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CONFIDENTIAL

ORIGINAL

FORM MUST BE TYPED

SIDE ONE

RELEASED

9-28-99

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

Operator: License # 5003
Name: McCoy Petroleum Corporation
Address: 3017 N. Cypress Street
City/State: Wichita, KS
Zip: 67226-4003 *KCC*

Purchaser: Gas: None **MAY 30**
Oil: None **CONFIDENTIAL**
Operator Contact Person: Steve O'Neill

Phone: (316) 636-2737
Contractor: Name: Sweetman Drilling, Inc.
License: 5658
Wellsite Geologist: Thomas Funk

Designate Type of Completion
 New Well Re-Entry Workover
 Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover:
Operator: _____
Well Name: _____
Comp. Date _____ Old Total Depth _____
Deepening _____ Re-perf. _____ Conv. to Inj/SWD _____
Plug Back _____ PBSD _____
Commingle _____ Docket No. _____
Dual Completion _____ Docket No. _____
Other (SWD or Inj?) _____ Docket No. _____
3/24/97 4/3/97 4/4/97
Spud Date Date Reached TD Completion Date

API NO. 15- 193-20,661-000 **RELEASED**
County Thomas **SEP 28 1999**

Spot Location: 34'S of _____ E
NW NE SE Sec. 20 Twp. 8S Rge. 34 W
2276 Feet from N (circle one) Line of Section
990 Feet from W (circle one) Line of Section
Footages Calculated from Nearest Outside Section Corner:
NE, SE NW or SW (circle one)

Lease Name FRAHM "A" Well # 1-20
Field Name Wildcat
Producing Formation None
Elevation: Ground 3262' KB 3271'
Total Depth 4800' PBSD None
Amount of Surface Pipe Set and Cemented at 348' Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from _____
feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan P4A, 10-13-98 U.C.
(Data must be collected from the Reserve Pit)
Chloride content 12,000 ppm Fluid volume 1180 bbls
Dewatering method used Evaporation
Location of fluid disposal if hauled offsite: _____
Operator Name _____
Lease Name _____ License Lo. _____
Quarter Sec. Twp. S Rng. E/W
County _____ Docket No. _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all Wireline Logs and Geologist Well Report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Brent B. Reinhardt
Title Brent B. Reinhardt, Regulatory Geologist Date 5/30/97
Subscribed and sworn to before me this 30th day of May
19 97
Notary Public Deborah Ann Paulus
Date Commission Expires January 8, 2000



K.C.C OFFICE USE ONLY
F Letter of Confidentiality Attached
C Wireline Log Received
C Geologist Report Received
Distribution
 KCC SWD/Rep NGPA
 KGS Plug Other
(Specify)
RECEIVED
KANSAS CORPORATION COMMISSION

JUN 06 1997 Form ACO-1 (7-91)
6-6-97
CONSERVATION DIVISION
WICHITA, KS

Operator Name McCoy Petroleum Corporation

SIDE TWO

Lease Name FRAHM "A"

Well # 1-20

Sec. 20 Twp. 8s Rge. 34

East
 West

County Thomas

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
(Attach Additional Sheets.)
Samples Sent to Geological Survey Yes No
Cores Taken Yes No
Electric Log Run Yes No
(Submit Copy.)

Log Formation (Top), Depth and Datums Sample
Name Top Datum

See Attached Log Tops:

List All E. Logs Run: Eli Wireline Services:

Compensated Neutron Density Log, Dual Induction Log, Microlog,

Sonic Log, Geological Report

See Attached DST Reports:

CASING RECORD New Used

Report all strings set-conductor, Surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Aciditives
Surface	12 1/4"	8 5/8"	24#	348'	Common	210	2%Gel, 3%CaCl

ADDITIONAL CEMENTING/SQUEEZE RECORD

Purpose: ___ Perforate ___ Protect Casing ___ Plug Back TD ___ Plug Off Zone	Depth		Type of Cement	Sacks Used	Type and Percent Additives
	Top	Bottom			

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
None			

TUBING RECORD Size None Set At None Packer At None Liner Run Yes No

Date of First, Resumed Production, SWD or Inj. None: D&A Producing Method Flowing Pumping Gas Lift Other (Explain)

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

Disposition of Gas: Vented Sold Used on Lease Open Hole Perf. Dually Comp. Commingled Other (Specify) _____
(If vented, submit AC0-18)

METHOD OF COMPLETION _____

Production Interval D&A

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ORIGINAL

15-193-20661-00-00

McCoy Petroleum Corporation
Frahm'A' #1-20
NW NE SE
Section 20-8S-34W
Thomas County, Kansas
API #15-193-20,661
Spud 3-24-97

RELEASED

SEP 28 1999

9-28-99

FROM CONFIDENTIAL

ACO-1 Continued

DRILL STEMS TESTS:

DST #1 4134'- 4165' (Lansing 'B' Zone)

Open 30", SI 60", Open 60", SI 90"

1st Open: Strong blow OBB in 10 min.

2nd Open: Strong blow OBB in 15 min.

Recovered: 780' Saltwater

(Chlorides 45,000 PPM)

FP: 49-220 / 240-402#

SIP: 1110-1088#

KCC

MAY 30

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DST #2 4165'- 4180' (Lansing 'D' Zone)

Open 30", SI 60", Open 60", SI 90"

1st Open: Strong blow OBB in 10 min.

2nd Open: Strong blow OBB in 15 min.

Recovered: 1115' Saltwater (Chlorides 41,000 PPM)

FP: 30-240 / 261-486#

SIP: 1178-1169#

DST #3 4312'- 4347' (Lansing 'K' Zone)

Misrun - Packer Failure

DST #4 4320'- 4347' (Lansing 'K' Zone)

Open 30", SI 60", Open 30", SI 60"

1st Open: Weak surface blow - died in 20 min

2nd Open: No blow

Recovered: 20' Slightly Oil Cut Mud (2% oil)

FP: 18-30 / 32-43#

SIP: 1292-1249#

RECEIVED

KANSAS CORPORATION COMMISSION

JUN 06 1997

6-6-97

CONSERVATION DIVISION
WICHITA, KS

McCoy Petroleum Corporation
Frahm'A' #1-20
NW NE SE
Section 20-8S-34W
Thomas County, Kansas
API #15-193-20,661
Spud 3-24-97

DST #5 4591'- 4632' (Cherokee Limestone)
Open 30", SI 60", Open 60", SI 90"
1st Open: Weak blow built to 7"
2nd Open: Weak blow built to 1-1/2"
Recovered: 200' Slightly Gas and Oil Cut Watery Mud
(Trace of oil & gas, 60% Water, 40% Mud)
120' Saltwater (Chlorides 32,000 PPM)
FP: 63-143 / 151-178#
SIP: 1056-984#

DST #6 4629'- 4655' (Lower Cherokee Limestone)
Open 30", SI 60", Open 30", SI 60"
1st Open: Weak blow died in 8 min.
2nd Open: No blow
Recovered: 20' Drilling Mud w/ spots of oil
FP: 20-24 / 26-27#
SIP: 930-777#

LOG TOPS:

Anhydrite		
Base Anhydrite		
Wabaunsee	3671	(-400)
Elmont	3811	(-540)
Howard	3842	(-571)
Topeka	3888	(-617)
Heebner Sh.	4078	(-807)
Lansing	4120	(-849)
Muncie Creek Sh.	4245	(-974)
Stark Sh.	4324	(-1053)
Marmaton	4406	(-1135)
Pawnee	4511	(-1240)
Cherokee Sh.	4603	(-1332)
Basal Cherokee Lm.	4652	(-1381)
Mississippi	4707	(-1436)
RTD	4800	(-1529)
LTD	4800	(-1529)

CONFIDENTIAL

ALLIED CEMENTING CO., INC.

ORIGINAL

8397

Federal Tax I.D. [REDACTED]

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT: DAKLEY

15-193-20661-00-00

DATE <u>3-25-97</u>	SEC. <u>20</u>	TWP. <u>85</u>	RANGE <u>34W</u>	CALLED OUT	ON LOCATION <u>6:45 AM</u>	JOB START <u>11:00 AM</u>	JOB FINISH <u>11:20 AM</u>
LEASE <u>FRAM A</u>		WELL # <u>1-20</u>	LOCATION <u>Colby 25-4W-14N</u>		COUNTY <u>THOMAS</u>	STATE <u>KS</u>	
OLD OR <u>NEW</u> (Circle one)					RELEASED		

CONTRACTOR SWEETMAN DRILL RIG # 2 OWNER _____

TYPE OF JOB SURFACE

HOLE SIZE 12 1/4" T.D. 354'

CASING SIZE 8 7/8" DEPTH 354'

TUBING SIZE _____ DEPTH _____

DRILL PIPE _____ DEPTH _____

TOOL _____ DEPTH _____

PRES. MAX _____ MINIMUM _____

MEAS. LINE _____ SHOE JOINT 30.27'

CEMENT LEFT IN CSG. 30.29'

PERFS. _____

DISPLACEMENT ~~20 1/2~~ 20 1/2 BBL

EQUIPMENT

CEMENT

AMOUNT ORDERED 210 COM 39CC 29.6 GEL

COMMON	<u>210</u> SKS	@	<u>7.20</u>	<u>1,512.00</u>
POZMIX		@		
GEL	<u>4</u> SKS	@	<u>9.50</u>	<u>38.00</u>
CHLORIDE	<u>7</u> SKS	@	<u>28.00</u>	<u>196.00</u>
		@		
		@		
		@		
		@		
		@		
		@		
		@		
HANDLING	<u>210</u> SKS	@	<u>1.05</u>	<u>220.50</u>
MILEAGE	<u>48</u> per SK/mile			<u>218.40</u>

PUMP TRUCK CEMENTER TERRY

300 HELPER WAYNE

BULK TRUCK

315 DRIVER JEFF

BULK TRUCK

_____ DRIVER _____

TOTAL 2,184.90

MAY 30

REMARKS:

MIX 200 SKS COM 39CC 29.6 GEL

+ DISPLACE WITH 20 1/2 BBL WATER

CEMENT AEO CERC. ✓

THANK YOU

CONFIDENTIAL

SERVICE

DEPTH OF JOB	<u>354</u>		
PUMP TRUCK CHARGE			<u>445.00</u>
EXTRA FOOTAGE	<u>54</u>	@	<u>4.14</u> <u>22.14</u>
MILEAGE	<u>26</u> miles	@	<u>2.85</u> <u>74.10</u>
PLUG	<u>3 5/8</u> Plug	@	<u>45.00</u>
		@	
		@	

TOTAL 586.24

CHARGE TO: MECOY P.T. CORP.

STREET 3017 N Cypress

CITY Wichita STATE Kansas ZIP 67226-1603

FLOAT EQUIPMENT

	<u>8 5/8</u>		
1- BAFFLE PLATE		@	<u>135.00</u>
1- CENTRALIZER		@	<u>61.00</u>
		@	
		@	
		@	

To Allied Cementing Co., Inc.
You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

RECEIVED

KANSAS CORPORATION COMMISSION TOTAL 196.00

TAX JUN 06 1997

TOTAL CHARGE _____

DISCOUNT CONSERVATION DIVISION IF PAID IN 30 DAYS
WICHITA, KS

SIGNATURE Brad BT

PRINTED NAME

ALLIED CEMENTING CO., INC. 5516

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT: Dakley

DATE <u>4-3-97</u>	SEC. <u>20</u>	TWP. <u>8 S</u>	RANGE <u>34 W</u>	CALLED OUT	ON LOCATION <u>10:00 AM</u>	JOB START <u>12:15 AM</u>	JOB FINISH <u>4:30 AM</u>
LEASE <u>Fryhm</u>	WELL # <u>A-1-20</u>	LOCATION <u>Colby 25-4W-12S-41S</u>	COUNTY <u>Thomas</u>	STATE <u>Kan</u>			

CONTRACTOR Sweetman Dels #2
 TYPE OF JOB PTA
 HOLE SIZE 7 7/8" T.D.
 CASING SIZE _____ DEPTH _____
 TUBING SIZE _____ DEPTH _____
 DRILL PIPE 4 1/2 XH DEPTH _____
 TOOL _____ DEPTH _____
 PRES. MAX _____ MINIMUM _____
 MEAS. LINE _____ SHOE JOINT _____
 CEMENT LEFT IN CSG. _____
 PERFS. _____

EQUIPMENT

PUMP TRUCK	CEMENTER	<u>Walt</u>
# <u>102</u>	HELPER	<u>Walt</u>
BULK TRUCK	DRIVER	<u>Louise</u>
# <u>291</u>	DRIVER	

REMARKS:

<u>25</u>	<u>SKS</u>	<u>2800'</u>
<u>100</u>	<u>SKS</u>	<u>1975'</u>
<u>40</u>	<u>SKS</u>	<u>400'</u>
<u>10</u>	<u>SKS</u>	<u>40'</u>
<u>15</u>	<u>SKS</u>	<u>in Rib</u>
<u>10</u>	<u>SKS</u>	<u>in With</u>

CHARGE TO: McCoy Petm Corp
 STREET 3017 N Cypress
 CITY Wichita STATE Kan ZIP 67226-4003

OWNER Same
 CEMENT

AMOUNT ORDERED 200 SKS @ 694 per
6% Gel, 1/4" Fb-Sec

COMMON	<u>120</u>	SKS	@	<u>7.20</u>	<u>864.00</u>
POZMIX	<u>80</u>	SKS	@	<u>3.15</u>	<u>252.00</u>
GEL	<u>10</u>	SKS	@	<u>9.50</u>	<u>95.00</u>
CHLORIDE			@		
<u>Flo-Seal 50#</u>			@	<u>1.15</u>	<u>57.50</u>
			@		
			@		
			@		
			@		
			@		
HANDLING	<u>200</u>	SKS	@	<u>1.05</u>	<u>210.00</u>
MILEAGE	<u>40</u>	per SK/mile			<u>208.00</u>
TOTAL					<u>1,686.50</u>

SERVICE

DEPTH OF JOB	<u>2800'</u>	
PUMP TRUCK CHARGE		<u>550.00</u>
EXTRA FOOTAGE	@	
MILEAGE	<u>26 miles</u>	@ <u>2.85</u> <u>74.10</u>
PLUG	<u>8 7/8" D.H.</u>	@ <u>23.00</u>
	@	
	@	
TOTAL		<u>647.10</u>

FLOAT EQUIPMENT

_____	@	_____
_____	@	_____
_____	@	_____
_____	@	_____
_____	@	_____
TOTAL		_____

TAX _____
 TOTAL CHARGE _____
 DISCOUNT _____ IF PAID IN 30 DAYS

To Allied Cementing Co., Inc.
 You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

SIGNATURE Brad [Signature]