

CONFIDENTIAL

SIDE ONE

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

API NO. 15- 193-20,0230001 ORIGINAL
County Thomas
NW - NE Sec. 22 Twp. 8 Rge. 33 XX V

Operator: License # 6484

Name: Anderson Energy, Inc.

Address 200 E. 1st St., Suite #414

City/State/Zip Wichita, KS 67202

Purchaser: N.C.R.A.

Operator Contact Person: William L. Anderson

Phone (316) 265-7929

Contractor: Name: White & Ellis

License: 5420

Wellsite Geologist: Roger Martin

Designate Type of Completion

New Well Re-Entry Workover

Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc.)

If Workover/Re-Entry: old well info as follows:

Operator: Donald C. Slawson

Well Name: #1 Bremenkamp B

Comp. Date 9-8-69 Old Total Depth 3475

RENAMED WELL
 Deepening Re-perf. Conv. to Inj/SWD
 Plug Back PBTB
 Commingled Docket No.
 Dual Completion Docket No.
 Other (SWD or Inj?) Docket No.

12-27-96 1-4-97 2-21-97
Date of REENTRY Date Reached TD Completion Date

660 Feet from (circle one) Line of Section

1980 Feet from (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:

(FORMERLY THE BREMENKAMP B #1)
Lease Name Breit Well # 1

Field Name Wildcat

Producing Formation LKC

Elevation: Ground 3127 KB 3137

Total Depth 4750 PBTB 4420

Amount of Surface Pipe Set and Cemented at: 363 Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set 2863 Feet

If Alternate II completion, cement circulated from 2570

feet depth to surface w/ 450 sx cmt.

Drilling Fluid Management Plan ALT 2 JH 10-20-97
(Data must be collected from the Reserve Pit) REENTRY

ppm Fluid volume 880 bbls

Dewatering method used Evaporation

Location of fluid disposal if hauled offsite:

Operator Name _____

Lease Name KCC License No. _____

Quarter APR 1 6 Sec. 22 Twp. 8 S Rng. 33 E/W

County _____ No. _____

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INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature William L. Anderson

Title Vice President Date 4-16-97

Subscribed and sworn to before me this 16th day of April 19 97.

Notary Public Cynthia J. Thiry

Date Commission Expires 11-19-2000

K.C.C. OFFICE USE ONLY
F Letter of Confidentiality Attached
C Wireline Log Received
C Geologist Report Received
Distribution
 KCC SWD/Rep NGPA
 KGS Plug Other
(Specify)

CYNTHIA J. THIRY
NOTARY PUBLIC
STATE OF KANSAS
My Appt. Exp. 11-19-2000

ORIGINAL

Anderson Energy, Inc.

SIDE TWO

Breit

Well # #1 O.W.W. #0.

Sec. 22 Twp. 8 Rge. 33

East
 West

County Thomas

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INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
(Attach Additional Sheets.)
Samples Sent to Geological Survey Yes No
Cores Taken Yes No
Electric Log Run Yes No
(Submit Copy.)

Log Formation (Top), Depth and Datum Sample
Name Top Datum

SEE ATTACHED SHEETS

List All E.Logs Run:
Dual Induction, Dual Compensated-Neutron
Density, Microlog and Borehole Compensated
Sonic

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| CASING RECORD <input type="checkbox"/> New <input checked="" type="checkbox"/> Used | | | | | | | |
|---|-------------------|---------------------------|-----------------|---------------|----------------|--------------|---|
| Report all strings set-conductor, surface, intermediate, production, etc. | | | | | | | |
| Purpose of String | Size Hole Drilled | Size Casing Set (In O.D.) | Weight Lbs./Ft. | Setting Depth | Type of Cement | # Sacks Used | Type and Percent Additives |
| Surface | 12 1/4 | 8 5/8 | | 363 | | | |
| Production | 7 7/8 | 5 1/2 | 17 | 4748 | 60-40 poz | 325 | 10% salt, 7 1/2 b/sx gilsonite + 3/4% CFR-2 |

| ADDITIONAL CEMENTING/SQUEEZE RECORD | | | | |
|--|------------------|----------------|-------------|----------------------------|
| Purpose: | Depth Top Bottom | Type of Cement | #Sacks Used | Type and Percent Additives |
| <input type="checkbox"/> Perforate | | | | |
| <input checked="" type="checkbox"/> Protect Casing | 2863-2863 | | 50 | |
| <input type="checkbox"/> Plug Back TD | | Lite | 350 | |
| <input type="checkbox"/> Plug Off Zone | 0 - 2570 | Common | 100 | 3% c.c. |

| Shots Per Foot | PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated | | Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used) Depth | |
|----------------|---|--|---|--|
| | | | | |
| | See Attached Sheets | | | |

| TUBING RECORD | | Size | Set At | Packer At | Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No | | |
|--|-----|--|--------|-----------|---|---------------|---------|
| | | 2 3/8 | | | | | |
| Date of First, Resumed Production, SWD or Inj. | | Producing Method <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain) | | | | | |
| 2-22-97 | | | | | | | |
| Estimated Production Per 24 Hours | Oil | Bbls. | Gas | Mcf | Water Bbls. | Gas-Oil Ratio | Gravity |
| | 41 | | | | 24 | | |

Disposition of Gas: Vented Sold Used on Lease (If vented, submit ACO-18.)

METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled Other (Specify)

Production Interval LKC 4249-4360 O.A.

ORIGINAL

Thornton E. Anderson
President

Anderson Energy, Inc.

William L. Anderson
Vice-President

200 E. First Street
Suite 414
Wichita, Kansas 67202
(316) 265-7929
Fax (316) 265-8820

RELEASED

MAY 18 1999

Breit #1 O.W.W.O.
NW NE
22-8S-32W
Thomas County, KS

CONFIDENTIAL

FROM CONFIDENTIAL

CONFIDENTIAL

15-193-20023-0001

PERFORATIONS

| SPF | ZONE | INTERVAL |
|-----|----------------|--|
| 4 | Cherokee Sand | 4668 - 72' |
| 4 | Cherokee Lime | 4589.5 - 92.5', 4602 - 04' and 4606.5 - 8.5' |
| 4 | Myrick Station | 4528 - 30' |
| 4 | LKC L | 4356 - 60' |
| 4 | LKC K | 4327 - 29' |
| 4 | LKC J | 4295.5 - 98' |
| 3 | LKC H | 4249 - 52' |

NOO

APR 16

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TREATMENTS

MATERIALS USED

500 gal 15% HF
1000 gal 15% IRA NE
250 gal 15% IRA NE
3000 gal Foamed 15%

CIBP set at 4420'

500 gal 15% IRA NE
500 gal 15% IRA NE
500 gal 15% IRA NE
3000 gal 15% w/ rock salt + benzoic acid
300 gal 15% IRA NE
All zones communicated
3500 gal Foamed 15%

RECEIVED
STATE CORPORATION COMMISSION
APR 18 1997
CONSERVATION DIVISION
Wichita, Kansas

INTERVAL

4668 - 72' Would not treat
Cherokee Lime Perfs
4528 - 30'
Cherokee + Myrick

4356 - 60' - communicated to K zone
4295.5 - 98' LKC J
Lansing K + L - communicated to J zone
Lansing J, K + L
4249 - 52' LKC H

4249 - 4360'

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22-8S-32W
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Anhydrite
Base Anhydrite
Wabaunsee
Topeka
Heebner
Toronto
Lansing
Muncie Creek
Stark
Base Kansas City
Marmaton
Pawnee
Myrick Station
Ft. Scott
Cherokee Shale
Johnson Zone
Base Cherokee Lime
Mississippi Lime
Mississippi Dolomite
TOTAL DEPTH

Log Tops
2743 (+394)
2771 (+366)
3645 (-508)
3864 (-727)
4067 (-930)
4091 (-954)
4105 (-968)
4231 (-1094)
4310 (-1173)
4370 (-1233)
4388 (-1251)
4493 (-1356)
4525 (-1388)
4556 (-1419)
4586 (-1449)
4631 (-1494)
4643 (-1506)

4684 (-1547)
4751 (-1614)

RECEIVED
STATE REGULATION COMMISSION

APR 16 1999

CONSERVATION DIVISION
Wichita, Kansas

DST #1 4418-4513 Pawnee
Weak blow died in 30 min.
Rec. 5' mud
IFP 20-20# ISIP 30#

ALLIED CEMENTING CO., INC.

5125

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REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT: DARLEY, KS

Well File

ORIGINAL

| | | | | | | | |
|---------------------|---------------------|--|----------------------|-----------------|----------------------------|--------------------------|---------------------------|
| DATE <u>1-20-97</u> | SEC. <u>22</u> | TWP. <u>85</u> | RANGE <u>33W</u> | CALLED OUT | ON LOCATION <u>9:30 AM</u> | JOB START <u>6:00 AM</u> | JOB FINISH <u>8:00 PM</u> |
| LEASE <u>BRETT</u> | WELL # <u>10W00</u> | LOCATION <u>Colby 3E-1 1/2 S-3/4 W</u> | COUNTY <u>Thomas</u> | STATE <u>KS</u> | | | |

OLD OR NEW (Circle one)

| | |
|---|---|
| CONTRACTOR <u>EXPRESS Well SERVICE</u> | OWNER <u>SAME</u> |
| TYPE OF JOB <u>PORT COLLAR</u> | CEMENT |
| HOLE SIZE _____ T.D. _____ | |
| CASING SIZE <u>5 1/2"</u> DEPTH _____ | AMOUNT ORDERED <u>500 SKS 60/40 P2 10966L 1/4" FLO-SEAL</u> |
| TUBING SIZE <u>2"</u> DEPTH <u>2863'</u> | <u>750 GAL WFR-2;</u> |
| DRILL PIPE _____ DEPTH _____ | <u>USED 50 SKS 60/40 P2 10966L 500 GAL WFR-2</u> |
| PORT COLLAR DEPTH <u>2863'</u> | |
| PRES. MAX _____ MINIMUM _____ | COMMON <u>30 SKS @ 7.20</u> <u>216.00</u> |
| MEAS. LINE _____ SHOE JOINT _____ | POZMIX <u>20 SKS @ 3.15</u> <u>63.00</u> |
| CEMENT LEFT IN CSG. _____ | GEL <u>4 SKS @ 9.50</u> <u>38.00</u> |
| PERFS. <u>NO</u> | CHLORIDE _____ @ _____ |

EQUIPMENT APR 16

CONFIDENTIAL

| |
|----------------------------------|
| PUMP TRUCK CEMENTER <u>TERRY</u> |
| # <u>300</u> HELPER <u>WAYNE</u> |
| BULK TRUCK DRIVER <u>LONNIE</u> |
| # <u>212</u> |
| BULK TRUCK DRIVER <u>DEAN</u> |
| # <u>303</u> |

RECEIVED
STATE CORPORATION COMMISSION

APR 18 1997

MAY 18 1999

TOTAL 964.45

REMARKS:

MIX 500 GAL WFR-2 FOLLOWED BY
50 SKS CEMENT, MIX CEMENT AT
1/2 BBL A MEN AT 2000 PSI, CEMENT
SHUT OFF, SHUT TOOL, RUN 5 FT
REVERSE OUT, 2.5 SKS OUT SIDE OF
PIPE

THANK YOU

FROM CONFIDENTIAL SERVICE

| | |
|---------------------------------------|---------------|
| DEPTH OF JOB <u>2863'</u> | |
| PUMP TRUCK CHARGE _____ | <u>550.00</u> |
| EXTRA FOOTAGE _____ @ _____ | |
| MILEAGE <u>21 miles</u> @ <u>2.85</u> | <u>59.85</u> |
| PLUG _____ @ _____ | |
| _____ @ _____ | |
| _____ @ _____ | |

TOTAL 609.85

CHARGE TO: ANDERSON OIL CO.
STREET 200 E. 1st #214
CITY Wichita STATE Kansas ZIP 67202

FLOAT EQUIPMENT

| | |
|---------------|--|
| _____ @ _____ | |
| _____ @ _____ | |
| _____ @ _____ | |
| _____ @ _____ | |
| _____ @ _____ | |

TOTAL _____

TAX _____
TOTAL CHARGE _____
DISCOUNT _____ IF PAID IN 30 DAYS

To Allied Cementing Co., Inc.
You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

SIGNATURE Robert A. Workman

