

AMENDED ACO-1

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION

API NO. 15- 193-20,186-00-01
County Thomas
C NW/4 Sec 25 Twp 8S Rge 33 West

WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE

Operator: license # 4569
name Jay Boy Oil, Inc.
address 8400 Killarney
City/State/Zip Wichita, KS 67206

Operator Contact Person C.K. Morrison
Phone 316-263-5781

Contractor: license # 5418
name Allen Drilling Co.

Wellsite Geologist none (washdown)
Phone

PURCHASER

Designate Type of Completion

New Well Re-Entry Workover

Oil SWD Temp Abd
 Gas Inj Delayed Comp.
 Dry Other (Core, Water Supply etc.)

If OWWO: old well info as follows:

Operator Anadarko Production Co.
Well Name #1 Vacin Farms "A"
Comp. Date 5-23-79 Old Total Depth 4798'

WELL HISTORY

Drilling Method: Mud Rotary Air Rotary Cable
6-3-86 6-5-86 7-16-86
Spud Date Date Reached TD Completion Date
LTD=4801
RTD=4803 4755'
Total Depth PBDT

Amount of Surface Pipe Set and Cemented at 257' @ 259 feet

Multiple Stage Cementing Collar Used? Yes No

If Yes, Show Depth Set feet

If alternate 2 completion, cement circulated from feet depth to w/ SX cmt

3960 Ft North from Southeast Corner of Section
3960 Ft West from Southeast Corner of Section
(Note: locate well in section plat below)

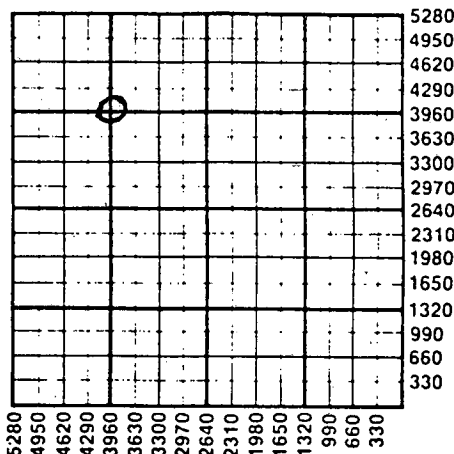
Lease Name Vacin Farms Well# 1

Field Name Wildcat

Producing Formation

Elevation: Ground 3160' KB used Gr El

Section Plat



WATER SUPPLY INFORMATION

Source of Water: Pond - H & H Farms

Division of Water Resources Permit #

Groundwater Ft North From Southeast Corner and
(Well) Ft. West From Southeast Corner of
Sec Twp Rge East West

Surface Water 500 Ft North From Southeast Corner and
(Stream, Pond etc.) 500 Ft West From Southeast Corner
Sec 34 Twp 8S Rge 33 East West

Other (explain)
(purchased from city, R.W.D.#)

Disposition of Production Sale Disposal
STATE CORPORATION COMMISSION Repressuring
Docket #

AUG 15 1986 8-15-86

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Conservation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rules 82-3-130 and 82-3-107 apply.

Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months.

One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules, and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature C.K. Morrison
Title Operations Manager Date 8-15-86

Subscribed and sworn to before me this 15th day of August 1986

Notary Public Betty B. Herring
Date Commission Expires 10-07-89

BETTY B. HERRING
NOTARY PUBLIC
STATE OF KANSAS
My Appt. Exp. 10-07-89

K.C.C. OFFICE USE ONLY
F Letter of Confidentiality Attached
C Wireline Log Received
C Drillers Timelog Received
Distribution
 KCC SWD/Rep NGPA
 KGS Plug Other (Specify)

Sec. 25 Twp. 8S Rge. 33E

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No

Formation Description
 Log Sample

Name	Top	Bottom
LTD 4801(-1641)		
RTD 4803(-1643)		

CASING RECORD <input checked="" type="checkbox"/> new <input type="checkbox"/> used							
Report all strings set - conductor, surface, intermediate, production, etc.							
Purpose of string	size hole drilled	size casing set (in O.D.)	weight lbs/ft.	setting depth	type of cement	# sacks used	type and percent additives
Production	7.7/8"	4 1/2"	10.5	4799'	EA-2	188	18% Salt 1/2# Fl
PERFORATION RECORD				Acid, Fracture, Shot, Cement Squeeze Record			
shots per foot	specify footage of each interval perforated			(amount and kind of material used)			Depth
4	4716'-4720'			1	*500 ga 15%NEA (Service Acid)		4716'-20'
				2	4000 ga 40# True Gel w/40# Adomite Aqua		
	(*Note: Used Baker SAP Tool on brkdown)				4000 ga 15% NEA w/ 10# Adomite Aqua		
2	Service Acid			3	Halliburton		
					13,000 ga MY-T-Oil II (Diesel)		
					2500# 20-40 snd 3500# 12-20 snd		
TUBING RECORD size 2 3/8" set at 4613 packer at				Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No			
Date of First Production	Producing method <input type="checkbox"/> flowing <input type="checkbox"/> pumping <input type="checkbox"/> gas lift <input type="checkbox"/> Other (explain)						
Estimated Production Per 24 Hours	Oil	Gas	Water	Gas-Oil Ratio		Gravity	
	Bbls	MCF	Bbls	CFPB			

Disposition of gas: vented
 sold
 used on lease

METHOD OF COMPLETION
 open hole perforation
 other (specify) _____
 Dually Completed.
 Commingled

PRODUCTION INTERVAL