

This form shall be filed in duplicate with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ten days after the completion of the well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on side one will be of public record and side two will then be held confidential.

Circle one: Oil, Gas, Dry, SWD, OWWO, Injection. Type and complete ALL sections. Applications must be filed for dual completion, commingling, SWD and injection, T.A.

Attach wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). KCC # (316) 263-3238. (Rules 82-2-105 & 82-2-125)

OPERATOR CENTENNIAL ENERGY COMPANY

API NO. 15-181-20243 -00-00

ADDRESS 11271 Richmond, Suite H-#101

COUNTY Sherman

Houston, Texas 77082

FIELD Goodland Gas

Operator Lic. #6583

\*\*CONTACT PERSON Kenneth E. Kulp

PROD. FORMATION Niobrara

PHONE 713-497-8146

LEASE Morton

PURCHASER Kansas-Nebraska

WELL NO. 1-5

ADDRESS P.O. Box 15265

WELL LOCATION NW NE NW

Lakewood, Colorado 80215

DRILLING Excell Drilling Company

330 Ft. from North Line and

CONTRACTOR ADDRESS 4643 Wadsworth Blvd., "G"

1640 Ft. from West Line of

ADDRESS 4643 Wadsworth Blvd., "G"

Wheatridge, Colorado 80033

the NW SEC. 5 TWP. 8-S RGE. 39-W

PLUGGING

CONTRACTOR

ADDRESS

TOTAL DEPTH 1136' PBTB 1057'

SPUD DATE 3-4-83 DATE COMPLETED 3-30-83

ELEV: GR 3654' DF 3658' KB 3659'

DRILLED WITH (ROTARY) TOOLS

Amount of surface pipe set and cemented 342' DV Tool Used? No

WELL PLAT

Well plat grid with a star in the top-left cell.

KCC KGS (Office Use)

AFFIDAVIT

STATE OF Texas, COUNTY OF Harris SS, I,

Kenneth E. Kulp OF LAWFUL AGE, BEING FIRST DULY SWORN UPON HIS OATH,

DEPOSES THAT HE IS Geologist (FOR) Centennial Energy Company

OPERATOR OF THE Morton LEASE, AND IS DULY AUTHORIZED TO MAKE

THIS AFFIDAVIT FOR AND ON THE BEHALF OF SAID OPERATOR, THAT WELL NO. 1-5 ON

SAID LEASE HAS BEEN COMPLETED AS OF THE 30 DAY OF March, 19 83, AND THAT

ALL INFORMATION ENTERED HEREIN WITH RESPECT TO SAID WELL IS TRUE AND CORRECT.

FURTHER AFFIANT SAITH NOT.

SUBSCRIBED AND SWORN BEFORE ME THIS 13 DAY OF April, 19 83

JENNIFER J. DAIGLE Notary Public in and for the State of Texas My Commission Expires March 11, 1987 NOTARY PUBLIC

\*\*The person who can be reached by phone regarding any questions concerning this information. Within 45 days of completion, a witness initial test by the Commission is required if the well produces more than 25000 or is located in a Basic Order Pool.

APR 15 1983

SIDE TWO

WELL LOG

Show all important cases of porosity and contents thereof; core intervals, and all drill-stem tests, including depth interval tested, cushion used, time test open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Surface Sands & Gravels	0'	300'	Ogallala	
Shale	300'	806'	Pierre	
Shale	806'	1007'	White Specks	
Chalk	1007'	1040'	Niobrara	
Shale	1040'	TD	Shale	
No DST or other O.H. Tests				

RELEASED  
APR 20 1984  
FROM CONFIDENTIAL

Report of all strings set— surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs./ft.	Setting depth	Type cement	Seals	Type and percent additives
Surface	6 3/4"	7"	23	342'	NEAT	110	-----
Production	6 3/4"	4 1/2"	9.5	1122'	50/50 POZ		-----

LINES RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Seals cement	Shots per ft.	Size & type	Depth interval
			2 spf	3" strip	1068'-1070'
			3 spf	.51 Strip	1030'-1039'

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
Squeeze with 10 sx Lonestar w 1/2 gal cellulose/sx	1068'-1070'
Squeeze with 100 sx Lonestar cement	1068'-1070'
Frac with 918 bbls. H <sub>2</sub> O 11000# KCL, 20#/1000 gal. gel. 60400# 20/40 sd, 40300# 10/20 sd	1030'-1039'
Date of first production SIGW	Producing method (flowing, pumping, gas lift, etc.) Flowing Gravity N/A
DAYS OF PRODUCTION PER 24 HOURS 00	Gas lift ratio -----
Disposition of gas (vented, used on beam or sold) SIGW	Perforations 1030'-1039'