

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

ORIGINAL

Operator: License # 30282
Name: Lobo Production, Inc.
Address: 6715 Road 22
City/State/Zip: Goodland, KS 67735
Purchaser: Oneok
Operator Contact Person: John Sanders
Phone: (785) 899-5684
Contractor: Name: Schall Drilling # 32746
License: Stewart Bros. Drilling #32765
Wellsite Geologist: _____

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr/SWD
 Plug Back Plug Back Total Depth _____
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

12/7/00 1/25/01 1/31/01
Spud Date or Date Reached TD Completion Date or
Recompletion Date Recompletion Date

API No. 15 - 181-20314-0000
County: Sherman
SW NW NW Sec. 5 Twp. 8 S. R. 39 East West
1060 feet from S (N) (circle one) Line of Section
500 feet from E (W) (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE (NW) SW
Lease Name: Morton Well #: 345
Field Name: Goodland Gas Field
Producing Formation: Niobrara
Elevation: Ground: 3650.4' Kelly Bushing: _____
Total Depth: 1155' Plug Back Total Depth: 1114'
Amount of Surface Pipe Set and Cemented at 352' Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from _____
feet depth to _____ w/ _____ sx cmt.

Conservation Division
Kansas
RECEIVED
STATE CORPORATION COMMISSION
MAR 28 2001
Drilling Fluid Management Plan ALT 1 gft 10/2/01
(Data must be collected from the Reserve Pit)
Chloride content _____ ppm Fluid volume _____ bbls
Dewatering method used _____
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Carey K. Sanders
Title: Corp Sec Date: 3-13-01
Subscribed and sworn to before me this 13th day of March,
2001.
Notary Public: Ann Weber
Date Commission Expires: 12.9.02



KCC Office Use ONLY

Letter of Confidentiality Attached
 If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

KCC

Operator Name: Lobo Production, Inc. Lease Name: Morton Well #: 3-5
 Sec. 5 Twp. 8 S. R. 39 East West County: Sherman

-INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken Yes No
 (Attach Additional Sheets)

Samples Sent to Geological Survey Yes No

Cores Taken Yes No

Electric Log Run Yes No
 (Submit Copy)

Log Formation (Top), Depth and Datum Sample

Name Top Datum
 Niobrara 994' G.L.

List All E. Logs Run:

Gamma Ray C.B.L.

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacs Used	Type and Percent Additives
Surface	10"	7"	17 lbs.	352'	Common	85	2% Gel
Production	6 1/4"	4 1/2"	10.5 lbs	1139'	Common	50	2% Gel

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
0.5	994-1004	49,780 lbs. 20-40 Sand	994-1056
2	1016-1036	50,640 lbs. 10=20 Sand	
0.5	1046-1056	20 Tons of CO ₂	

TUBING RECORD	Size	Set At	Packer At	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
---------------	------	--------	-----------	---

Date of First, Resumed Production, SWD or Enhr. 1/27/01	Producing Method <input checked="" type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)
--	---

Estimated Production Per 24 Hours	Oil Bbls. None	Gas Mcf 45 MCF	Water Bbls.	Gas-Oil Ratio	Gravity
-----------------------------------	-------------------	-------------------	-------------	---------------	---------

Disposition of Gas Vented Sold Used on Lease (If vented, Submit ACO-18.)

METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled Other (Specify)

Production Interval 994'-1004' 1016'-1036' 1046'-1056'

FD 1/20/01
CK# 635

ORIGINAL

Ticket

DELIVERY TICKET

No. 008889

ST. FRANCIS SAND
AND
Redi-Mix

P. O. Box 281 ST. FRANCIS, KS. 67756
REDI-MIX CONCRETE
EXCAVATING

Phone 332-3123

Date 1-27-00

PROJECT: _____

SOLD TO: Jabo

ADDRESS: _____

Time Loaded	<p>It is agreed that free unloading time shall be 15 minutes for each first cubic yard and 10 minutes for each yard thereafter. A charge of \$1.00 for each 10 minutes excess time will be made.</p> <p>Delivery inside curb line made only at risk of purchaser.</p> <p>No damage claims considered without proof of driver negligence.</p>
Time Delivered	
Time Released	
Time Returned	

Rec'd by

Truck No.	Driver	Quantity	Price	Amount
		25 cu	7.50/cu	187.50
Mix	Slump	Total Miles	Mileage	
	S - M - D	36	2 1/4 mile	75.00
Added Water Reduces Strength & durability			Loading fee	25.00
Gals Added	Authorized By			
	<u>Morton W.</u>			208.10
	<u>morton 35</u>			
Cash	Charge	Sales Tax		
		19.88		
			Total	307.98

per 1/26/01
 CK # 634

ORIGINAL

Ticket

DELIVERY TICKET

ST. FRANCIS SAND

AND

Redi-Mix

P. O. Box 281 ST. FRANCIS, KS. 67756

REDI-MIX CONCRETE

EXCAVATING

No. **008888**

Phone **332-3123**

Date 1-26-01

PROJECT: _____

SOLD TO: Lobo

ADDRESS: _____

Time Loaded	It is agreed that free unloading time shall be 15 minutes for each first cubic yard and 10 minutes for each yard thereafter. A charge of \$1.00 for each 10 minutes excess time will be made. Delivery inside curb line made only at risk of purchaser. No damage claims considered without proof of driver negligence.
Time Delivered	
Time Released	
Time Returned	

Rec'd by [Signature]

Truck No.	Driver	Quantity	Price	Amount
		<u>550k</u>	<u>750/</u>	<u>412 50</u>
Mix	Slump	Total Miles	Mileage	
	<u>S - M - D</u>	<u>36</u>	<u>2 1/2 mile</u>	<u>75 60</u>
<u>Added Water - Reduces Strength & durability</u>			<u>loading/a</u>	<u>25 00</u>
<u>Gals Added</u>		<u>Authorized By</u>		
<u>McWhorter 433</u>		<u>Morton W-35</u>		
Cash	Charge	Sales Tax		<u>35 40</u>
		Total		<u>518 50</u>

pd 1/25/01
CK# 633

ORIGINAL

Ticket

DELIVERY TICKET

No. 008887

ST. FRANCIS SAND
AND
Redi-Mix

P. O. Box 281 ST. FRANCIS, KS. 67756

Phone
332-3123

REDI-MIX CONCRETE
EXCAVATING

Date 1-25-01

PROJECT: _____

SOLD TO: Larch

ADDRESS: _____

Time Loaded
Time Delivered
Time Released
Time Returned

It is agreed that free unloading time shall be 15 minutes for each first cubic yard and 10 minutes for each yard thereafter. A charge of \$1.00 for each 10 minutes excess time will be made.

Delivery inside curb line made only at risk of purchaser.

No damage claims considered without proof of driver negligence.

Rec'd by

Truck No.	Driver	Quantity	Price	Amount
		30 sks	7 ⁵⁰	225 ⁰⁰
Mix	Slump	Total Miles	Mileage	
	S - M - D	36	210	75 ⁶⁰
Added Water: Reduces Strength & durability				loading fee 25 ⁰⁰
Gals Added		Authorized By		
		<u>Morton West</u> <u>MORTON 3-5</u>		
Cash	Charge	Sales Tax	22 ⁴⁷	
		6.9%	Total 348 ⁰⁷	

ORIGINAL

material 3-5 ck #621

Ticket

DELIVERY TICKET

No. 008868

ST. FRANCIS SAND AND

Redi-Mix

P. O. Box 281 ST. FRANCIS, KS. 67756

REDI-MIX CONCRETE EXCAVATING

Phone 332-3123

Date 12-7-00

PROJECT: _____

SOLD TO: Bob Productions

ADDRESS: _____

Time Loaded
Time Delivered
Time Released
Time Returned

It is agreed that free unloading time shall be 15 minutes for each first cubic yard and 10 minutes for each yard thereafter. A charge of \$1.00 for each 10 minutes excess time will be made.

Delivery inside curb line made only at risk of purchaser.

No damage claims considered without proof of driver negligence.

Rec'd by: [Signature]

Truck No.	Driver	Quantity	Price	Amount	
		85 yd	77¢/yd	637	50
Mix	Slump	Total Miles	Mileage		
	S - M - D	25	2.12	73	50
Added Water Reduces Strength & durability				25	00
Gals Added		Authorized By			
Cash	Charge	Sales Tax		30	75
		Total		786	78