

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACQ-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

CONFIDENTIAL

Operator: License # 3956

Name: Brungardt Oil & Leasing Co.

Address PO Box 871

City/State/Zip Russell, KS 67665

Purchaser: N/A

Operator Contact Person: Gary Brungardt

Phone (913) 483-3975

Contractor: Name: Shields Drilling Co] Inc.

License: 5184

Wellsite Geologist: Brad Hutchinson

Designate Type of Completion
 New Well Re-Entry Workover

Oil SWD S10W Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl. S, Cathodic, etc)

If Workover/Re-Entry: old well info as follows:

Operator: N/A

Well Name: _____

Comp. Date _____ Old Total Depth _____

Deepening Re-perf. Conv. to Inj/SWD
 Plug Back PBTB
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Inj?) Docket No. _____

9/5/95 9/11/95 9/11/95
Spud Date Date Reached TD Completion Date

API NO. 15- 141-203030000 **ORIGINAL**
County Osborne
-SE -SW -NE Sec. 15 Twp. 9 Rge. 12 XX ^E _V

2970 Feet from SW (circle one) Line of Section
1650 Feet from EW (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
NE, SE, NW or SW (circle one)

Lease Name H Wiegert Well # 1

Field Name Cheyenne Gap

Producing Formation Kansas City

Elevation: Ground 1709 KB 1714

Total Depth 3310 PBTB _____

Amount of Surface Pipe Set and Cemented at 215 Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set N/A Feet

If Alternate II completion, cement circulated from N/A

feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan See 2-4-96
(Date must be collected from the Reserve Pit)

Chloride content _____ ppm Fluid volume _____ bbls

Dewatering method used Evaporation

Location of fluid disposal if hauled offsite: NCC

Operator Name **RELEASED** OCT 28

Lease Name 11-1-96 NOV 1 1996 **CONFIDENTIAL**

Quarter Sec. _____ Twp. _____ S Rng. _____ E/V

County FROM CONFIDENTIAL Docket No. _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Gary P. Brungardt
Title James Date 10-30-1995

Subscribed and sworn to before me this 30th day of October, 1995.

Notary OTHEL EVANS
State of Kansas
Date Com. 1996 My App. Exp. Feb 1, 1999

K.C.C. OFFICE USE ONLY
F Letter of Confidentiality Attached
C Wireline Log Received
C Geologist Report Received

Distribution
 KCC SWD/Rep NGPA
 KGS Plug Other
(Specify)

Operator Name Brungardt Oil & Leasing Co. Lease Name H Wiegert Well # 1
 Sec. 15 Twp. 9 Rge. 12 East County Osborne West

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
 (Attach Additional Sheets.)
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No
 Electric Log Run Yes No
 (Submit Copy.)

| Name | Formation (Top), Depth and Datum | | Sample |
|------------|----------------------------------|-------|--------|
| | Top | Datum | |
| Anhydrite | 819 | + 895 | |
| Topeka | 2674 | - 960 | |
| Heebner | 2909 | -1195 | |
| Toronto | 2934 | -1220 | |
| Lansing KC | 2971 | -1257 | |

List All E.Logs Run: Radiation Guard
 D.S.T.#1 2940'-2990 Times: 45-45-30-30
 Rec. 20' SOCM-ISIP 997-~~FSIP~~ 811-IFP 20-20
 FFP 30-20 HSH 1412-1392

| CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used | | | | | | | |
|---|-------------------|---------------------------|-----------------|---------------|----------------|--------------|----------------------------|
| Report all strings set-conductor, surface, intermediate, production, etc. | | | | | | | |
| Purpose of String | Size Hole Drilled | Size Casing Set (In O.D.) | Weight Lbs./Ft. | Setting Depth | Type of Cement | # Sacks Used | Type and Percent Additives |
| Surface | | 8 5/8 | 28 | 215' | 60/40 Pozmix | 135 | |
| | | | | | | | |
| | | | | | | | |

| ADDITIONAL CEMENTING/SQUEEZE RECORD | | | | |
|---|------------|----------------|-------------|----------------------------|
| Purpose: | Depth | Type of Cement | #Sacks Used | Type and Percent Additives |
| | Top Bottom | | | |
| <input type="checkbox"/> Perforate | | | | |
| <input type="checkbox"/> Protect Casing | | | | |
| <input type="checkbox"/> Plug Back TD | | | | |
| <input type="checkbox"/> Plug Off Zone | | | | |

| Shots Per Foot | PERFORATION RECORD - Bridge Plugs Set/Type | | Acid, Fracture, Shot, Cement Squeeze Record | |
|----------------|---|--|---|-------|
| | Specify Footage of Each Interval Perforated | | (Amount and Kind of Material Used) | Depth |
| | | | | |
| | | | | |
| | | | | |

| TUBING RECORD | | Size | Set At | Packer At | Liner Run | <input type="checkbox"/> Yes <input type="checkbox"/> No | |
|--|-----|-------|--------|------------------|--|--|-----------------------|
| Date of First, Resumed Production, SWD or Inj. | | | | Producing Method | <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain) | | |
| Estimated Production Per 24 Hours | Oil | Bbls. | Gas | Mcf | Water | Bbls. | Gas-Oil-Ratio Gravity |

Disposition of Gas: _____ METHOD OF COMPLETION _____ Production Interval _____



WESTERN TESTING CO., INC.

FORMATION TESTING

TICKET No. 21075

P. O. BOX 1599 PHONE (316) 262-5861 WICHITA, KANSAS 67201

Elevation 1714 KB Formation Lansing Eff. Pay Ft.

District Great Bend Date 9-10-95 Customer Order No.

COMPANY NAME Brumgardt Oil & Leasing Co.

CONFIDENTIAL

ADDRESS P.O. Box 871 Russell, Kas 67665

LEASE AND WELL NO Wiegert #1 COUNTY Osborne STATE KS Sec 15 Twp 9 Rge 12

Mail Invoice To Same Co. Name Address ORIGINAL No. Copies Requested Reg

Mail Charts To Same Address ORIGINAL No. Copies Requested Reg

Formation Test No 1 Interval Tested From 2940 ft. to 2990 ft. Total Depth 2990 ft.

Packer Depth 2935 ft. Size 6 5/8 in. Packer Depth - ft. Size - in.

Packer Depth 2940 ft. Size 6 5/8 in. Packer Depth - ft. Size - in.

Depth of Selective Zone Set -

Top Recorder Depth (Inside) 2945 ft. Recorder Number 10270 Cap 4150

Bottom Recorder Depth (Outside) 2948 ft. Recorder Number 13550 Cap 4175

Below Straddle Recorder Depth - ft. Recorder Number - Cap -

Drilling Contractor Shields Oil Rig Drill Collar Length - I. D. - in.

Mud Type Chemical Viscosity 49 Weight Pipe Length 755 I. D. 2.7 in.

Weight 8.8 Water Loss 13.2 cc. Drill Pipe Length 216.5 I. D. 3.8 in.

Chlorides 5000 P.P.M. Test Tool Length 20 ft. Tool Size 5 1/2 in.

Jars: Make - Serial Number - Anchor Length 50 ft. Size 5 1/2 in.

Did Well Flow? - Reversed Out - Surface Choke Size 3/4 in. Bottom Choke Size 3/4 in.

Main Hole Size 7 7/8 in. Tool Joint Size 4 1/2 FH in.

Blow: IF - Weak Blow died in 35 min. FF - NO Blow flushed tool

RELEASED

Recovered 20 ft. of slightly oil cut mud 1% oil 99% mud

NOV 1 1996

Recovered - ft. of -

NULL

Recovered - ft. of -

FROM CONFIDENTIAL

Recovered - ft. of -

OGT 28

Chart indicates pressure still rising

Chlorides - P.P.M. Sample Jars used 1 Remarks: if log clarified in would have been around 990 and in 15 minutes

CON

Time On Location 1:15 P.M. Time Pick Up Tool 1:45 P.M. Time Off Location - P.M.

Time Set Packer(s) 3:00 P.M. Time Started Off Bottom 5:30 P.M. Maximum Temperature 102

Initial Hydrostatic Pressure (A) 1412 P.S.I.

Initial Flow Period Minutes 45 (B) 20 P.S.I. to (C) 20 P.S.I.

Initial Closed In Period Minutes 45 (D) 997 P.S.I.

Final Flow Period Minutes 30 (E) 20 P.S.I. to (F) 31 P.S.I.

Final Closed In Period Minutes 30 (G) 817 P.S.I.

Final Hydrostatic Pressure (H) 1392 P.S.I.

COMPANY TERMS

Western Testing Co., Inc. shall not be liable for damages of any kind to the property or personnel of the one for whom a test is made or for any loss suffered or sustained directly or indirectly through the use of its equipment, of its statements or opinion concerning the results of any test. Tools lost or damaged in the hole shall be paid at cost by the party for whom the test is made.

All charges subject to 12% interest after 60 days from date of invoice. Any expense incurred for collection will be added to the original amount.

Test Approved By Gary L. Brumgardt Signature of Customer or his authorized representative

Western Representative Ray Schaefer Thank

FIELD INVOICE

- Open Hole Test \$
Misrun \$
Straddle Test \$
Jars \$
Selective Zone \$
Safety Joint \$
Standby \$
Evaluation \$
Extra Packer \$
Circ. Sub. \$
Mileage \$
Fluid Sampler \$
Extra Charts \$



HALLIBURTON

INVOICE

CONFIDENTIAL

| | |
|-------------|------------|
| INVOICE NO. | DATE |
| 839869 | 09/05/1995 |

| | | | |
|------------------------|-----------------------|-------|-------|
| WELL/LEASE NO./PROJECT | WELL/PROJECT LOCATION | STATE | OWNER |
| WIEGERT H 1 | OSBORNE | KS | SAME |

| | | | |
|------------------|---------------|-----------------------|-------------|
| SERVICE LOCATION | CONTRACTOR | JOB PURPOSE | TICKET DATE |
| HAYS | SHIELDS RIG 2 | CEMENT SURFACE CASING | 09/05/1995 |

| | | | | | |
|-----------|----------------|------------|----------------------|---------------|----------|
| ACCT. NO. | CUSTOMER AGENT | VENDOR NO. | CUSTOMER P.O. NUMBER | SHIPPED VIA | FILE NO. |
| 002088 | BURTON BEERY | | | COMPANY TRUCK | 95863 |

GARY BRUNGARDT
DBA BRUNGARDT OIL & LEASING CO
529 E. 14TH, BOX 871
RUSSELL, KS 67665

DIRECT CORRESPONDENCE TO:
P.O. BOX 1598
LIBERAL, KS 67905-0000

| REFERENCE NO. | DESCRIPTION | QUANTITY | UM | UNIT PRICE | AMOUNT |
|------------------------------|--------------------------------|-------------|----|------------|--------|
| PRICING AREA - MID CONTINENT | | | | | |
| 000-117 | MILEAGE CEMENTING ROUND TRIP | 100 MI | | 2.75 | 275.00 |
| | | 1 UNT | | | |
| 001-016 | CEMENTING-CASING | 215 FT | | 585.00 | 585.00 |
| | | 1 UNT | | | |
| 030-503 | WOODEN PLUG | 8 5/8 IN | | 95.00 | 95.00 |
| | | 1 EA | | | |
| 504-135 | CEMENT - 40/60 POZMIX STANDARD | 135 SK | | 7.16 | 966.60 |
| 506-121 | HALLIBURTON-GEL 2% | 200 LB | | .00 | N/C |
| 509-406 | ANHYDROUS CALCIUM CHLORIDE | 3 SK | | 36.75 | 110.25 |
| 500-207 | BULK SERVICE CHARGE | 141 CFT | | 1.35 | 190.35 |
| 500-306 | MILEAGE CMTG MAT DEL OR RETURN | 283.363 TMI | | .95 | 269.19 |

INVOICE SUBTOTAL

2,491.39

DISCOUNT-(BID)

KCC

949.40-

INVOICE BID AMOUNT

1,541.99

*-KANSAS STATE SALES TAX

OCT 28

49.44

*-HAYS CITY SALES TAX

CONFIDENTIAL

10.08

RELEASED

NOV 1 1996

FROM CONFIDENTIAL

INVOICE TOTAL - PLEASE PAY THIS AMOUNT =====> \$1,601.51

TERMS: If Customer does not have an approved open account with Halliburton, all sums due are payable in cash at the time of performance of services or delivery of equipment, products or materials. If customer has an approved open account, invoices are payable on the twentieth day after date of invoice. Customer agrees to pay interest on any unpaid balance from the date payable until paid at the highest lawful contract rate applicable, but never to exceed 18% per annum. In the event Halliburton employs an attorney for collection of any account, Customer agrees to pay attorney fees of 20% of the unpaid account, plus all collection and court costs.

ALLIED CEMENTING CO., INC.

2356

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

CONFIDENTIAL

ORIGINAL

SERVICE POINT:

Russell

| | | | | | | | |
|--------------------------------------|----------------|--|-------------------|----------------------------|----------------------------|--------------------------|---------------------------|
| DATE <u>9-11-95</u> | SEC. <u>15</u> | TWP. <u>9 S</u> | RANGE <u>12 W</u> | CALLED OUT <u>12:45 PM</u> | ON LOCATION <u>2:45 PM</u> | JOB START <u>4:00 PM</u> | JOB FINISH <u>5:30 PM</u> |
| LEASE <u>Wiegert</u> WELL # <u>1</u> | | LOCATION <u>LURAY 12N 3E 1 1/2 S 1/4 W</u> | | | COUNTY <u>OSBONE</u> | STATE <u>KANSAS</u> | |
| OLD OR <u>NEW</u> (Circle one) | | | | | | | |

CONTRACTOR SHIELDS DRLG. Rig #2

TYPE OF JOB ROTARY Plug

HOLE SIZE 7 7/8 T.D. 3310'

CASING SIZE 8 5/8 SURFACE DEPTH 215'

TUBING SIZE _____ DEPTH _____

DRILL PIPE 4 1/2 F-H DEPTH 845'

TOOL _____ DEPTH _____

PRES. MAX _____ MINIMUM

MEAS. LINE _____ SHOE JOINT _____

CEMENT LEFT IN CSG. _____

PERFS. _____

OWNER _____

CEMENT

AMOUNT ORDERED 155 SK 40 6% GEL

| | | | | |
|--------------------|-----------|---|------------|---------------|
| COMMON | <u>93</u> | @ | <u>610</u> | <u>567.30</u> |
| POZMIX | <u>62</u> | @ | <u>315</u> | <u>195.30</u> |
| GEL | <u>10</u> | @ | <u>950</u> | <u>95.00</u> |
| CHLORIDE | | @ | | |
| | | @ | | |
| | | @ | | |
| | | @ | | |
| | | @ | | |
| | | @ | | |
| HANDLING | | @ | <u>105</u> | <u>162.75</u> |
| MILEAGE <u>39m</u> | | | <u>04</u> | <u>241.80</u> |

EQUIPMENT

PUMP TRUCK CEMENTER John

177 HELPER Will

BULK TRUCK

160 DRIVER John

BULK TRUCK

_____ DRIVER _____

NOV TOTAL 1262.15

REMARKS:

- 20 SK @ 845'
- 100 SK @ 610'
- 10 SK @ 40'
- 15 SK @ RAT Hole
- 10 SK @ MOUSE Hole

Shanks

OCT 28

CONFIDENTIAL SERVICE

| | | | |
|------------------------------|--|---|---------------|
| DEPTH OF JOB | | | |
| PUMP TRUCK CHARGE | | | <u>445.00</u> |
| EXTRA FOOTAGE | | @ | |
| MILEAGE <u>39m</u> | | @ | <u>235</u> |
| PLUG <u>1-8 5/8 Day Hole</u> | | @ | <u>21.00</u> |
| RELEASED | | @ | |
| | | @ | |

NOV 1 1996

TOTAL 557.65

CHARGE TO: BRUNGARDT Oil & Gas Leasing Co.

STREET P.O. Box 871

CITY Russell STATE Kan ZIP 67665

FROM CONFIDENTIAL

FLOAT EQUIPMENT

| | | | |
|--|---|--|--|
| | @ | | |
| | @ | | |
| | @ | | |
| | @ | | |