

This form shall be filed in duplicate with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ten days after the completion of the well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on side one will be of public record and side two will then be held confidential.

Circle one: Oil, Gas, Dry, SWD, OWWO, Injection. Type and complete ALL sections.

Applications must be filed for dual completion, commingling, SWD and injection, T.A.

Attach wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). KCC # (316) 263-3238. (Rules 82-2-105 & 82-2-125)

OPERATOR CENTENNIAL ENERGY COMPANY

API NO. 15-181-20127-0000

ADDRESS 2323 S. VOSS, SUITE 370

COUNTY SHERMAN

HOUSTON, TEXAS 77057

FIELD GOODLANDS

\*\*CONTACT PERSON DAVID R. HOEFT

PROD. FORMATION NIOBRARA

PHONE 713-789-9475

LEASE T. CEBULA

PURCHASER

WELL NO. 1-15

ADDRESS

WELL LOCATION

DRILLING BENSON MINERAL GROUP

330 Ft. from SOUTH Line and

CONTRACTOR

330 Ft. from WEST Line of

ADDRESS 1726 CHAMPA, SUITE 600

the NW 1/4 SEC. 15 TWP. 8-S RGE. 39-W

DENVER, COLORADO 80202

WELL PLAT

PLUGGING

RECEIVED STATE CORPORATION COMMISSION

CONTRACTOR

ADDRESS NOT PLUGGED

MAY 17 1982

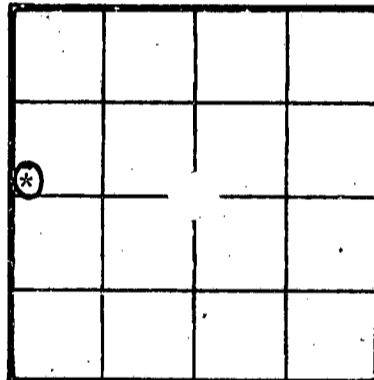
5-17-82

CONSERVATION DIVISION

TOTAL DEPTH 1010' PBTD 1010'

SPUD DATE 8/20/80 DATE COMPLETED 4/25/82

ELEV: GR 3630' DF KB



KCC KGS (Office Use)

DRILLED WITH (XXXXX) (XXXXX) (AIR) TOOLS

Amount of surface pipe set and cemented 298' DV Tool Used? NO

AFFIDAVIT

STATE OF TEXAS, COUNTY OF HARRIS SS, I,

DAVID R. HOEFT OF LAWFUL AGE, BEING FIRST DULY SWORN UPON HIS OATH,

DEPOSES THAT HE IS PRESIDENT (FOR) (OF) CENTENNIAL ENERGY COMPANY

OPERATOR OF THE T. CEBULA LEASE, AND IS DULY AUTHORIZED TO MAKE

THIS AFFIDAVIT FOR AND ON THE BEHALF OF SAID OPERATOR, THAT WELL NO. 1-15 ON

SAID LEASE HAS BEEN COMPLETED AS OF THE 25th DAY OF APRIL, 1982, AND THAT

ALL INFORMATION ENTERED HEREIN WITH RESPECT TO SAID WELL IS TRUE AND CORRECT.

FURTHER AFFIANT SAITH NOT.

SUBSCRIBED AND SWORN BEFORE ME THIS 13th DAY OF May, 1982

(S) David R. Hoeft

KIMBERLY S. VOSS

Kimberly S. Voss

Notary in and for State of Texas

NOTARY PUBLIC

MY COMMISSION EXPIRES: Commission Expires Aug. 28, 1985

\*\*The person who can be reached by phone regarding any questions concerning this information. Within 45 days of completion, a witnessed initial test by the Commission is required if the well produces more than 25 BOPD or is located in a Basic Order Pool.

WELL LOG

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
SURFACE GRAVELS, SANDS, SHALES	0	298	OLAGALLA	
BLACK SHALE	298	728	PIERRE	
SHALE	728	923	WHITE SPECKS	
CHALK	923	953	NIOBRARA	
SHALE	953	1010	-----	
LOGS: GR-INDUCTION CASED HOLE-GR				

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
SURFACE	9½"	7"	23	298'	COMMON	70	NONE
INTERMEDIATE	6 3/4"	4½"	9.5	909'	COMMON	30	½ CALCIUM
PRODUCTION	4"	2 3/8"	4	993'	DOWELL	7	REC

LINER RECORD			PERFORATION RECORD		
Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
NONE			4	934	954
TUBING RECORD					
Size	Setting depth	Packer set at			

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
FRAC (WESTERN) 40,000 #10/20 and 20/40 SAND, 16,000 GAL.	934-954
WATER, 300 MCF of CO <sub>2</sub>	

Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity			
SIGW	FLOWING				
RATE OF PRODUCTION PER 24 HOURS	Oil	Gas	Water	Gas-oil ratio	CFPB
		145 MCF	0%		
Disposition of gas (vented, used on lease or sold)			Perforations		
SIGW			934-954		

