

SIDE ONE

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # 5005 EXPIRATION DATE 6-30-84

OPERATOR Sunburst Exploration Company, Inc. API NO. 15-193-20,260 -00-00

ADDRESS 708 One Main Place COUNTY Thomas

Wichita, KS 67202 FIELD Wildcat

** CONTACT PERSON Ronald L. Irion PROD. FORMATION

PHONE (316) 262-3041

PURCHASER LEASE BREMENKAMP 'G'

ADDRESS WELL NO. 1

DRILLING CONTRACTOR Abercrombie Drilling, Inc. 1650 Ft. from South Line and

ADDRESS 801 Union Center 1650 Ft. from West Line of

Wichita, KS 67202 the SW (Qtr.) SEC 16 TWP 8S RGE 33W.

PLUGGING CONTRACTOR Abercrombie Drilling, Inc. WELL PLAT

ADDRESS 801 Union Center (Office Use Only)

Wichita, KS 67202 KCC [check] KGS [check] SWD/REP [check] PLG. [check]

TOTAL DEPTH 4810' PBTD

SPUD DATE 6/09/83 DATE COMPLETED 6/19/83

ELEV: GR 3158' DF KB 3163'

DRILLED WITH (CABLE) ROTARY (AIR) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE

Amount of surface pipe set and cemented 357.89' DV Tool Used? YES

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Gas, Shut-in Gas, Dry, Disposal, Injection, Temporarily Abandoned, OWWO. Other

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

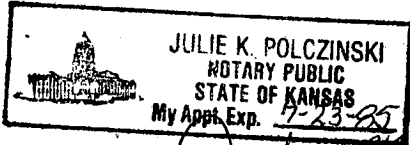
Ronald L. Irion, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

Ronald L. Irion (Name)

SUBSCRIBED AND SWORN TO BEFORE ME this 12th day of July

19 83.



Julie K. Polczinski (NOTARY PUBLIC)

MY COMMISSION EXPIRES: July 23, 1985

** The person who can be reached by phone regarding any questions concerning this information.

JUL 17 1983

7-13-83

SIDE TWO
OPERATOR

Sunburst Exploration Co. LEASE BREMENKAMP 'G' #1 SEC. 16 TWP. 8S RGE. 33W

ACO-1 WELL HISTORY

FILL IN WELL LOG AS REQUIRED:

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Shale & Sand	0	370	<u>SAMPLE TOPS:</u>	
Sand & Shale	370	420		
Shale	420	2751	Anhydrite	2751' (+ 412)
Anhydrite	2751	2780	B/Anhydrite	2780' (+ 383)
Shale	2780	3676	Howard	3822' (- 659)
Lime & Shale	3676	3870	Topeka	3877' (- 714)
Lime	3870	3885	Heebner	4079' (- 916)
Lime & Shale	3885	4215	Lansing	4117' (- 954)
Lime	4215	4395	Pawnee	4506' (-1343)
Lime & Shale	4395	4420	Ft. Scott	4573' (-1410)
Lime	4420	4810	Cherokee	4604' (-1441)
Rotary Total Depth	4810			
DST #1: (3756' - 3870') 30-45-45-60. Rec. 465' MW. 26,000 Chl., IFPs: 74-85# ISIP: 1035# FFPs: 170-181#, FSIP: 1035#. (Tool slid 6' to bottom)			<u>LOG TOPS</u>	
DST #2: (4111' - 4185') (Tor. L&D zone) 30-45-45-60. Rec. 558' MW, 25,000 Chl., BHT 132°. IFPs: 63-140# ISIP: 1265#, FFPs: 153-268# FSIP: 1277#			B/Anhydrite	2777 (+ 386)
DST #3: (4277' - 4390') Lans. I-L Zones. 30-45-45-60. Rec. 95' MW. 10,000 Chl., BHT 132°. IFPs: 38-38# ISIP: 1086# FFPs: 63-63#, FSIP: 1137#			Howard	3823 (- 660)
DST #4: (4386' - 4420') 30-45-45-60. Rec. 5' Mud IFPs: 38-38# ISIP: 51# FFPs: 38-38# FSIP: 38# BHT 133°.			Topeka	3874 (- 711)
DST #5: (4614' - 4720) Cherokee & Morrow 30-45-45-60. Rec. 15' M. 3,000 Chl., BHT 135°. IFPs: 25-25# ISIP: 76# FFPs: 51-51E, FSIP: 76#			Heebner	4078 (- 915)
			Lansing	4116 (- 953)
			B/Kansas City	4391 (-1228)
			Pawnee	4507 (-1344)
			Fort Scott	4575 (-1412)
			Cherokee	4606 (-1443)
			Morrow Shale	4662 (-1499)
			Morrow Sand	4706 (-1543)
			Mississippian	4712 (-1549)
			LTD	4810 (-1647)

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 1/4"	8 5/8"	20#	364'	60-40 poz.	270	2% gel, 3% c.c.

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval

TUBING RECORD

Size	Setting depth	Packer set at

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated

Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity

RATE OF PRODUCTION PER 24 HOURS	Oil	Gas	Water	Gas-oil ratio	CFPB

Disposition of gas (vented, used on lease or sold)	Perforations