

STATE CORPORATION COMMISSION OF KANSAS  
OIL & GAS CONSERVATION DIVISION  
WELL COMPLETION FORM  
ACO-1 WELL HISTORY  
DESCRIPTION OF WELL AND LEASE

API NO. 15- 193-20,659-00-00  
County Thomas  
SE - NE Sec. 24 Twp. 8 Rge. 33 XXV<sup>E</sup>

**ORIGINAL**

Operator: License # 6484  
Name: Anderson Energy, Inc.  
Address 200 E. 1st St., Suite #414  
City/State/Zip Wichita, KS 67202  
Purchaser: N/A  
Operator Contact Person: William L. Anderson  
Phone (316) 265-7929  
Contractor: Name: White & Ellis  
License: 5420  
Wellsite Geologist: Roger Martin  
Designate Type of Completion  
 New Well  Re-Entry  Workover  
 Oil  SWD  SLOW  Temp. Abd.  
 Gas  ENHR  SIGW  
 Dry  Other (Core, WSW, Expl., Cathodic, etc)

1980 Feet from X3(N) (circle one) Line of Section  
660 Feet from (E)W (circle one) Line of Section  
Footages Calculated from Nearest Outside Section Corner:  
(NE), SE, NW or SW (circle one)  
Lease Name Vacin Farms B Well # 1  
Field Name Wildcat  
Producing Formation None  
Elevation: Ground 3110 KB 3120  
Total Depth 4700 PBD  
Amount of Surface Pipe Set and Cemented at 363 Feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set \_\_\_\_\_ Feet  
If Alternate II completion, cement circulated from \_\_\_\_\_  
feet depth to \_\_\_\_\_ w/ \_\_\_\_\_ sx cmt.  
Drilling Fluid Management Plan DLA 9/4 10-10-97  
(Data must be collected from the Reserve Pit)

If Workover/Re-Entry: old well info as follows:  
Operator: \_\_\_\_\_  
Well Name: \_\_\_\_\_  
Comp. Date \_\_\_\_\_ Old Total Depth \_\_\_\_\_  
 Deepening  Re-perf.  Conv. to Inj/SWD  
 Plug Back  PBD  
 Commingled  Docket No. \_\_\_\_\_  
 Dual Completion  Docket No. \_\_\_\_\_  
 Other (SWD or Inj?)  Docket No. \_\_\_\_\_  
3-22-97 4-1-97 4-2-97  
Spud Date Date Reached TD Completion Date

Chloride content 1000 ppm Fluid volume 880 bbls  
Watering method used Evaporation  
Location of fluid disposal if hauled offsite: \_\_\_\_\_  
Operator Name KCC  
Lease Name \_\_\_\_\_  
Quarter 6 Sec. 24 Rge. 33  
County Thomas Docket No. \_\_\_\_\_  
**RECEIVED**  
STATE CORPORATION COMMISSION  
APR 18 1997  
CONSERVATION DIVISION  
Wichita, Kansas  
**RELEASED**  
9-16-98  
SEP 16 1998  
License No. \_\_\_\_\_  
FROM CONFIDENTIAL  
**CONFIDENTIAL**

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature William L. Anderson  
Title Vice President Date 4-16-97  
Subscribed and sworn to before me this 16<sup>th</sup> day of April, 19 97.  
Notary Public Cynthia J. Thiry  
Date Commission Expires 11-19-2000

**K.C.C. OFFICE USE ONLY**  
F  Letter of Confidentiality Attached  
C  Wireline Log Received  
C  Geologist Report Received  
Distribution  
 KCC  SWD/Rep  NGPA  
 KGS  Plug  Other (Specify)

**CYNTHIA J. THIRY**  
NOTARY PUBLIC  
STATE OF KANSAS  
My Appt. Exp. 11-19-2000

Operator Name Anderson Energy, Inc.

Lease Name Vacin Farms B

Well # 1

**ORIGINAL**

East

County Thomas

Sec. 24 Twp. 8 Rge. 33

West

**CONFIDENTIAL**

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken  Yes  No  
(Attach Additional Sheets.)

Samples Sent to Geological Survey  Yes  No

Cores Taken  Yes  No

Electric Log Run  Yes  No  
(Submit Copy.)

List All E.Logs Run: RAG and Sonic

Log Formation (Top), Depth and Datum  Sample

Name Top Datum

SEE ATTACHED SHEETS

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4	8 5/8	24	363	60-40 poz	210	2% gel 3% cc

ADDITIONAL CEMENTING/SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type		Acid, Fracture, Shot, Cement Squeeze Record	
	Specify Footage of Each Interval Perforated		(Amount and Kind of Material Used)	Depth

TUBING RECORD		Size	Set At	Packer At	Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No
Date of First, Resumed Production, SWD or Inj.		Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

Disposition of Gas:  Vented  Sold  Used on Lease (If vented, submit ACD-18.)

METHOD OF COMPLETION:  Open Hole  Perf.  Dually Comp.  Commingled  Other (Specify) \_\_\_\_\_

Production Interval: D & A

Thornton E. Anderson  
President

# Anderson Energy, Inc.

200 E. First Street  
Suite 414  
Wichita, Kansas 67202  
(316) 265-7929  
Fax (316) 265-8820

William L. Anderson  
Vice-President

#1 Vacin Farms B  
SE NE 24-8S-33W  
Thomas County, KS

# ORIGINAL

15-193-20659

## CONFIDENTIAL

Anhydrite  
Base Anhydrite  
Wabaunsee  
Topeka  
Heebner  
Toronto  
Lansing  
Stark  
Base Kansas City  
Marmaton  
Pawnee  
Myrick Station  
Ft. Scott  
Cherokee Shale  
Johnson Zone  
Base Cherokee Lime  
Mississippi Lime  
Mississippi Dolomite  
TOTAL DEPTH

## CONFIDENTIAL

### Log Tops

2728 (+392)  
2754 (+366)  
3642 (-522)  
3862 (-742)  
4061 (-941)  
4087 (-967)  
4100 (-980)  
4310 (-1190)  
4372 (-1252)  
4389 (-1269)  
4491 (-1371)  
4520 (-1400)  
4552 (-1432)  
4584 (-1464)  
4622 (-1502)  
4643 (-1523)  
4679 (-1559)  
  
4702 (-1582)

RECEIVED  
STATE CORPORATION COMMISSION

APR 18 1997

CONSERVATION DIVISION  
Wichita, Kansas

RELEASED

SEP 16 1998

FROM CONFIDENTIAL

DST #1 4057-4146 Toronto, Lansing 'A' + 'B'  
Blow off bottom of bucket 17 min 1st open  
8" blow 2nd open  
Rec 310' fluid - 124' mud and 186' watery mud  
IFP 74 - 106# FFP 160 - 170#  
ISIP 1096# FSIP 1044# CI 48000 RW .6

KCC

DST #2 4257-4366 LKC I, J, K, + L  
60 (30) 10 + out  
Wk 1/2" blow died in 30 min 1st open  
No blow 2nd open  
Rec 30' mud  
IFP 31-31# FFP 41-41# ISIP 523#

APR 16

CONFIDENTIAL

DST #3 4369 - 4475 Pleasonton, Marmaton + Altamont  
60 (30) 10 (10)  
Wk blow 1st open  
No blow 2nd open  
Rec 30' mud  
IFP 20-20# FFP 20-20# ISIP + FSIP 31#

DST #4 4465 - 4565' Pawnee, Myrick Station + Ft. Scott  
90 (30) 15 (15)  
Wk blow decreasing to surface blow 1st open  
Wk blow died in 10 min 2nd open  
Rec. 30' mud  
IFP 52-52# FFP 52-52# ISIP 261# FSIP 83#

**CONFIDENTIAL**

DST #5 4564 - 4700' Cherokee Lime, including Johnson Zone and Cherokee Sand.

90 (20) 10 + out

Wk blow died in 50 min. Flush tool twice

No blow 2nd open Flush tool.

Rec 31' mud

IFP 31-31# FFP 31-41# ISIP 31#

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**CONFIDENTIAL**

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FROM CONFIDENTIAL

KCC

APR 16

**CONFIDENTIAL**

# ALLIED CEMENTING CO., INC. 5083

15-193-20659-00-00

REMIT TO P.O. BOX 31  
RUSSELL, KANSAS 67665

SERVICE POINT:

*Well*  
**CONFIDENTIAL**

**ORIGINAL**

*Clarkley*

DATE <u>3-22-77</u>	SEC. <u>24</u>	TWP. <u>8</u>	RANGE <u>32</u>	CALLED OUT	ON LOCATION <u>5:30 PM</u>	JOB START <u>9:50 PM</u>	JOB FINISH <u>10:15 PM</u>
Vacin Farms LEASE <u>B</u>	WELL# <u>1</u>	LOCATION <u>Mingo 5 N 2 E 1/2 S</u>		COUNTY <u>Ellis</u>	STATE <u>K.S</u>		

OLD OR NEW (Circle one)

CONTRACTOR White & Ellis OWNER Same

TYPE OF JOB Surface CEMENT

HOLE SIZE 12 1/4 T.D. 364'

CASING SIZE 8 3/8 DEPTH 363'

TUBING SIZE DEPTH

DRILL PIPE DEPTH

TOOL DEPTH

PRES. MAX MINIMUM

MEAS. LINE SHOE JOINT RELEASED

CEMENT LEFT IN CSG. 15'

PERFS. SEP 16 1998

AMOUNT ORDERED 210 SKS 60/40 po2  
49% cc 27% gel

COMMON	<u>126</u>	SKS	@	<u>7.20</u>	<u>907.20</u>
POZMIX	<u>84</u>	SKS	@	<u>3.15</u>	<u>264.60</u>
GEL	<u>4</u>	SKS	@	<u>9.50</u>	<u>38.00</u>
CHLORIDE	<u>9</u>	SKS	@	<u>28.00</u>	<u>252.00</u>

EQUIPMENT FROM CONFIDENTIAL

PUMP TRUCK CEMENTER Dean

# 300 HELPER Wayne

BULK TRUCK DRIVER Lannie

# DRIVER

RECEIVED HANDLING

210 SKS @ 1.05 220.50

MILEAGE 4¢ per SK/mile 176.40

APR 18 1907  
CONSERVATION DIVISION  
Wichita, Kansas

APR 16

TOTAL 1,858.70

REMARKS:

CONFIDENTIAL SERVICE

Cement did circulate

DEPTH OF JOB 363'

PUMP TRUCK CHARGE 445.00

EXTRA FOOTAGE 63' @ 41¢ 25.83

MILEAGE 21-miles @ 2.85 59.85

PLUG surface @ 45.00

Thank you

TOTAL 575.68

CHARGE TO: Anderson Energy Inc

STREET 200 E 1st #414

CITY Wichita STATE Kansas ZIP 67202

FLOAT EQUIPMENT

_____	@	_____
_____	@	_____
_____	@	_____
_____	@	_____
_____	@	_____

TOTAL \_\_\_\_\_

TAX \_\_\_\_\_

TOTAL CHARGE \_\_\_\_\_

DISCOUNT \_\_\_\_\_ IF PAID IN 30 DAYS

To Allied Cementing Co., Inc.  
You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

SIGNATURE Gary Clark

