

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM

Form ACO-1
September 1999
Form Must Be Typed

WELL HISTORY - DESCRIPTION OF WELL & LEASE

ORIGINAL

RECEIVED
JUN 05 2002
KCC WICHITA

Operator: License # 6484
Name: ANDERSON ENERGY, INC.
Address: 1305 East Waterman, Suite A
City/State/Zip: Wichita, KS 67211
Purchaser: _____
Operator Contact Person: Thornton E. Anderson
Phone: (316) 265-7929
Contractor: Name: Discovery Drilling Co., Inc.
License: 31548
Wellsite Geologist: Roger Martin ✓
Designate Type of Completion:

10-5-2002
API No. 15 - 193-20,684-0000
County: Thomas
SE NW - SE Sec. 15 Twp. 8 S. R. 33W East West
1650 feet from S / (circle one) Line of Section
1650 feet from E / (circle one) Line of Section
Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name: Bremenkamp Well #: 3
Field Name: Altair
Producing Formation: None
Elevation: Ground: 3134 Kelly Bushing: 3142

New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

Total-Depth: 4680 Plug-Back-Total-Depth: _____
Amount of Surface Pipe Set and Cemented at 351.27 ✓ Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from _____
feet depth to _____ w/ _____ sx cml.

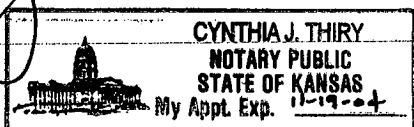
If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____
4/11/02 4/22/02 4/23/02
Spud Date or Date Reached TD Completion Date or Recompletion Date

Drilling Fluid Management Plan Acc 1 EH 7-2-02
(Data must be collected from the Reserve Pit)
Chloride content 2,500 ppm Fluid volume 320 bbls
Dewatering method used Evaporation
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: William L Anderson
Title: VICE PRESIDENT Date: 5/20/02
Subscribed and sworn to before me this 20th day of MAY
18 2002
Notary Public: Cynthia J. Thiry
Date Commission Expires: 11/19/04



KCC Office Use ONLY
 Letter of Confidentiality Attached
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received

UIC Distribution

Operator Name: ANDERSON ENERGY, I Lease Name: Bremenka Well #: 3
 Sec. 15 Twp. 8 S. R. 33w East West County: Thomas

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, line tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken Yes No
(Attach Additional Sheets)

Samples Sent to Geological Survey Yes No

Cores Taken Yes No

Electric Log Run Yes No
(Submit Copy)

List All E. Logs Run:

Log Formation (Top), Depth and Datum Sample

Name Top Datum

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface Pipe	12 1/4	8 5/8	23	351.27	60/40Poz	190	2%Gel&3%CC

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type		Acid, Fracture, Shot, Cement Squeeze Record	
	Specify Footage of Each Interval Perforated		(Amount and Kind of Material Used)	
				Depth

TUBING RECORD		Size	Set At	Packer At	Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No
Date of First, Resumed Production, SWD or Enhr.		Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

Disposition of Gas Vented Sold Used on Lease *(If vented, Sumit ACO-18.)*

METHOD OF COMPLETION Open Hole Perf. Other (Specify)

Production Interval Dually Comp. Commingled

ALLIED CEMENTING CO., INC.

09246

Federal Tax I.D.# [REDACTED]

ORIGINAL

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:

Oakley

5193-20684-0000

DATE <u>4-23-02</u>	SEC. <u>15</u>	TWP. <u>8S</u>	RANGE <u>33W</u>	CALLED OUT	ON LOCATION <u>4:00 Am</u>	JOB START <u>4:45 Am</u>	JOB FINISH <u>7:30 Am</u>
LEASE <u>Bremen Kamp</u>	WELL # <u>3</u>	LOCATION <u>Mingo 2N-1W-2N-1/4</u>		COUNTY <u>Thomas</u>	STATE <u>Kan</u>		

CONTRACTOR <u>Discovery Dr Co #1</u>	OWNER <u>Same</u>
TYPE OF JOB <u>PTA</u>	
HOLE SIZE <u>7 7/8"</u>	T.D. <u>4680'</u>
CASING SIZE	DEPTH
TUBING SIZE	DEPTH
DRILL PIPE <u>4 1/2 XH</u>	DEPTH <u>2750'</u>
TOOL	DEPTH
PRES. MAX	MINIMUM
MEAS. LINE	SHOE JOINT
CEMENT LEFT IN CSG.	
PERFS.	
DISPLACEMENT	

CEMENT	AMOUNT ORDERED <u>200 sks 6 3/4 per</u>
	<u>6% Cel, 1/4" Flo-Seal</u>
COMMON	<u>120 sks @ 7.85 = 942.00</u>
POZMIX	<u>80 sks @ 3.55 = 284.00</u>
GEL	<u>10 sks @ 10.00 = 100.00</u>
CHLORIDE	@
<u>Flo-Seal 50#</u>	<u>@ 1.40 = 70.00</u>
	@
	@
	@
	@
HANDLING	<u>212 sks @ 1.10 = 233.20</u>
MILEAGE	<u>4¢ per sk/mile = 186.56</u>

EQUIPMENT

PUMP TRUCK	CEMENTER <u>Walt</u>
# <u>300</u>	HELPER <u>Wayne</u>
BULK TRUCK	
# <u>212</u>	DRIVER <u>Fuzzy</u>
BULK TRUCK	
#	DRIVER

RECEIVED

JUN 05 2002

TOTAL 4,815.76

KCC WICHITA SERVICE

REMARKS:

25 - sks @ 2750'
100 - sks @ 1885'
40 - sks @ 400'
10 - sks @ 40'
15 - sks in Relt
10 - sks in M.H.

[Signature]

DEPTH OF JOB	
PUMP TRUCK CHARGE	<u>630.00</u>
EXTRA FOOTAGE	@
MILEAGE <u>22-miles</u>	<u>@ 3.00 = 66.00</u>
PLUG <u>8 5/8 D.H.</u>	<u>@ = 23.00</u>
	@
	@

TOTAL 719.00

CHARGE TO: Anderson Energy Inc

STREET _____

CITY _____ STATE _____ ZIP _____

FLOAT EQUIPMENT

	@
	@
	@
	@
	@

TOTAL _____

To Allied Cementing Co., Inc.
 You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

TAX _____

TOTAL CHARGE _____

DISCOUNT _____ IF PAID IN 30 DAYS

SIGNATURE Thomas AL

Thomas ALm
 PRINTED NAME

ALLIED CEMENTING CO., INC. 09378

Federal Tax I.D.# [REDACTED]

ORIGINAL

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT: OAKLEY

15-193-20684-0000

DATE <u>4-11-02</u>	SEC <u>15</u>	TWP <u>8S</u>	RANGE <u>33W</u>	CALLED OUT	ON LOCATION <u>5:30 PM</u>	JOB START <u>7:30 PM</u>	JOB FINISH <u>8:00 PM</u>
BREMERKAMP LEASE		WELL # <u>3</u>	LOCATION <u>MINGO 3N-1W-2 1/2 NW INT</u>		COUNTY <u>THOMAS</u>	STATE <u>KS</u>	
OLD OR <u>NEW</u> (Circle one)							

CONTRACTOR DISCOVERY DRILL RIG #1

TYPE OF JOB SURFACE

HOLE SIZE 12 1/4" T.D. 352'

CASING SIZE 8 7/8" DEPTH 351'

TUBING SIZE _____ DEPTH _____

DRILL PIPE _____ DEPTH _____

TOOL _____ DEPTH _____

PRES. MAX _____ MINIMUM _____

MEAS. LINE _____ SHOE JOINT _____

CEMENT LEFT IN CSG. 15'

PERFS. _____

DISPLACEMENT 2 1/2 BBL.

OWNER SAME

CEMENT AMOUNT ORDERED 190 SKS 60/40 POC 3% CC 28 GEL

EQUIPMENT

PUMP TRUCK CEMENTER TERRY

300 HELPER WAYNE

BULK TRUCK DRIVER FUZZY

218

BULK TRUCK DRIVER _____

COMMON	<u>114 SKS</u>	@ <u>7 85</u>	<u>894 90</u>
POZMIX	<u>76 SKS</u>	@ <u>3 55</u>	<u>269 80</u>
GEL	<u>3 SKS</u>	@ <u>10 80</u>	<u>30 80</u>
CHLORIDE	<u>6 SKS</u>	@ <u>30 80</u>	<u>180 80</u>
		@	
		@	
		@	
		@	
		@	
HANDLING	<u>199 SKS</u>	@ <u>1 10</u>	<u>218 90</u>
MILEAGE	<u>0.44 PER SR/MILE</u>		<u>175 15</u>
TOTAL			<u>1768 72</u>

RECEIVED
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KCC WICHITA

REMARKS:

CEMENT SEA CIRC.

DEPTH OF JOB	<u>351'</u>		
PUMP TRUCK CHARGE			<u>520 80</u>
EXTRA FOOTAGE		@	
MILEAGE	<u>22 MI</u>	@ <u>3 80</u>	<u>66 80</u>
PLUG	<u>8 7/8 SURFACE</u>	@	<u>45 80</u>
		@	
		@	
TOTAL			<u>631 80</u>

THANK YOU

CHARGE TO: ANDERSON ENERGY

STREET _____

CITY _____ STATE _____ ZIP _____

FLOAT EQUIPMENT

	@	
	@	
	@	
	@	
	@	

To Allied Cementing Co., Inc.
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TAX _____

TOTAL CHARGE _____

DISCOUNT _____ IF PAID IN 30 DAYS

SIGNATURE Carl F. Coiff

Carl F. Coiff
PRINTED NAME