

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

Compt. _____

SIDE ONE

(Rules 82-3-130 and 82-3-107)

DOCKET NO. NP _____

This form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ninety (90) days after the completion of a well, regardless of how the well was completed.

FOR INFORMATION REGARDING THE NUMBER OF COPIES TO BE FILED AND APPLICATIONS REQUIRING COPIES OF ACO-1 FORMS SEE PAGE TWO (2), SIDE TWO (2) OF THIS FORM.

F _____ Letter requesting confidentiality attached.

C _____ Attach ONE COPY of EACH wireline log run (i.e. electrical log, sonic log, gamma ray neutron log etc.)***Check here if NO logs were run _____.

PLEASE FILL IN ALL INFORMATION. IF NOT AVAILABLE, INDICATE. IF INFORMATION LATER BECOMES AVAILABLE, SUBMIT BY LETTER.

LICENSE # 9064 EXPIRATION DATE 6/30/84

OPERATOR Vern Smith dba Vesco Energy API NO. 15-141-20,189 ⁰⁰⁻⁰⁰

ADDRESS Box 197 COUNTY Osborne

Liberty, Illinois 62347 FIELD _____

** CONTACT PERSON Vern Smith PROD. FORMATION _____
PHONE 217-645-3252 Indicate if new pay.

PURCHASER _____ LEASE Sackhoff

ADDRESS _____ WELL NO. 1

DRILLING CONTRACTOR Lobo Drilling Co. WELL LOCATION 150' S of SE NE SW

ADDRESS Box 877 1500ft. from South Line and

Great Bend, KS 67530 2310ft. from West Line of

PLUGGING CONTRACTOR Lobo Drilling Co. the SW (Qtr.) SEC19 TWP 9 RGE 12 (W) ^(K)

ADDRESS Box 877

Great Bend, KS 67530

TOTAL DEPTH 3700 PBTD _____

SPUD DATE 10-18-83 DATE COMPLETED 10-23-83

ELEV: GR _____ DF _____ KB 1939

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE _____

Amount of surface pipe set and cemented 513 DV Tool Used? _____

TYPE OF COMPLETION THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Shut-in Gas, Gas, Dry Disposal, Injection, Temporarily Abandoned. If OWWO, indicate type of re-completion _____. Other completion _____. NGPA filing _____.

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

Vern Smith, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

SUBSCRIBED AND SWORN TO BEFORE ME this 19 day of December, 1983.

MY COMMISSION EXPIRES: Oct 27, 1987

** The person who can be reached by phone regarding any questions concerning this information.

WELL PLAT (Office Use Only)

KCC
KGS
SWD/REP _____
PLG. _____
NGPA _____

Vern Smith
(Name)

Linda K. Spall
(NOTARY PUBLIC)
STATE CORPORATION COMMISSION

RECEIVED
DEC 27 1983
CONSERVATION DIVISION
Wichita, Kansas

12-27-83

Side TWO
OPERATOR

Vern Smith dba Vesco RELEASE NAME Sackoff

SEC 19 TWP 9 RGE 12 (W)

FILL IN WELL INFORMATION AS REQUIRED:
Energy WELL NO 1

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

Show Geological markers, logs run, or other Descriptive information.

Formation description, contents, etc. Top Bottom Name Depth

Check if no Drill Stem Tests Run. Check if samples sent Geological Survey.				
02				
If additional space is needed use Page 2				

Report of all strings set — surface, intermediate, production, etc. CASING RECORD ~~(New)~~ or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 1/4"	8-5/8"	28#	513	60/40 pozmix	250	2% gel 3% cc.

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval

TUBING RECORD

Size	Setting depth	Packer set at

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated

Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity
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Estimated Production - L.P.	Oil bbls.	Gas MCF	Water %	Gas-oil ratio bbls.	CFPB
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Disposition of gas (vented, used on lease or sold)	Perforations
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