

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

ORIGINAL

Operator: License # 30282
Name: Lobo Production, Inc.
Address: 6715 Rd 22
City/State/Zip: Goodland, KS 67735
Purchaser: Oneok Gas Marketing
Operator Contact Person: John Sanders
Phone: (785) 899-5684
Contractor: Name: Excell Drilling Company
License: 8273
Wellsite Geologist: NONE

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)
If Workover/Re-entry: Old Well Info as follows:

Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

11/11/00 11/12/00 11/13/00
Spud Date or Date Reached TD Completion Date of Recompletion Date

API No. 15 - 181-20304-0000
County: Sherman
SE-NW-NE Sec. 4 Twp. 8 S. R. 39 East West
880' feet from S / (N) (circle one) Line of Section
1820' feet from (E) / W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) (NE) SE NW SW
Lease Name: Nemechek Well #: 2-4
Field Name: Goodland Gas Field
Producing Formation: Niobrara
Elevation: Ground: 23653' Kelly Bushing: _____
Total Depth: 1165' Plug Back Total Depth: 1119'
Amount of Surface Pipe Set and Cemented at 357' Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from _____
feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan ALT 1 g# 5/4/01
(Data must be collected from the Reserve Pit)
Chloride content _____ ppm Fluid volume _____ bbls
Dewatering method used _____
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

RECEIVED
STATE CORPORATION COMMISSION

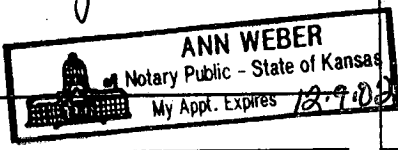
JAN 18 2001
KANSAS CORPORATION COMMISSION

1-18-2001

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Carol K. Sanders
Title: Supervisor Date: 1-12-01
Subscribed and sworn to before me this 12th day of Jan, 2001.
Notary Public: Ann Weber
Date Commission Expires: 12-9-02



KCC Office Use ONLY

Letter of Confidentiality Attached

If Denied, Yes Date: _____

Wireline Log Received

Geologist Report Received

UIC Distribution

KCC

Operator Name: Lobo Production, Inc. Lease Name: Nemechek Well #: 2-4

Sec. 4 Twp. 8 S. R. 39 East West County: Sherman

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken Yes No

(Attach Additional Sheets)

Samples Sent to Geological Survey Yes No

Cores Taken Yes No

Electric Log Run Yes No

(Submit Copy)

List All E. Logs Run:

Gamma Ray C.B.L.
Array Induction
Compensated Neutron Density

Log Formation (Top), Depth and Datum Sample

| Name | Top | Datum |
|----------|-----|-------|
| Niobrara | 960 | G.L. |

| CASING RECORD <input type="checkbox"/> New <input checked="" type="checkbox"/> Used | | | | | | | |
|---|-------------------|---------------------------|-------------------|---------------|----------------|-------------|----------------------------|
| Report all strings set-conductor, surface, intermediate, production, etc. | | | | | | | |
| Purpose of String | Size Hole Drilled | Size Casing Set (In O.D.) | Weight Lbs. / Ft. | Setting Depth | Type of Cement | # Sacs Used | Type and Percent Additives |
| Surface | 9 7/8" | 7" | 20 lbs | 369' | Neat | 155 | 3% CaCl |
| Production | 6 1/4" | 4 1/2" | 15 lbs | 1144' | 50-50 poz | 50 | 10% Salt 2% Gel |

| ADDITIONAL CEMENTING / SQUEEZE RECORD | | | | |
|---|------------------|----------------|-------------|----------------------------|
| Purpose: | Depth Top Bottom | Type of Cement | #Sacks Used | Type and Percent Additives |
| <input type="checkbox"/> Perforate | | | | |
| <input type="checkbox"/> Protect Casing | | | | |
| <input type="checkbox"/> Plug Back TD | | | | |
| <input type="checkbox"/> Plug Off Zone | | | | |

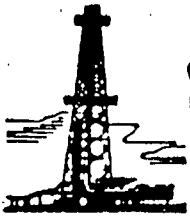
| Shots Per Foot | PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated | Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used) | Depth |
|----------------|---|---|---------|
| 1 | 960-970 | 20 ton CO ² | 960-995 |
| 1 | 973-983 | 50,400 lbs 20-40 sand | |
| 1 | 985-995 | 41,400 lbs 12-20 sand | |
| | | 10,480 lbs 8-12 sand | |

| TUBING RECORD | Size | Set At | Packer At | Liner Run |
|---------------|------|--------|-----------|---|
| <u>NONE</u> | | | | <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No |

| Date of First, Resumed Production, SWD or Enhr. | Producing Method |
|---|---|
| <u>12-9-00</u> | <input checked="" type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain) |

| Estimated Production Per 24 Hours | Oil Bbls. | Gas Mcf | Water Bbls. | Gas-Oil Ratio | Gravity |
|-----------------------------------|-------------|-----------|-------------|---------------|---------|
| | <u>NONE</u> | <u>44</u> | <u>2.5</u> | | |

| Disposition of Gas | METHOD OF COMPLETION | Production Interval |
|--|---|--|
| <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease (If vented, Sumit ACO-18.) | <input type="checkbox"/> Open Hole <input checked="" type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <input type="checkbox"/> Other (Specify) | <u>985'-995'</u> <u>973'-983'</u> <u>960'-970'</u> |



CEMENTER'S WELL SERVICE, INC.

P.O. BOX 336220 • GREELEY, CO 80633 • (970) 353-7299 • FAX (970) 506-1234

OUR INVOICE No 181132

ORIGINAL

15-181-20304-00-00

| | | | |
|--|-----------------------------------|----------------------------|--------------------------------|
| Date 11-11-2000 | Well Owner Lobo Production | Well No. 2-4 | Lease Nemechek |
| County Sherman | State KS | Field | |
| Charge To Excell Drilling Company | Address Rig # 2 | | Charge Code |
| City, State Wray Co | For Office Use Only | | |
| Pump Truck No. 1204 | Code | Bulk Truck No. 1213 | Code |
| Type of Job | Depth | Ft. 369 | To |
| Surface 7' | Bottom of Surface | Ft. 363 | To |
| Plug | Plug Landed @ 343 | Ft. | Time On 2000 |
| Production | Pipe Landed @ 363 | Ft. | Time Off Plug down 2100 |

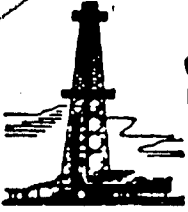
| Reference No. | Description | Qty. | Meas. | Unit Price | Amount |
|---|--|------|-------|------------|--------|
| | Pump Truck Charge | | | | |
| | Cement Neat ✓ | 155 | SX | | |
| | Poz. Mix | | | | |
| | Calcium Chloride | 3% | | | |
| | Gel % Flo-Cele $\frac{1}{4}$ #Per Sack | | | | |
| | Handling Charge | | | | |
| | Hauling Charge | | | | |
| | Additional Cement | | | | |
| 7" | Centralizers | 1 | | | |
| mixing Rate 4 Bpm Displacement Rate 6 | | | | | |
| Slurry Vol 1.18 Cuft 15.2 ppg 6sx cement per Bbl. | | | | | |

| | | |
|--|--------------------|-----------|
| Remarks: Pre flush w/ 9 bbls H₂O | Tax Reference Code | Sub Total |
| Displace w/ 13 bbls H₂O | State % | Tax |
| Circ 2 bbls cement | Disc. | Total |

| Truck No. | Code | State Mileage | Nebraska | Colorado | Wyoming | Other | Total Mileage |
|-----------|------|---------------|----------|----------|---------|-------|---------------|
| 1204 | | Pump Truck | | | | | |
| 1213 | | Bulk Truck | | | | | |

We do not assume any responsibility for any damage or conditions resulting from our services. All pricing is subject to review and revision.

Delivered By **Barb Bill Troy Charlie** Received By **Jim S / [Signature]**
Customer or His Agent



CEMENTER'S WELL SERVICE, INC.
 P.O. BOX 336220 • GREELEY, CO 80633 • (970) 353-7299 • FAX (970) 506-1234

OUR INVOICE **№ 181182**

ORIGINAL

15-181-20304-00-00

| | | | | | | | |
|----------------|---------------------------|-------------------|-----------------|----------|----------|---------------------|----------|
| Date | 11-13-2000 | Well Owner | Lobo Production | Well No. | 2-4 | Lease | Nemechek |
| County | Sherman | State | Kansas | Field | | | |
| Charge To | J.W. Operating Company | | | | | Charge Code | |
| Address | Rig #2 | | | | | For Office Use Only | |
| City, State | Wray Co | | | | | | |
| Pump Truck No. | 1204 | Code | Bulk Truck No. | 1213 | Code | | |
| Type of Job | | Depth | Ft. | | To | | |
| Surface | | Bottom of Surface | Ft. | | To | | |
| Plug | | Plug Landed @ | 1118 | Ft. | Time On | 1000 | |
| Production | 4.5, 1500 [#] sg | Pipe Landed @ | 1145 | Ft. | Time Off | 1630 | |

| Reference No. | Description | Qty. | Meas. | Unit Price | Amount |
|---------------|--------------------------------|--------------------|-----------|------------|--------|
| | Pump Truck Charge | | | | |
| | Cement Neat | | | | |
| | Poz. Mix 50/50 | 50 | SKS | | |
| | Calcium Chloride 2% + 10% Salt | | | | |
| | Gel 2 % Flo-Cele #Per Sack | | | | |
| | Handling Charge | | | | |
| | Hauling Charge | | | | |
| | Additional Cement | | | | |
| | 4 1/2 Cement Guide shoe | 1 | | | |
| | Latch Down Plug w/ Baffle | 1 | | | |
| | Centralizers | 6 | | | |
| | Scratchers | 7 | | | |
| | Celofane 1/4 lb / sack | | | | |
| | Cotton Seed Halc 1/4 lb / sack | | | | |
| | Cal Chloride 80 lb | | | | |
| Remarks: | Flush w/ 3 RBIS H2O | Tax Reference Code | Sub Total | | |
| | Displace w/ 15.9 KCL | State % | Tax | | |
| | Lund plug w/ 500 psi | Disc. | Total | | |

| Truck No. | Code | State Mileage | Nebraska | Colorado | Wyoming | Other | Total Mileage |
|-----------|------|---------------|----------|----------|---------|-------|---------------|
| 1204 | | Pump Truck | | ✓ | | | |
| 1213 | | Bulk Truck | | ✓ | | | |

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Delivered By Bart Bill Charlie Troy Received By [Signature]
 Customer or His Agent