

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

Compt. _____

SIDE ONE

DOCKET NO. NP _____

(Rules 82-3-130 and 82-3-107)

This form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ninety (90) days after the completion of a well, regardless of how the well was completed.

FOR INFORMATION REGARDING THE NUMBER OF COPIES TO BE FILED AND APPLICATIONS REQUIRING COPIES OF ACO-1 FORMS SEE PAGE TWO (2), SIDE TWO (2) OF THIS FORM.

- F Letter requesting confidentiality attached.
- C Attach ONE COPY of EACH wireline log run (i.e. electrical log, sonic log, gamma ray neutron log etc.)***Check here if NO logs were run _____.

PLEASE FILL IN ALL INFORMATION. IF NOT AVAILABLE, INDICATE. IF INFORMATION LATER BECOMES AVAILABLE, SUBMIT BY LETTER.

LICENSE # 9258 EXPIRATION DATE 12-84

OPERATOR Goodland Gas Company API NO. 15-181-20266-0000

ADDRESS 1400 Post Oak Blvd., Suite 710 COUNTY Sherman

Houston, Texas 77056 FIELD Wildcat Goodland Niobrara Gas Area

** CONTACT PERSON Suzanne Parks PROD. FORMATION Niobrara

PHONE 713/ 951-0590 No Indicate if new pay.

PURCHASER N/A LEASE Hendrich

ADDRESS _____ WELL NO. 1-7

WELL LOCATION NE NW

DRILLING CONTRACTOR Western Well Drilling, Inc. 330 Ft. from North Line and

ADDRESS 11299 Old Brighton Road 2310 Ft. from West Line of (E)

Henderson, Colorado 80640 the NW (Qtr.) SEC 7 TWP 8S RGE 39 (W).

PLUGGING CONTRACTOR Halliburton Services

ADDRESS P. O. Box 47

Oberlin, Kansas 67749

TOTAL DEPTH 1342' PBD _____

SPUD DATE 11-16-83 DATE COMPLETED 11-17-83

ELEV: GR 3660 DF 3663 KB 3665

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE N/A

WELL PLAT (Office Use Only)

		39	

KCC

KGS _____

SWD/REP _____

PLG. _____

NGPA _____

Amount of surface pipe set and cemented 345' DV Tool Used? No

TYPE OF COMPLETION THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Shut-in Gas, (Gas), Dry, Disposal, Injection, Temporarily Abandoned. If OWWO, indicate type of re-completion _____ Other completion _____ NGPA filing _____

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

Suzanne Parks, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

Suzanne Parks
(Name)

SUBSCRIBED AND SWORN TO BEFORE ME this 29 day of December, 1983.

AMELIA SOBLEAU
Notary Public, State of Texas
My Commission Expires December 23, 1987
Bonded by Lovett Agency, Lawyers Surety Corp.

MY COMMISSION EXPIRES: _____

Amelia Sobleau
(NOTARY PUBLIC)

Rec'd
1-10-84

** The person who can be reached by phone regarding any questions concerning this information.

RECEIVED
STATE CORPORATION COMMISSION

JAN 1 0 1984

CONSERVATION DIVISION
Wichita, Kansas

15-181-20266-00-00

Side TWO

OPERATOR Goodland Gas Company

LEASE NAME Hendrich

SEC 7 TWP 8S RGE 39 (W)

WELL NO 1-7

FILL IN WELL INFORMATION AS REQUIRED:

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

Show Geological markers, logs run, or other Descriptive information.

Formation description, contents, etc.	Top	Bottom	Name	Depth
<p>Check if no Drill Stem Tests Run. Check if samples sent Geological Survey.</p>			Blue Shale	307'
			Niobrara	1125'
			CYBERLOOK	1100-1334
			DIL/SFL	345-1334
			CNL/LTD/GR	1000-1334
	If additional space is needed use Page 2			

Report of all strings set — surface, intermediate, production, etc.

CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/H.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	9 7/8"	7"	17.0	345	Class "A"	85	2% Salt

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval

TUBING RECORD

Size	Setting depth	Packer set at

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated

Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity
N/A		
Estimated Production-I.P.	Oil bbls.	Gas MCF
	Water %	Gas-oil ratio bbls. CFPB
Disposition of gas (vented, used on lease or sold)		Perforations

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Wichita, Kansas