#### WELL COMPLETION FORM WELL HISTORY - DESCRIPTION OF WELL & LEASE

ORIGINAL

Operator: License # 30282	API No. 15 - 181-20303-0000
Name: Lobo Production, Inc.	County: Sherman
Address: 6715 Rd 22	-NE-NW-SE Sec. 4 Twp.8 S. R. 39 East West
City/State/Zip: Goodland, KS 67735	feet from S/ N (circle one) Line of Section
Purchaser: Oneok Gas Marketing	1820 feet from (E) / W (circle one) Line of Section
Operator Contact Person: John Sanders	Footages Calculated from Nearest Outside Section Corner:
Phone: (785) 899-5684	(circle one) NE (SE) NW SW
Contractor: Name: Excell Drilling Company	Lease Name: Turnour Well #: 1-4
License: 8273	Field Name: Goodland Gas Field
Wellsite Geologist: NONE	Producing Formation: Niobrara
Designate Type of Completion:	Elevation: Ground: 3651 Kelly Bushing:
X New Well Re-Entry Workover	Total Depth: 1165 Plug Back Total Depth: 1115
Oil SWD SIOWTemp. Abd.	Amount of Surface Pipe Set and Cemented at353Feet
X Gas ENHR SIGW	Multiple Stage Cementing Collar Used? ☐ Yes ☒ No
Dry Other (Core, WSW, Expl., Cathodic, etc)	If yes, show depth setFeet
If Workover/Re-entry: Old Well Info as follows:	If Alternate II completion, cement circulated from
Operator:	feet depth tow/sx cmt.
Well Name:	
Original Comp. Date: Original Total Depth:	Drilling Fluid Management Plan ALT 1 9 1 9/11/01 (Data must be collected from the Reserve Pit)
Deepening Re-perf Conv. to Enhr/SWD	Chloride contentppm Fluid volumebbls
Plug BackPlug Back Total Depth	Dewatering method used
Commingled Docket No.	Location of fluid disposal if hauled offsite:
Dual Completion Docket No.	
Other (SWD or Enhr.?) Docket No.	Operator Name:
	O Lease Name: License No.:
11/9/00 11/10/00 11/11/00 Spud Date or Date Reached TD Completion Date of E	Quarter Sec. Twp. S. R. East West
Spud Date or Date Reached TD Completion Date or Recompletion Date	County: Docket No.:
ATE C	31-18-2001
INSTRUCTIONS: An original and two copies of this form shall be filed with	the Konses Corporation Commission 120 S Market - Room 2078 Wighita
	r or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply.
Information of side two of this form will be held confidential for a period of 1	2 months if requested in writing and submitted with the form (see rule 82-3-
107 for confidentiality in excess of 12 months). One copy of all wireline logs TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells.	and geologist well report shall be attached with this form. ALL CEMENTING  Submit CP-111 form with all temporarily abandoned wells.
All requirements of the statutes, rules and regulations promulgated to regular	te the oil and gas industry have been fully complied with and the statements
herein are complete and correct to the best of my knowledge.	
Signature; Carof &, Sanders	KCC Office Use ONLY
Title: Sec Breas, Date: 1-12-01	Letter of Confidentiality Attached
Subscribed and sworn to before me this 2 h day of	/ If Denied, Yes Date:
15 V 15	Wireline Log Received
3 200 / ANN W	EBER Geologist Report Received
	CDL11 Geologist Naport Neceived
Notary Public: My Appl. Expi	State of Kansas  WIC Distribution

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Operator Name:	Lobo Produ	ction	Inc.	Le	ase N	ame:	Turnour		Well #:1	-4	
Sec. 4. Twp.	8 s. R. 39	Ea	st 🖾 West	Co	unty:	_Sh	erman .		μ		
INSTRUCTIONS: Stested, time tool operature, fluid re Electric Wireline Log	Show important tops en and closed, flowing ecovery, and flow rate	and base ng and shi tes if gas t	ut-in pressures, o surface test, a	whethe along wi	r shul	in pr	essure reached	static level, hydro	static pressu	res, bottom	hole
Drill Stem Tests Take	•		Yes 🔀 No			χı	.og Formatio	on (Top), Depth a	nd Datum	∏ Sa	ımple
Samples Sent to Ge	·	<b>X</b>	Yes 🗌 No			Nan	ne		Тор	Da	ıtum
Cores Taken	,				Ŋ	liob	orara		963	(	G.L.
Electric Log Run (Submit Copy)		<u>\text{\text{\$\tilde{\text{\$\tilde{\text{\$\tilde{\text{\$\tilde{\text{\$\tilde{\text{\$\tilde{\text{\$\tilde{\text{\$\tilde{\text{\$\tilde{\text{\$\tilde{\text{\$\tilde{\text{\$\tilde{\text{\$\tilde{\tilde{\text{\$\tilde{\text{\$\tilde{\text{\$\tilde{\text{\$\tilde{\tilde{\text{\$\tilde{\text{\$\tilde{\text{\$\tilde{\text{\$\tilde{\tilde{\text{\$\tilde{\text{\$\tilde{\text{\$\tilde{\text{\$\tilde{\text{\$\tilde{\text{\$\tilde{\text{\$\tilde{\text{\$\tilde{\text{\$\tilde{\text{\$\tilde{\text{\$\tilde{\text{\$\tilde{\text{\$\tilde{\text{\$\tilde{\text{\$\tilde{\text{\$\tilde{\text{\$\tilde{\text{\$\tilde{\tilde{\text{\$\tilde{\text{\$\tilde{\text{\$\tilde{\tilde{\text{\$\tilde{\tilde{\tilde{\text{\$\tilde{\tilde{\tilde{\tilde{\text{\$\tilde{\tilde{\text{\$\tilde{\ta}}}}}}}}}}}}}}}} \endred\text{\$\tilde{\tild</u>	Yes No						t, 		
List All E. Logs Run:	:								· •.		
Array Indu Gamma Ray Gamma Ray	Temp Log										
-	ed Neutron	Densi	ty			•			†		
	· · · · · · · · · · · · · · · · · · ·		CASING			_	ew X Used				
	Size Hole		ort all strings set-c	1	r, surta Veight		ermediate, product Setting	Type of	# Sacis	Type an	d Percent
Purpose of String	Drilled Drilled		et (In O.D.)		os. / Ft		Depth	Cement	Used		itives
Surface	9 7/8"	•	7"	2	0 1	bs	353'	Neat	150	3% Ca	
Production	611,	4	41"	1	5 1	bs	1140'	50-50 poz	2 50	10% S 2% Ge	
		<u> </u>				1	, ,	***		<u> </u>	
Burnana	5-4	Τ	ADDITIONAL			<u> </u>	JEEZE RECORD		<u>-</u>	<u>-</u> -	
Purpose:  Perforate Protect Casing Plug Back TD	Depth Top Bottom	Туре	of Cement	#Sac	cks Us	ed		Type and Pe	rcent Additive	<u></u>	
Plug Off Zone											
Shots Per Foot			RD - Bridge Plug Each Interval Perf		pe			ture, Shot, Cement S count and Kind of Mate		rd	Depth
1	963-973						49,000	lbs 40-20	sand		
1	983-977		:				40,000	lbs 12-20	sand		
1 .	984-998	<del> </del>					10,000	lbs 8-12 s	sand		
							20 ton (	of CO <sup>2</sup>			
									:		
TUBING RECORD	Size None	Set At		Packe	r At		Liner Run	Yes X No	i t		
Date of First, Resumerd	,	nhr.	Producing Meth	od	[ <del>[</del> ]]	lowing	Pumpin	g Gas Lift	<del> </del>	er (Explain)	
12/18 Estimated Production Per 24 Hours	Oil	Bbls.		vict	- لما	Wate			s-Oil Ratio	or (Expens)	Gravity
	NONE	201121 577	76			1	Donal attacks	al 984'-99	6/ 5/5	0701	
Disposition of Gas	METHOD OF C	JUMPLETIC		_		[ 	Production Interv	983-97		973'	
Vented Sold (If vented, Su	Used on Lease mit ACO-18.)		Open Hole Other (Specify	[ <u>]</u> ] P€ 	erf.		ually Comp.	Commingled 			

Customer or His Agent

## CEMENTER'S WELL SERVICE, INC. P.O. BOX 336220 • GREELEY, CO 80633 • (970) 353-7299 • FAX (970) 506-1234

### ORIGINAL

Date 11- 9-	00	Well Ow	ner loi	BO PRUDUCTIO	N. TNO WO	II No. /_ 4		Lease	TURNOU	R
4	PMAN		State	KANSAS	<i>, ,</i>		•.	Field		سحاليت
Charge To	XCELL		16				, .	Charge	Code	
Address P	16 H	2						For	Office Use Only	
City, State	PAY	Colo								
ump Truck No.	1204	Code	Bulk '	Truck No. 1213	Code					
Type of J	oh		Depth		H. 369			То		
Surface 7'	11		Botto	m of Surface	H. 359			То		
Plug			Plug I	_anded @	339 H.	Time On	17:00	Pm		•
Production			Pipe 1	anded @	359 Fi.	Time Off	2116		1 17.18	50,
Reference No.		Descrip	tion		Qty.	Meas.	Unit Pr	1	Amount	
	Pump Ti	ruck Charge						•		T
	Cement	Neat /	. 4.		150	545				1
	Poz. Mi:	x								T
	Calcium	Chloride	·		3%					
	<sup>∜</sup> Gel	% Flo-Cele	1/	#Per Sack		1.5	· · ·			1.
		g Charge		<b>1</b> 10 10 10 10 10 10 10 10 10 10 10 10 10					***	
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					1. 19. 1/2				<del> </del>	<b>†</b> .
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					94 - 18 P. J. A.				<del>****</del>	
PATFIUS	W w	1 8 BB15	1120	Tax Reference C	ode	Sub Total	* * * * * * * * * * * * * * * * * * *	1		T
7150.11	/13	BP15 4/2	<u>'</u>	State	0,	Tax				$\top$
180.	3 88	15 PEMEN	IT	Disc.		Total				+
Truck No.	Code	State Mileage	······································	Nebraska	Colorado	Wyomi	ng	Other	Total Milea	age
1204		Pump Truck			-				1	. •
1313		Bulk Truck				1 .			10000	

Customer or His Agent



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# ORIGINAL

Date -	-0-2	Well Ow	ner LO BO PRO	DUCTIO	W. W	ell No.	11	Lease -	URNOU
ounty 5HE	PMAL	)	State KAUS	A				Field	
		PATING	CAMPANY	1 34		1.		Charge C	Code
	6#2	production of		.1				For	Office Use Only
ity, State		(610							
ımp Truck No.		Code	Bulk Truck No.	216	Code				
Type of	Job		Depth		Ft. 1160	5		То	
ırface	,		Bottom of Surface		Ft			То	
ug		. <u>, ,                                   </u>	Plug Landed @ `	1/1	R Ft.	Time On	2300	Pri	. :
roduction 24	为 爱	15.00	Pipe Landed @	1141	Ft.	PLUG DOWN			
Reference No.		Descript	ion		Qty.	Meas.	Unit Pri		Amount
	Pump T	ruck Charge		- ;	Q9.	mous.	Since		/ tillouin
	Cement			1.00					
	Poz. Mi	× 50/50	:		50	5K5			
•			SAIT						
1	= Gel	2 % Flo-Cele	#Per Sac	.k		. e			
	Handlin	g Charge				÷			
	Hauling	Charge							
	·	nal Cement			A STATE OF THE STATE OF	j. 6.4		1. 1	
1/2	CEME	UT ChiD==	THAL			,			
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7 P P1 6	Code	State Mileage		(a / 24)	Colorado	Wyom	ina	Other	Total Mileag
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Truck No.		Pump Truck ···			*•	I	1	-	I .