

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

ORIGINAL

Operator: License # 30282
Name: Lobo Production, Inc.
Address: 6715 Road 22
City/State/Zip: Goodland, KS 67735
Purchaser: Oneok
Operator Contact Person: John Sanders
Phone: (785) 899-5684
Contractor: Name: Schall Drilling # 32746
License: Stewart Bros. Drilling #32765
Wellsite Geologist: NONE

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:

Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr. SWD
 Plug Back _____ Plug Back Total Depth _____
 Commingled _____ Docket No. _____
 Dual Completion _____ Docket No. _____
 Other (SWD or Enhr.?) _____ Docket No. _____
11/28/00 1/10/01 1/27/01
Spud Date or Date Reached TD Completion Date or Recompletion Date

API No. 15 - 181-20309-0000
County: Sherman
NE-NE-SE Sec. 4 Twp. 8 S. R. 39 East West
2300 feet from (S) / N (circle one) Line of Section
500 feet from (E) / W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE (SE) NW SW

Lease Name: Turnour Well #: 2-4

Field Name: Goodland Gas Field

Producing Formation: Niobrara

Elevation: Ground: 3644.1' Kelly Bushing: _____

Total Depth: 1140' Plug Back Total Depth: 1096'

Amount of Surface Pipe Set and Cemented at 354 Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set _____ Feet

If Alternate II completion, cement circulated from _____

feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan ALT 1 g R 10/4/01
(Data must be collected from the Reserve Pit)

Chloride content _____ ppm Fluid volume _____ bbls

Dewatering method used _____

Location of fluid disposal if hauled offsite: _____

Operator Name: _____

Lease Name: _____ License No.: _____

Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West

County: _____ Docket No.: _____

3-28-2001

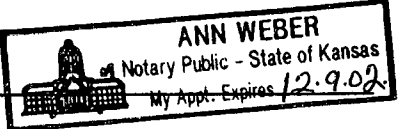
RECEIVED
STATE CORPORATION COMMISSION
MAR 28 2001

CONSERVATION DIVISION
Wichita, Kansas

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Carol K. Sanders
Title: Corp Sec Date: 3-13-01
Subscribed and sworn to before me this 13th day of March, 2001.
Notary Public: Ann Weber
Date Commission Expires: 12.9.02



KCC Office Use ONLY

Letter of Confidentiality Attached

If Denied, Yes Date: _____

Wireline Log Received

Geologist Report Received

UIC Distribution

KCC

Operator Name: Lobo Production, Inc. Lease Name: Turnour Well #: 2-4

Sec. 4 Twp. 8 S. R. 39 East West County: Sherman

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken Yes No
(Attach Additional Sheets)

Samples Sent to Geological Survey Yes No

Cores Taken Yes No

Electric Log Run Yes No
(Submit Copy)

List All E. Logs Run:

Gamma Ray C.B.L.

Log Formation (Top), Depth and Datum Sample

Name	Top	Datum
Niobrara	929'	G.L.

CASING RECORD New Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacs Used	Type and Percent Additives
Surface	10"	7"	17 lbs.	354'	Common	80	2% Gel
Production	6 1/4"	4 1/2"	10.5 lbs.	1127'	Common	50	2% Gel

ADDITIONAL CEMENTING / SQUEEZE RECORD

Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
0.5	929-939	49,920 lbs. 20-40 Sand	929-1025
2	970-990	50,920 lbs. 12-20-Sand	
0.5	1015-1025	20 Tons of CO ²	

TUBING RECORD	Size	Set At	Packer At	Liner Run
				<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No

Date of First, Resumerd Production, SWD or Enhr.	Producing Method
1/15/0	<input checked="" type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
		45 MCF			

Disposition of Gas Vented Sold Used on Lease (If vented, Sumit ACO-18.)

METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled Other (Specify)

Production Interval 929'-939' 1015'-1025'
970'-990'

ORIGINAL

pd 1/21/01
CH# 627

DELIVERY TICKET

ST. FRANCIS SAND

AND

Redi-Mix

P. O. Box 281 ST. FRANCIS, KS. 67756

REDI-MIX CONCRETE
EXCAVATING

Phone
332-3123

Ticket
No. 008880

Yellow 2-47

Sat 20th

Date 1-21-01

15-181-20309-00-00

PROJECT: _____

SOLD TO: Loba

ADDRESS: _____

Time Loaded
Time Delivered
Time Released
Time Returned

It is agreed that free unloading time shall be 15 minutes for each first cubic yard and 10 minutes for each yard thereafter. A charge of \$1.00 for each 10 minutes excess time will be made.
Delivery inside curb line made only at risk of purchaser.
No damage claims considered without proof of driver negligence.

Rec'd by *[Signature]*

Truck No.	Driver	Quantity	Price	Amount
		50 yk	7.50	375 00
Mix	Slump	Total Miles	Mileage	
	S - M - D	36	2.10	75 60
Added Water Reduces Strength & durability				
Gals Added	Authorized By			
	<i>loady fe</i>			25 00
	<i>1 hr</i>			35 92
	<i>Extra</i>			45 00
Cash	Charge	Sales Tax		
		Total		556 52

15-181-20309-00-00

ORIGINAL

Koller West (2-4?)
DELIVERY TICKET

Ticket

ST. FRANCIS SAND
AND

No. 008864

Redi-Mix

P. O. Box 281 ST. FRANCIS, KS. 67756

REDI-MIX CONCRETE
EXCAVATING

Phone
332-3123

Date 11-30-00

PROJECT: Reddick Mill

SOLD TO: Lans

ADDRESS: _____

Time Loaded
Time Delivered
Time Released
Time Returned

It is agreed that free unloading time shall be 15 minutes for each first cubic yard and 10 minutes for each yard thereafter. A charge of \$1.00 for each 10 minutes excess time will be made.
Delivery inside curb line made only at risk of purchaser.
No damage claims considered without proof of driver negligence.

Rec'd by [Signature]

Truck No.	Driver	Quantity	Price	Amount
		85 SKS	7.50/SK	637.50
Mix	Slump	Total Miles	Mileage	
	S - M - D	30	2.50	75.00
Added Water Reduces Strength & durability				
Gals Added Authorized By Loading				25.00
				738.10
Cash	Charge	Sales Tax		50.92
				Total 789.02