

STATE CORPORATION COMMISSION OF KANSAS  
OIL & GAS CONSERVATION DIVISION  
WELL COMPLETION OR RECOMPLETION FORM  
ACO-1 WELL HISTORY  
DESCRIPTION OF WELL AND LEASE

S

API NO. 15-193-20-413-00-00  
County... Thomas  
SE SW NE Sec. 28 Twp. 8S. Rge. 33. X East West

Operator: License # 4569  
Name Jay Boy Oil, Inc  
Address 8400 Killarney  
Wichita, KS 67206  
City/State/Zip

2970 Ft North from Southeast Corner of Section  
1650 Ft West from Southeast Corner of Section  
(Note: Locate well in section plat below)

Purchaser N/A

Lease Name H. & H. Farms Well # 1-F.

Operator Contact Person C.K. Morrison  
Phone 316-263-5781

Field Name Wildcat

Producing Formation D & A

Contractor: License # 5418  
Name Allen Drilling Co

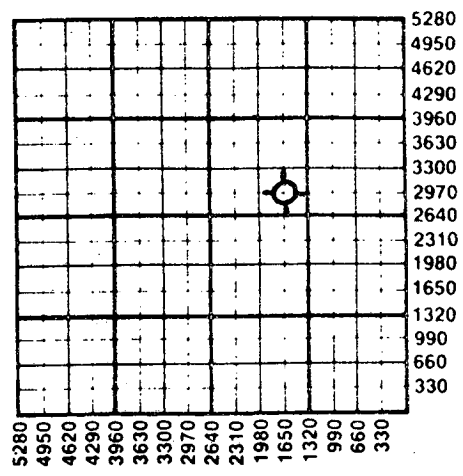
Elevation: Ground 3169' KB 3174'

Wellsite Geologist Chuck "Dusty" Rhoades  
Phone (913) 628-1695

Designate Type of Completion  
 New Well  Re-Entry  Workover  
 Oil  SWD  Temp Abd  
 Gas  Inj  Delayed Comp.  
 Dry  Other (Core, Water Supply etc.)

If OWNO: old well info as follows:  
Operator  
Well Name  
Comp. Date Old Total Depth

Section Plat



WATER SUPPLY INFORMATION

Disposition of Produced Water:  Disposal  
Docket #  Repressuring

WELL HISTORY

Drilling Method:  Mud Rotary  Air Rotary  Cable

9/2/86 Spud Date 9/15/86 Date Reached TD 9/16/86 Completion Date

5120' Total Depth PBTD

Amount of Surface Pipe Set and Cemented at 252' @ 260 feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set... feet  
If alternate 2 completion, cement circulated from... feet depth to... w/... SX cmt  
Cement Company Name Halliburton Services  
Invoice # 101573 - Surface  
Ticket # 401465-9 Plugging

Questions on this portion of the ACO-1 call:  
Water Resources Board (913) 296-3717  
Source of Water: Irrigation Well- H & H Farms  
Division of Water Resources Permit #  
 Groundwater 3250 Ft North from Southeast Corner (Well) 1500 Ft West from Southeast Corner of Sec 28 Twp 8S Rge 33 X West  
 Surface Water... Ft North from Southeast Corner (Stream, pond etc)... Ft West from Southeast Corner Sec Twp Rge East West  
 Other (explain) (purchased from city, R.W.D. #)

INSTRUCTIONS: This form shall be completed in triplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date of any well. Rule 82-3-130, 82-3-107 and 82-3-106 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

STATE CORPORATION COMMISSION

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements hereon are complete and correct to the best of my knowledge.

Signature C.K. Morrison  
Title Operations Manager  
Date 9-26-86

Subscribed and sworn to before me this 18th day of September 1986  
Notary Public Betty B. Herring

Date Commission Expires 10-07-89

BETTY B. HERRING  
NOTARY PUBLIC  
STATE OF KANSAS  
My Appt. Exp. 10-07-89

K.C.C. OFFICE USE ONLY  
F Letter of Confidentiality Attached  
C Wireline Log Received  
C Drillers Time Log Received  
Distribution  
KCC SWD/Rep NGPA  
KGS Plug Other (Specify)

Sec 28 Twp 8S Rge 33W

Operator Name Jay Boy Oil, Inc Lease Name H & H Farms Well # 1-F

Sec. 28 Twp. 8S Rge. 33  East  West County Thomas

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken  Yes  No  
 Samples Sent to Geological Survey  Yes  No  
 Cores Taken  Yes  No

SEE ATTACHED

Formation Description		
Name	Top	Bottom
Smokey Hill	697(+2477)	
Fort Hays	1240(+1934)	
Anhydrite	2777(+397)	
B/Anhydrite	2804(+370)	
Stotler	3852(-678)	
Heebner	4102(-928)	
Toronto	4130(-936)	
Lansing A	4144(-970)	
Lansing B	4180(-1006)	
Lansing C	4196(-1022)	
Lansing D	4218(-1044)	
Lansing E	4230(-1056)	
Lansing F	4242(-1068)	
Lansing G	4276(-1102)	
Lansing H	4292(-1118)	
Lansing I	4322(-1148)	
Lansing J	4338(-1164)	
Lansing K	4369(-1195)	
Lansing L	4398(-1224)	

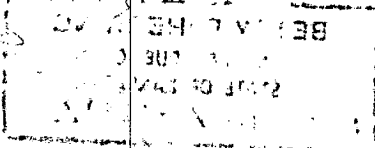
(See Attached) (Cont'd)

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
Surface	12 1/2"	8 5/8"	24#	260'	60/40 Poz	160	2% Gel 3% CaO 12
PERFORATION RECORD				Acid, Fracture, Shot, Cement Squeeze Record			
Shots Per Foot	Specify Footage of Each Interval Perforated			(Amount and Kind of Material Used)		Depth	
TUBING RECORD				Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No			
Date of First Production	Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (explain).....						
Estimated Production Per 24 Hours	Oil Bbls	Gas MCF	Water Bbls	Gas-Oil Ratio	Gravity CFPB		

METHOD OF COMPLETION

Production Interval

Disposition of gas:  Vented  Open Hole  Perforation  
 Sold  Other (Specify) .....  
 Used on Lease  Dually Completed .....  
 Commingled .....



15-193-20413-00-00

JAY BOY OIL, INC. - H & H Farms, 1-F. SE SW NE Sec 28 T8S R33W  
ACO-1 - Continuation

NOTE: \* DST's #1-#6. USGS/KCC - Dakota/Permian Project  
DRILL STEM TESTS:\*DST #1: 1555-1705' (Upper Dakota) Misrun

\*DST #2.: 1555-1705' (Upper Dakota) 5-10  
Rec 165' very thin mud  
IHP 864# BHT - 65°f  
IFP 243-243#  
ISIP 338#  
FHP 790#

\*DST #3.: 1555-1705' (Upper Dakota) 15-30-10-30  
Rec 578' muddy wtr  
IHP: 780# BHT - 68°f  
IFP: 264-307#  
ISIP: 349#  
FFP: 349-349#  
FSIP: 349#  
FHP: 780#

\*DST #4.: 1999-2030' (Cheyenne) 10-30  
Rec: 1' Drlg Mud  
IHP: 1010# BHT - 83°f  
FFP 84-84#  
ISIP: 84#  
FHP: 947#

\*DST #5.: 2513-2556' (Cedar Hills) Misrun

\*DST #6.: 2513-2556' (Cedar Hills) 20-20  
Rec. 1180' Salt wtr  
IHP: 1260# BHT - 100°f  
IFP: 675-717#  
ISIP: 728#  
FHP: 1166#

DST #7.: 3600-3665' (Admire) 30-60-30-60  
Rec 50' thin mud no show  
IHP: 1718# BHT - 103°f  
IFP: 116-116#  
ISIP: 1083#  
FFP: 116-116#  
ISIP: 1010#  
FHP: 1687#

DST #8.: 3777-3830' (Tarkio) 30-30-30-30  
Rec 5' drlg mud  
IHP: 1864# BHT - 104°f  
IFP: 84-84#  
ISIP: 349#  
FFP: 74-74#  
FSIP: 296#  
FHP: 1822#

DST #9.: 4133-4160' (Lansing "A") 30-30-30-30  
Rec 10' DM  
IHP: 2052# BHT - 109°f  
IFP: 95-95#  
ISIP: 1135#  
FFP: 95-95#  
FSIP: 1093#  
FHP: 1989#

DST #10.: 4155-4190' (Lansing "B") 30-45-45-60  
Rec 10' DM  
IHP: 2094# BHT - 116°f  
IFP: 105-105#  
ISIP: 1177#  
FFP: 95-95#  
FSIP: 1156#  
FHP: 1989#

DST #11.: 4610-4690' (Johnson) 30-30-30-30 BHT - 125°f  
Rec 5' DM SO in tools. FFP: 70-70#  
IHP: 2290# FSIP: 91#  
IFP: 60-60# FHP: 2209#  
ISIP 111#

RECEIVED  
STATE CORPORATION COMMISSION

SEP 26 1986

CONSERVATION DIVISION  
Wichita, Kansas

92686

Jay Boy Oil, Inc. - H & H Farms, 1-F. SE SW NE Sec 28 T8S R33W  
ACO-1 Continuation

15-193-20413-00-00

Marmaton	4467(-1293)
Cher Sh	4632(-1458)
Johnson	4668(-1494)
Cher Sand	4718(-1544)
Miss Uncf	4752(-1576)
Warsaw	4778(-1604)
Osage	4844(-1670)
Gilmore City	4940(-1766)
Kinderhook	5067(-1893)
Arbuckle	5072(-1898)
RTD/LTD	5120(-1946)

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STATE CORPORATION COMMISSION

SEP 26 1986

9-26-86  
CONSERVATION DIVISION  
Wichita, Kansas