

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

ORIGINAL

Operator: License # 30282
Name: Lobo Production, Inc.
Address: 6715 Road 22
City/State/Zip: Goodland, KS 67735
Purchaser: Oneok
Operator Contact Person: John Sanders
Phone: (785) 899-5684
Contractor: Name: Schall Drilling # 32746
License: Stewart Bros. Drilling #32765
Wellsite Geologist: _____

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:

Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

11/30/00 1/20/01 1/26/01
Spud Date or Date Reached TD Completion Date or
Recompletion Date Recompletion Date

API No. 15 - 181-20310-0000
County: Sherman
SW NW NW Sec. 4 Twp. 8 S. R. 39 East West
1150 feet from S / (circle one) Line of Section
500 feet from E / (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE (NW) SW

Lease Name: Koller Well #: 2-4

Field Name: Goodland Gas Field

Producing Formation: Niobrara

Elevation: Ground: 3638.1' Kelly Bushing: _____

Total Depth: 1120' Plug Back Total Depth: 1059'

Amount of Surface Pipe Set and Cemented at 355' Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set _____ Feet

If Alternate II completion, cement circulated from _____

_____ feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan ALT 1 974 10/2/01
(Data must be collected from the Reserve Pit)

Chloride content: _____ ppm Fluid volume _____ bbls

Dewatering method used _____

Location of fluid disposal if hauled offsite: _____

Operator Name: _____

Lease Name: _____ License No.: _____

Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West

County: _____ Docket No.: _____

3-28-2001

RECEIVED
STATE CORPORATION COMMISSION

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Carl K. Sanders

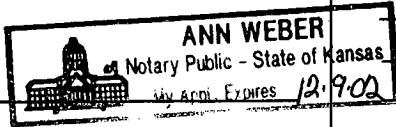
Title: Corp Sec Date: 3-13-01

Subscribed and sworn to before me this 13th day of March

2001

Notary Public: Ann Weber

Date Commission Expires: 12.9.02



KCC Office Use ONLY

Letter of Confidentiality Attached

If Denied, Yes Date: _____

Wireline Log Received

Geologist Report Received

UIC Distribution

KCC

X

Operator Name: Lobo Production, Inc. Lease Name: Koller Well #: 2-4

Sec. 4 Twp. 87(S) R. 39 East West County: Sherman

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

<p>Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i></p> <p>Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No</p> <p>Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No</p> <p>Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i></p> <p>List All E. Logs Run: Gamma Ray C.B.L</p>	<p><input type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample</p> <table style="width:100%; border-collapse: collapse;"> <tr> <td style="width:60%;">Name</td> <td style="width:20%;">Top</td> <td style="width:20%;">Datum</td> </tr> <tr> <td>Niobrara</td> <td>946'</td> <td>G.L.</td> </tr> </table>	Name	Top	Datum	Niobrara	946'	G.L.
Name	Top	Datum					
Niobrara	946'	G.L.					

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacs Used	Type and Percent Additives
Surface	10"	7"	17 lbs.	355'	Common	85	2% Gel
Production	6 1/4"	4 1/2"	10.5 lbs	1104'	Common	50	2% Gel

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
0.5	946-956	50,040 lbs. 20-40 Sand	946-1004
0.5	968-978	58,120 lbs 10-20 Sand	
2	984-1004	20 Tons CO ²	

TUBING RECORD		Size	Set At	Packer At	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr. 1/19/01		Producing Method <input checked="" type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	Oil Bbls. NONE	Gas Mcf 60 MCF	Water Bbls.	Gas-Oil Ratio	Gravity

Disposition of Gas Vented Sold Used on Lease *(If vented, Sumit ACO-18.)*

METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled Other (Specify) _____

Production Interval 946'-956' 984'-1004'
968'-978'

pd 1/18/01
CK # 626

ORIGINAL

Ticket

DELIVERY TICKET

ST. FRANCIS SAND
AND
Redi-Mix

No. 008879

P. O. Box 281 ST. FRANCIS, KS. 67756
REDI-MIX CONCRETE
EXCAVATING

Phone **332-3123**

Date 1-18-01

PROJECT: Lobo

SOLD TO: John Danders

ADDRESS: _____

Time Loaded	It is agreed that free unloading time shall be 15 minutes for each first cubic yard and 10 minutes for each yard thereafter. A charge of \$1.00 for each 10 minutes excess time will be made. Delivery inside curb line made only at risk of purchaser. No damage claims considered without proof of driver negligence.
Time Delivered	
Time Released	
Time Returned	

Rec'd by J. Danders

Truck No.	Driver	Quantity	Price	Amount
		65 SKS	7 ⁵⁰ / _{3K}	487 50
Mix	Slump	Total Miles	Mileage	
	S-M-D	36	2 ¹⁰	75 60
Added Water Reduces Strength & durability				
Gals Added	Authorized By			25 00
	Schleas, Kuhlman	TOWNOR 24		
	4-32 4-35	1 hr		45 00
Cash	Charge	Sales Tax		43 68
		Total		1076 78

Turnover - 2-4

ORIGINAL

Ticket

DELIVERY TICKET

No. 008859

ST. FRANCIS SAND

AND

Redi-Mix

P. O. Box 281 ST. FRANCIS, KS. 67756

REDI-MIX CONCRETE

EXCAVATING

Phone 332-3123

Date 11-28-00

PROJECT: Madison Hwy

SOLD TO: Lee Dilling

ADDRESS: _____

Time Loaded
Time Delivered
Time Released
Time Returned

It is agreed that free unloading time shall be 15 minutes for each first cubic yard and 10 minutes for each yard thereafter. A charge of \$1.00 for each 10 minutes excess time will be made.

Delivery inside curb line made only at risk of purchaser.

No damage claims considered without proof of driver negligence.

Rec'd by [Signature]

Truck No.	Driver	Quantity	Price	Amount
		80 cu yd	7 1/2	600 00
Mix	Slump	Total Miles	Mileage	
	S - M - D	37	2 1/2	78 00
Added Water Reduces Strength & durability				
Gals Added	Authorized By			25 00
				703 00
Cash	Charge	Sales Tax		48 51
		Total		751 51

ALLIED CEMENTING CO., INC. 4775

ORIGINAL

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:
DAKLEY

DATE <u>1-10-01</u>	SEC.	TWP.	RANGE	CALLED OUT	ON LOCATION <u>3:00 PM</u>	JOB START <u>3:45 PM</u>	JOB FINISH <u>4:15 PM</u>
LEASE <u>TURNOUR</u>	WELL # <u>2-4</u>	LOCATION <u>Goodland S 1/2 N 2E - 1/2 S</u>			COUNTY <u>THOMAS</u>	STATE <u>KS</u>	
OLD OR <u>NEW</u> (Circle one)							

CONTRACTOR NONE OWNER NONE

TYPE OF JOB Production Stairing

HOLE SIZE 6 1/4" T.D. 1153' CEMENT

CASING SIZE 4 1/2" DEPTH 1133' AMOUNT ORDERED 50 SKS COM

TUBING SIZE DEPTH

DRILL PIPE DEPTH

TOOL DEPTH

PRES. MAX MINIMUM COMMON _____ @ _____

MEAS. LINE SHOE JOINT POZMIX _____ @ _____

CEMENT LEFT IN CSG. GEL _____ @ _____

PERFS. CHLORIDE _____ @ _____

DISPLACEMENT 17 1/2 BBL _____ @ _____

EQUIPMENT

PUMP TRUCK CEMENTER TERRY

191 HELPER WAYNE

BULK TRUCK HANDLING _____ @ _____

315 DRIVER ANDREW MILEAGE _____ @ _____

BULK TRUCK _____ @ _____

DRIVER TOTAL _____

REMARKS:

SERVICE

Plug Landed DEPTH OF JOB 1133'

Float Held PUMP TRUCK CHARGE _____

EXTRA FOOTAGE _____ @ _____

MILEAGE _____ @ _____

PLUG _____ @ _____

_____ @ _____

_____ @ _____

_____ @ _____

TOTAL _____

CHARGE TO: Lobo Production

STREET _____

CITY _____ STATE _____ ZIP _____

FLOAT EQUIPMENT

_____ @ _____

_____ @ _____

_____ @ _____

_____ @ _____

_____ @ _____

To Allied Cementing Co., Inc.
You are hereby requested to rent cementing equipment

TOTAL