

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

Form ACO-1  
September 1999  
Form Must Be Typed

WELL COMPLETION FORM  
WELL HISTORY - DESCRIPTION OF WELL & LEASE

ORIGINAL

Operator: License # 30282  
Name: Lobo Production, Inc.  
Address: 6715 Rd 22  
City/State/Zip: Goodland, KS 67735  
Purchaser: \_\_\_\_\_  
Operator Contact Person: John Sanders  
Phone: (785) 899-5684  
Contractor: Name: Excell Drilling Company  
License: 8273  
Wellsite Geologist: \_\_\_\_\_

Designate Type of Completion:  
 New Well     Re-Entry     Workover  
 Oil     SWD     SIOW     Temp. Abd.  
 Gas     ENHR     SIGW  
 Dry     Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:  
Operator: \_\_\_\_\_

Well Name: \_\_\_\_\_  
Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
 Deepening     Re-perf.     Conv. to Enhr./SWD  
 Plug Back     Plug Back Total Depth  
 Commingled    Docket No. \_\_\_\_\_  
 Dual Completion    Docket No. \_\_\_\_\_  
 Other (SWD or Enhr.?)    Docket No. \_\_\_\_\_  
11/15/00    11/16/00    11/15/00  
Spud Date or    Date Reached TD    Completion Date or  
Recompletion Date       Recompletion Date

API No. 15 - 181-20307-0000  
County: Sherman  
SW-NE-NW Sec. 5 Twp. 8 S. R. 39  East  West  
1120' feet from S /  (circle one) Line of Section  
1800' feet from E /  (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:  
(circle one) NE SE  NW SW  
Lease Name: Morton Well #: 2-5  
Field Name: Goodland Gas Field

Producing Formation: Niobrara  
Elevation: Ground: 3644' Kelly Bushing: \_\_\_\_\_  
Total Depth: 1210' Plug Back Total Depth: 1165'  
Amount of Surface Pipe Set and Cemented at 355 Feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set \_\_\_\_\_ Feet  
If Alternate II completion, cement circulated from \_\_\_\_\_  
feet depth to \_\_\_\_\_ w/ \_\_\_\_\_ sx cmt.

Drilling Fluid Management Plan ALT 1 JH 3/21/01  
(Data must be collected from the Reserve Pit)  
Chloride content \_\_\_\_\_ ppm Fluid volume \_\_\_\_\_ bbls  
Dewatering method used \_\_\_\_\_  
Location of fluid disposal if hauled offsite: \_\_\_\_\_  
Operator Name: \_\_\_\_\_  
Lease Name: \_\_\_\_\_ License No.: \_\_\_\_\_  
Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West  
County: \_\_\_\_\_ Docket No.: \_\_\_\_\_

RECEIVED  
KANSAS CORPORATION COMMISSION  
JAN 16 2001

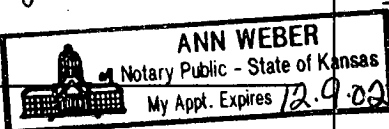
CONSERVATION DIVISION

1-18-2001

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Carol Sanders  
Title: Sec/Pres Date: 1-12-01  
Subscribed and sworn to before me this 12th day of Jan  
2001  
Notary Public: Ann Weber  
Date Commission Expires: 12.9.02



**KCC Office Use ONLY**  
 Letter of Confidentiality Attached  
 If Denied, Yes  Date: \_\_\_\_\_  
 Wireline Log Received  
 Geologist Report Received  
 UIC Distribution

Operator Name: Lobo Production, Inc. Lease Name: Morton Well #: 2-5  
 Sec. 5 Twp. 8 S. R. 39  East  West County: Sherman

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i>  Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No  Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i>  List All E. Logs Run: <u>Gamma Ray C.B.L</u>	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample  Name <u>Niobrara</u> Top <u>994</u> Datum <u>G.L.</u>
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CASING RECORD <input type="checkbox"/> New <input checked="" type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacs Used	Type and Percent Additives
Surface	9 7/8	7"	23 lbs	355'	Neat	150	3% CaCl
Production	6 1/4	4 1/2"	10.5 lbs	1188'	50-50 poz	50	2% Gel 10% Salt

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	
			Depth
1	994-1004	20 ton CO <sup>2</sup>	994-1034
1	1013-1023	51,460 lbs. 20/40 Sand	
1	1024-1034	41,440 lbs 12/20 Sand	
		10,000 lbs. 8/12 Sand	

TUBING RECORD	Size <u>NONE</u>	Set At	Packer At	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
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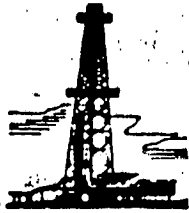
Date of First, Resumerd Production, SWD or Enhr. <u>12/9/00</u>	Producing Method <input checked="" type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)
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Estimated Production Per 24 Hours	Oil Bbls. <u>NONE</u>	Gas Mcf <u>44</u>	Water Bbls. <u>1.5</u>	Gas-Oil Ratio	Gravity
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Disposition of Gas  Vented  Sold  Used on Lease *(If vented, Submit ACO-18.)*

METHOD OF COMPLETION

Open Hole  Perf.  Dually Comp.  Commingled 994'-1004'  
1013'-1023'  
1024'-1034'



# CEMENTER'S WELL SERVICE, INC.

P.O. BOX 336220 • GREELEY, CO 80633 • (970) 353-7299 • FAX (970) 506-1234

OUR INVOICE

№ 18118

## ORIGINAL

Date <u>11-15-2000</u>	Well Owner <u>LILO PRODUCTION</u>	Well No. <u>#2-5</u>	Lease <u>MELTON</u>
County <u>SHERMAN</u>	State <u>KANAS</u>	Field	
Charge To <u>ETHEL CRIB COMPANY</u>	Charge Code		For Office Use Only
Address <u>RT6 #2</u>	City, State <u>WRAT, COLORADO</u>		
Pump Truck No. <u>1204</u>	Code	Bulk Truck No. <u>1213</u>	Code
Type of Job	Depth	Ft. <u>370</u>	To
<u>Surface</u> <u>7"</u>	Bottom of Surface	Ft. <u>361</u>	To
Plug	Plug Landed @ <u>341</u>	Ft.	Time On <u>0645 P.M.</u>
Production	Pipe Landed @ <u>361</u>	Ft.	Time Off <u>0700 P.M.</u>

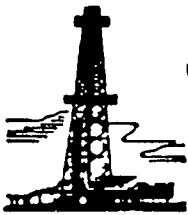
Reference No.	Description	Qty.	Meas.	Unit Price	Amount
	Pump Truck Charge				
	Cement Neat ✓	<u>150</u>	<u>2K3</u>		
	Poz. Mix				
	Calcium Chloride	<u>3%</u>			
	Gel % Flo-Cele <u>4</u> #Per Sack				
	Handling Charge				
	Hauling Charge				
	Additional Cement				
<u>7"</u>	<u>CENTRALIZER</u>	<u>1</u>			
	<u>INITIAL RATE 4 C.F.M. - DISPLACEMENT RATE 6 C.F.M.</u>				
	<u>4 CURRY VOL 118 CU.FT./HR - SLURRY WT. 15.2 PP6</u>				
	<u>62K CEMENT SLURRY PER CELL</u>				

Remarks: <u>PAID WITH W/ 815 DOLLARS</u>	Tax Reference Code	Sub Total
<u>DISPLACEMENT 13.5 CU.FT. H<sub>2</sub>O</u>	State <u>6K4.9%</u>	Tax
<u>CALCULATE 2 CELL CEMENT</u>	Disc.	Total

Truck No.	Code	State Mileage	Nebraska	Colorado	Wyoming	Other	Total Mileage
<u>1204</u>		Pump Truck		<u>—</u>			
<u>1213</u>		Bulk Truck		<u>160</u>			

We do not assume any responsibility for any damage or conditions resulting from our services. All pricing is subject to review and revision.

Delivered By JACK BILLY ROBERTO Received By [Signature]  
Customer or His Agent



**CEMENTER'S WELL SERVICE, INC.**  
 P.O. BOX 336220 • GREELEY, CO 80633 • (970) 353-7299 • FAX (970) 506-1234

OUR INVOICE No 181186

ORIGINAL

Date <u>11-17-2000</u>	Well Owner <u>LOCO PRODUCTION</u>	Well No. <u>#2-5</u>	Lease <u>MORTON</u>
County <u>SHERMAN</u>	State <u>KANSAS</u>	Field	
Charge To <u>J.W. OPERATING COMPANY</u>	Charge Code		
Address <u>RT#2</u>	For Office Use Only		
City, State <u>WART, COLORADO</u>			
Pump Truck No. <u>1204</u>	Code	Bulk Truck No. <u>1212</u>	Code
Type of Job		Depth	Ft. <u>1210</u>
Surface		Bottom of Surface	Ft.
Plug		Plug Landed @ <u>1165</u>	Ft. Time On <u>0100 P.M.</u>
Production <u>4 1/2" CENTRAL-10.5"</u>		Pipe Landed @ <u>1189</u>	Ft. Time Off <u>0400 P.M.</u>

Reference No.	Description	Qty.	Meas.	Unit Price	Amount
	Pump Truck Charge				
	Cement Neat				
	Poz. Mix ✓ <u>50/50</u>	<u>50</u>	<u>CK</u>		
	Calcium Chloride <u>10% ALT</u>				
	Gel <u>2</u> % Flo-Cele #Per Sack				
	Handling Charge <u>CELOFANE 1/4 11/1 SACK</u>				
	Hauling Charge <u>COTON SEED HULLS 1/4 11/1 SACK</u>				
	Additional Cement <u>CAL. C.H. 30 1/2 = 2%</u>				
<u>4 1/2"</u>	<u>CENTRALIZERS</u>	<u>6</u>			
	<u>SCRATCHERS</u>	<u>7</u>			
	<u>CEMENT GUIDE SHOE</u>	<u>1</u>			
	<u>LATCH DOWN PLUG 3/4 LAFFLE</u>	<u>1</u>			
	<u>MIXING RATE 4 CFM - DISPLACEMENT RATE 3 CFM</u>				
	<u>SLURRY VOL. 1.56 CU FT. CK - SLURRY WT. 14.2 PPG</u>				

Remarks: <u>TRE-FLUSH W/ 1 GAL H<sub>2</sub>O</u>	Tax Reference Code	Sub Total
<u>DISPLACE W/ 18.5 GAL. KEL</u>	State <u>K- 4.9%</u>	Tax
<u>LANDED PLUG W/ 500 FST</u>	Disc.	Total

Truck No.	Code	State Mileage	Nebraska	Colorado	Wyoming	Other	Total Mileage
<u>1204</u>		Pump Truck		<u>160</u>			
<u>1212</u>		Bulk Truck		<u>160</u>			

We do not assume any responsibility for any damage or conditions resulting from our services. All pricing is subject to review and revision.

Delivered By TACK-BUILT-ROBERTO Received By [Signature]  
 Customer or His Agent