TEMP: 112 DEG. F.



186' Clean Oil (25 Deg API)
62' MGO (%: G-10, O-84, M-6)
62' HO&GCM (%: G-10, O-30, M-60)

COMMENTS: TOT OIL: 2.17 BOPH
IF: Weak to Fair blow 1/4" to 4.5 Inches
ISIP: Weak surf blow back.
FF: Weak to Fair blow 1/2" to 4.5 Inches
FSIP: Weak blow back

VIS 56, WT 9.1, WL 6.4, LCM 1#, CHL 1,600 PPM

DST INTERVAL/FM	FP TIME	IFP/FFP	SIP TIME	ISIP/FSIP	RECOVERY
	IFP:		ISIP:		
	FFP:		FSIP:		

ELECTRICAL CHART

TEMP: DEG. F.

COMMENTS

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CONSERVATION DIVISION
WICHITA, KS



CHARGE TO: Gateway Resources
 ADDRESS:
 CITY, STATE, ZIP CODE:

TICKET
 № 10703

PAGE 1 OF 2

SERVICE LOCATIONS 1. <u>HAYS</u>	WELL/PROJECT NO. <u>1-8X</u>	LEASE <u>Ambrosier</u>	COUNTY/PARISH <u>Graham</u>	STATE <u>KS</u>	CITY	DATE <u>09-07-06</u>	OWNER
2. <u>NESS</u>	TICKET TYPE <input checked="" type="checkbox"/> SERVICE <input type="checkbox"/> SALES	CONTRACTOR	RIG NAME/NO. <u>WW Drilling Rig</u>	SHIPPED VIA <u>Truck</u>	DELIVERED TO <u>822 S. 1st St. Hill City, KS</u>	ORDER NO.	
3.	WELL TYPE <u>0.1</u>	WELL CATEGORY <u>Develop</u>	JOB PURPOSE <u>2-Stage Logging</u>	WELL PERMIT NO. <u>15-065-23222</u>	WELL LOCATION <u>SPT 7, Rddw</u>		
4. REFERRAL LOCATION	INVOICE INSTRUCTIONS						

PRICE REFERENCE	SECONDARY REFERENCE/ PART NUMBER	ACCOUNTING			DESCRIPTION	QTY.		UNIT PRICE		AMOUNT
		LOC	ACCT	DF		QTY.	U/M	QTY.	U/M	
575		1			MILEAGE #125	70	mi.	4.00		280.00
579		1			Pump Service 2 Stage	1	hrs	1750.00		1750.00
580		1			Add. onel Hls. Circ.	3	hr.	150.00		450.00
280		1			Flackcheck oil	500	gal	2.75		1375.00
290		1			D.A.R.	3	gal	32.00		96.00
402		1			Centralizer	12	egs	75.00	5 1/2 in	900.00
403		1			CMT BRISTLE	1	egs	260.00	5 1/2 in	260.00
407		1			Insert & Flood Shoe 1/4" to Fill	1	egs	250.00	5 1/2 in	250.00
408		1			D.V. Tool	1	egs	2800.00	5 1/2 in	2800.00
411		1			Rec. 20 Scratcher	30	egs	50.00	5 1/2 in	1500.00
417		1			D.V. Latch Down Plug & Bottle	1	egs	200.00	5 1/2 in	200.00
414		1			Limit Clamp	1	egs	30.00	5 1/2 in	30.00

LEGAL TERMS: Customer hereby acknowledges and agrees to the terms and conditions on the reverse side hereof which include, but are not limited to, **PAYMENT, RELEASE, INDEMNITY, and LIMITED WARRANTY** provisions.

MUST BE SIGNED BY CUSTOMER OR CUSTOMER'S AGENT PRIOR TO START OF WORK OR DELIVERY OF GOODS

X [Signature]
 DATE SIGNED 09-07-06 TIME SIGNED 0030
 A.M.
 P.M.

REMIT PAYMENT TO:
SWIFT SERVICES, INC.
 P.O. BOX 466
 NESS CITY, KS 67560
 785-798-2300

SURVEY	AGREE	UN-DECIDED	DIS-AGREE		
OUR EQUIPMENT PERFORMED WITHOUT BREAKDOWN?				PG-1	9891.00
WE UNDERSTOOD AND MET YOUR NEEDS?				PAGE TOTAL	
OUR SERVICE WAS PERFORMED WITHOUT DELAY?				PG. 2	8368.27
WE OPERATED THE EQUIPMENT AND PERFORMED JOB CALCULATIONS SATISFACTORILY?				Total	18259.27
ARE YOU SATISFIED WITH OUR SERVICE?				TAX	
<input type="checkbox"/> YES <input type="checkbox"/> NO				TOTAL	
<input checked="" type="checkbox"/> CUSTOMER DID NOT WISH TO RESPOND					

CUSTOMER ACCEPTANCE OF MATERIALS AND SERVICES The customer hereby acknowledges receipt of the materials and services listed on this ticket.

SWIFT OPERATOR DAVE ASH APPROVAL

Thank You!

JOB LOG

SWIFT Services, Inc.

DATE 090708 PAGE NO. 1

CUSTOMER Gateway Resources WELL NO. 1-8x LEASE Ambassador JOB TYPE 2-Stage L.S. TICKET NO. 10703

CHART NO.	TIME	RATE (BPM)	VOLUME (BBL)(GAL)	PUMPS		PRESSURE (PSI)		DESCRIPTION OF OPERATION AND MATERIALS
				T	C	TUBING	CASING	
	0030							ORIENTATION, DISCUSS JOB
	0130							Start Laying Down D.P. 5 1/2 1 1/4" A1
								TD 3836. Set 3836, SS 21.42, Inert 3815
								Div. on top # 49, 1962 FT
								Cont 1, 2, 3, 4, 5, 6, 7, 8, 9, 10, 11, 48 Bore # 49
	0615							Start C.S. of Flow
	0800							Top Bottom - Drop Bell
	0815							Hookup - Dr. & Circ - Recip Pipe
	0905	4.0	2			150		1st Stage 2 Hw - Stop Recip Pipe
			12					Flowline
			2					Hw spacer
	0910	5.0	0			150		Start CMT 225 STD 18 3/4" sell, 1/2" block, 1/4" 1/6
			49					on JCMT.
								Drop Bottom Plug, Workshop.
	0925	5.5	0			150		Start Disp. w/ Hw
		5.5	45			150		Start Disp. w/ mud - CMT on bottom
		5.5	65			300		Catch CMT
		5.5	75			500		
		5.5	80			700		
		5.5	85			800		
	0945	4.0	92.9			1700		Lead Plug
								Release 25'
	0950							Drop D.V. opening Dept
	1005	1.0	20			1000		open D.V. - Circ., Circ. w/ Rig
	1505		34					Plug RH -
	1310	6.0	0			175		Start CMT 220SH SMD 4" F15
		6.0	60			200		
		6.0	118			200		end CMT
								Drop Top plug - closing
	1335	5.5	0			100		Start Disp
		5.5	26			300		Circ CMT to get 40 Secs
	1345	4.0	47.8			1100		Lead Plug
								Workup
								Reckup
								Tickets
	1430							Job Complete

Thank You
J. Mac Blomgren