

This form shall be filed in duplicate with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ten days after the completion of the well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on side one will be of public record and side two will then be held confidential.

Circle one: Oil, Gas, Dry, SWD, OWWO, Injection. Type and complete ALL sections.

Applications must be filed for dual completion, commingling, SWD and injection, T.A.

Attach wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). KCC # (316) 263-3238. (Rules 82-2-105 & 82-2-125)

OPERATOR CENTENNIAL ENERGY COMPANY

API NO. 15-181-20242-00-00

ADDRESS 11271 Richmond, Suite H-#101

COUNTY Sherman

Houston, Texas 77082

FIELD Goodland Gas

Operator Lic. #6583

**CONTACT PERSON Kenneth E. Kulp

PROD. FORMATION Niobrara

PHONE 713-497-8146

LEASE Armstrong

PURCHASER Kansas-Nebraska

WELL NO. 2-6

ADDRESS P.O. Box 15265,

WELL LOCATION NE-NE-NE

Lakewood, Colorado 80215

330 Ft. from North Line and

DRILLING Excell Drilling Company

330 Ft. from East Line of

CONTRACTOR

ADDRESS 4643 Wadsworth Blvd., "G"

the NE 1/4 SEC. 6 TWP. 8-S RGE. 39-W

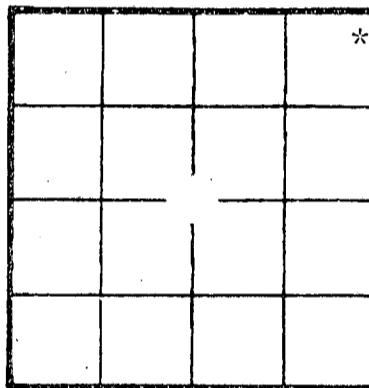
Wheatridge, Colorado 80033

WELL PLAT

PLUGGING -----

CONTRACTOR -----

ADDRESS -----



KCC ✓
KGS ✓
(Office Use)

TOTAL DEPTH 1372' PBD 1124'

SPUD DATE 3-1-83 DATE COMPLETED 3-30-83

ELEV: GR 3638' DF 3641' KB 3643'

DRILLED WITH ~~XXXXXXXX~~ (ROTARY) (~~XXX~~) TOOLS

Amount of surface pipe set and cemented 371' DV Tool Used? NO

AFFIDAVIT

STATE OF Texas, COUNTY OF Harris SS, I,

Kenneth E. Kulp OF LAWFUL AGE, BEING FIRST DULY SWORN UPON HIS OATH,

DEPOSES THAT HE IS Geologist (FOR) ~~XXX~~ Centennial Energy Company

OPERATOR OF THE Armstrong LEASE, AND IS DULY AUTHORIZED TO MAKE

THIS AFFIDAVIT FOR AND ON THE BEHALF OF SAID OPERATOR, THAT WELL NO. 2-6 ON

SAID LEASE HAS BEEN COMPLETED AS OF THE 30 DAY OF March, 19 83, AND THAT

ALL INFORMATION ENTERED HEREIN WITH RESPECT TO SAID WELL IS TRUE AND CORRECT.

STATE CORPORATION COMMISSION

FURTHER AFFIANT SAITH NOT.

APR 15 1983

SUBSCRIBED AND SWORN BEFORE ME THIS April 15 1983

(S) Kenneth E. Kulp

JENNIFER J. DAIGLE

Notary Public in and for the State of Texas
My Commission Expires March 11 1987

Jennifer J. Daigle
NOTARY PUBLIC

MY COMMISSION EXPIRES:

**The person who can be reached by phone regarding any questions concerning this information. Within 45 days of completion, a witnessed initial test by the Commission is required if the well produces more than 25 BOPD or is located in a Basic Order Pool.

WELL LOG

Show all important cases of permeability and contents thereof; cased intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Surface Sands & Gravels	0'	300'	Ogallala	
Shale	300'	800'	Pierre	
Shale	800'	998'	White Specks	
Chalk	998'	1032'	Niobrara	
Shale	1032'	TD	Shale	
No DST or O,H, Other Tests				

42084

RELEASED

APR 20 1984

FROM CONFIDENTIAL

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Secks	Type and percent additives
Surface	10 3/4"	7"	23	371'	Neat	120	-----
Production	6 3/4"	4 1/2"	9.5	1144.32'	50/50 POZ	90	-----

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Secks cement	Shots per ft.	Size & type	Depth interval
-----	-----	---	3 spf	.51 Tape	1019'-1031'

TUBING RECORD

Size	Setting depth	Factor set of
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ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
Frac with 918 bbls H ₂ O 11000 # KCL	1019'-1031'
60,400 # 20/40 Sd 40,300 # 10/20 Sd & 20 #/1000 Gal Gel.	

Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity
SIGW	FLOWING	N/A

DATE OF PRODUCTION PER 24 HOURS	Oil	Gas	Water	Gas-oil ratio	CPFB
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Disposition of gas (vented, used on lease or sold) SIGW Perforations 1019'-1031'