

This form shall be filed in duplicate with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ten days after the completion of the well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on side one will be of public record and side two will then be held confidential.

Circle one: Oil, Gas, Dry, SWD, OWWO, Injection. Type and complete ALL sections. Applications must be filed for dual completion, commingling, SWD and injection, T.A.

Attach wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). KCC # (316) 263-3238. (Rules 82-2-105 & 82-2-125)

OPERATOR CENTENNIAL ENERGY COMPANY #6583

API NO. 15-181-20231 -00-00

ADDRESS 11271 Richmond Ave., Suite H-101
Houston, Texas 77082

COUNTY Sherman

FIELD Goodland

**CONTACT PERSON Kenneth E. Kulp
PHONE 713-497-8146

PROD. FORMATION DRY HOLE

LEASE CEBULA

PURCHASER -----

WELL NO. 2-15

ADDRESS -----

WELL LOCATION C NW SW

DRILLING Excell Drilling Company
CONTRACTOR ADDRESS 4643 Wadsworth "G"
Wheatridge, Colorado 80033

660 Ft. from W Line and
1980 Ft. from S Line of
the SW SEC. 15 TWP. 8-S RGE. 39-W

WELL PLAT

Grid diagram for well plat with a star in the bottom-left cell.

KCC ✓
KGS ✓
(Office Use)
PLG ✓

PLUGGING Excell Drilling Company
CONTRACTOR ADDRESS 4643 Wadsworth "G"
Wheatridge, Colorado 80033

TOTAL DEPTH 1068' PBD SURFACE

SPUD DATE 1-26-83 DATE COMPLETED 1-27-83

ELEV: GR 3631' DF 3635' KB 3636'

DRILLED WITH ~~KRAMER~~ (ROTARY) (XXX) TOOLS

Amount of surface pipe set and cemented 380' DV Tool Used? YES

AFFIDAVIT

STATE OF TEXAS, COUNTY OF HARRIS SS, I,

KENNETH E. KULP OF LAWFUL AGE, BEING FIRST DULY SWORN UPON HIS OATH,

DEPOSES THAT HE IS GEOLOGIST (FOR) CENTENNIAL ENERGY COMPANY

OPERATOR OF THE CEBULA LEASE, AND IS DULY AUTHORIZED TO MAKE

THIS AFFIDAVIT FOR AND ON THE BEHALF OF SAID OPERATOR, THAT WELL NO. 2-15 ON

SAID LEASE HAS BEEN COMPLETED AS OF THE 28 DAY OF January, 19 83, AND THAT

ALL INFORMATION ENTERED HEREIN WITH RESPECT TO SAID WELL IS TRUE AND CORRECT.

FURTHER AFFIANT SAITH NOT.

RECEIVED

STATE CORPORATION COMMISSION

2-22-83

SUBSCRIBED AND SWORN BEFORE ME THIS 17th DAY OF Feb

Notary Public signature and seal for Carolyn Bell, expires Aug. 28, 1985.

CONSERVATION DIVISION
Wichita, Kansas

CAROLYN BELL

Notary in and for State of Texas

MY COMMISSION EXPIRES: My Commission Expires Aug. 28, 1985

**The person who can be reached by phone regarding any questions concerning this information. Within 45 days of completion, a witnessed initial test by the Commission is required if the well produces more than 25 BOPD or is located in a Basic Order Pool.

WELL LOG

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Surface sands & Gravels	0'	300'	OGALALLA Formation	
Black Shale	300'	800'	PIERRE	
White Specks Shale	800'	971'	White Specks	
Niobrara Chalk	971'	1000'	Niobrara	
Shale	1000'	TD	-----	

Report of all strings set — surface, intermediate, production, etc. **CASING RECORD** (NEW YORK USED) L.S.

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
SURFACE CSG	10 3/4	7"	23	380	50/50 POZ	110	-----

LINER RECORD			PERFORATION RECORD		
Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
TUBING RECORD			NONE		
Size	Setting depth	Pecker set at			

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
NONE	

Date of first production D&A		Producing method (flowing, pumping, gas lift, etc.)		Gravity	
RATE OF PRODUCTION PER 24 HOURS		Oil	Gas	Water %	Gas-oil ratio
Disposition of gas (vented, used on lease or sold)		bbls.	MCF	%	bbls. CFPB
				Perforations	

