

STATE CORPORATION COMMISSION OF KANSAS  
OIL & GAS CONSERVATION DIVISION  
WELL COMPLETION FORM  
ACO-1 WELL HISTORY  
DESCRIPTION OF WELL AND LEASE

**CONFIDENTIAL**

API NO. 15- 141-203020000  
County Osborne **ORIGINAL**  
.SE .SE .SE Sec 22 Twp. 9 Rge. 12 XXV<sup>E</sup>

Operator: License # 3956

Name: Brungardt Oil & Leasing Co.

Address PO Box 871

City/State/Zip Russell, KS 67665

Purchaser: N/A

Operator Contact Person: Gary Brungardt

Phone (913) 483-3975

Contractor: Name: Shields Drilling Co., Inc.

License: 5184

Wellsite Geologist: Brad Hutchinson

Designate Type of Completion  
 New Well  Re-Entry  Workover

Oil  SWD  SLOW  Temp. Abd.  
 Gas  ENHR  SIGW  
 Dry  Other (Core, WSW, Expl., Cathodic Protection)

If Workover/Re-Entry: old well info as follows:

Operator: N/A

Well Name: \_\_\_\_\_

Comp. Date \_\_\_\_\_ Old Total Depth \_\_\_\_\_

Deepening  Re-perf.  Conv. to Inj/SWD  
 Plug Back  PBDT  
 Commingled  Docket No. \_\_\_\_\_  
 Dual Completion  Docket No. \_\_\_\_\_  
 Other (SWD or Inj?)  Docket No. \_\_\_\_\_

9/25/95 10/01/95 10/01/95  
Spud Date Date Reached TD Completion Date

330 Feet from SW (circle one) Line of Section  
330 Feet from EW (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:  
NE, SE, NW or SW (circle one)

Lease Name Woods Well # 1

Field Name Cheyenne Gap

Producing Formation Kansas City

Elevation: Ground \_\_\_\_\_ KB 1800'

Total Depth \_\_\_\_\_ PBDT 3400'

Amount of Surface Pipe Set and Cemented at 23213 Feet

Multiple Stage Cementing Collar Used?  Yes  No

If yes, show depth set \_\_\_\_\_ Feet

If Alternate II completion, cement circulated from N/A

feet depth to \_\_\_\_\_ w/ \_\_\_\_\_ sx cmt.

Drilling Fluid Management Plan  
(Data must be collected from the Reserve Pit)

Chloride Content \_\_\_\_\_ ppm Fluid volume \_\_\_\_\_ bbls

Dewatering method used Evaporation

Location of fluid disposal if hauled offsite: KCC

Operator Name NOV 1 1995 **RELEASED 11-1-96 OCT 28**

Lease Name NOV 1 1995 **CONFIDENTIAL** License No. \_\_\_\_\_

Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S Rng. \_\_\_\_\_ E/W

County Osborne Docket No. \_\_\_\_\_

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Gary L. Brungardt  
Title Owner Date 10-30-1995  
Subscribed and sworn to before me this 30<sup>th</sup> day of October, 19 95.  
Notary Public Cynthia Evans  
Date 10-30-1995  
My Exp. Feb. 1, 1998

**K.C.C. OFFICE USE ONLY**  
F  Letter of Confidentiality Attached  
C  Wireline Log Received  
C  Geologist Report Received  
**Distribution**  
 KCC  SWD/Rep  NGPA  
 KGS  Plug  Other  
(Specify)

Operator Name Brungardt Oil & Leasing

Lease Name Woods

Well # 1

Sec. 22 Twp. 9 Rge. 12

East  
 West

County Osborne

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken  Yes  No  
(Attach Additional Sheets.)

Samples Sent to Geological Survey  Yes  No

Cores Taken  Yes  No

Electric Log Run  Yes  No  
(Submit Copy.)

Log Formation (Top), Depth and Datum  Sample

Name	Top	Datum
Anhydrite	893	+ 908
Topeka	2759	- 959
Heebner	2996	-1196
Toronto	3020	-1220
LansingKC	3055	-1255

List All E.Logs Run: Radiation Guard  
D.S.T #1 3027-3070 times: 30-15-15-15  
Rec. 10' mud ISIP 706/FSIP 688  
IFP 42-42/FFP 50-50

CASING RECORD

New  Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4	8 5/8"	28	213	40/60 Pozmix	135	

ADDITIONAL CEMENTING/SQUEEZE RECORD

Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth

TUBING RECORD Size Set At Packer At Liner Run  Yes  No

Date of First, Resumed Production, SWD or Inj. Producing Method  Flowing  Pumping  Gas Lift  Other (Explain)

Estimated Production Per 24 Hours Oil Bbls. Gas Mcf Water Bbls. Gas-Oil Ratio Gravity

Disposition of Gas:  Vented  Sold  Used on Lease  Open Hole  Perf.  Quality Conn.  Compressed

METHOD OF COMPLETION  Production Interval

# SWIFT FORMATION TESTERS

# ORIGINAL

## CONFIDENTIAL

1309 VAN FLEET      PHONE 793-5177

GREAT BEND, KANSAS 67530

DATE 9-30-95COMPANY BRUNGARDT OIL + Leasing Co. 15-141-20302ADDRESS Box 871 Russell 67665LEASE Woods WELL NO. 1 COUNTY OsborneDEPTH 3070 TESTED FROM 3028 TO 3070 TEST NO. 1TOOL JT. 0 1/2 FH SIZE HOLE 7 7/8 SIZE PACKER 6 3/8 MIS-RUN NO. \_\_\_\_\_INITIAL HYD. 1427# FINAL HYD. 1405# SUCCESSFUL NO. \_\_\_\_\_INITIAL SHUT-IN - HR. 15 MIN.: TOOL OPEN - HR. 15 MIN.: FINAL SHUT-IN - HR. 15 MIN.INVOICES SENT TO: (30-15-15-15)INITIAL FLOW PERIOD 30 MINUTESBLOW: Weak INTERMITTENT TRIP OUT First 15 min. diedREMARKS: Flushed Tool weak blow died 5 minutes.No blow 2nd openingRECOVERY: 10' MUD

RELEASED

OCT 28

NOV 1 1996

CONFIDENTIAL

FROM CONFIDENTIAL

INITIAL SHUT-IN PRESSURE 706# INITIAL FLOW PRESSURE 42-42 FINAL FLOW PRESSURE 50-50FINAL SHUT-IN PRESSURE 688# FIELD ORDER NO. \_\_\_\_\_ PRICE OF JOB \$ 600.00

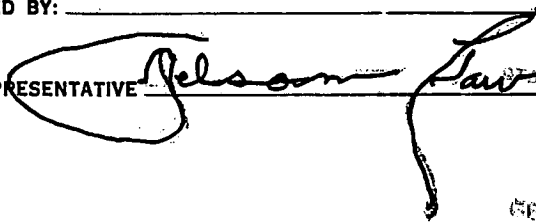
EXTRA EQUIPMENT \_\_\_\_\_ OPERATOR TIME \_\_\_\_\_

## SWIFT FORMATION TESTERS

Shall not be liable for damage of any kind to the property or personnel of the one for whom a test is made, or for any loss suffered or sustained, directly or indirectly, through the use of its equipment, or its statements or opinion concerning the results of any test. Tools lost or damaged in the hole shall be paid for at cost by the party for whom the test is made.

APPROVED BY: \_\_\_\_\_

OUR REPRESENTATIVE

RECEIVED  
STATE CORPORATION COMMISSIONTICKET N<sup>o</sup> 5919

NOV - 2 1995

CONSERVATION DIVISION  
GREAT BEND, KANSAS



HALLIBURTON

CONFIDENTIAL

REMI TO P O BOX 951046 DALLAS, TX 75395-1046

INVOICE

INVOICE NO.	DATE
840055	10/02/1995

WELL/LEASE NO./PROJECT	WELL/PROJECT LOCATION	STATE	OWNER
WOODS 1	OSBORNE	KS	SAME
SERVICE LOCATION	CONTRACTOR	JOB PURPOSE	TICKET DATE
HAYS	SHIELDS RIG #2	PLUG TO ABANDON	10/02/1995
ACCT. NO.	CUSTOMER AGENT	VENDOR NO.	CUSTOMER P.O. NUMBER
002088	DOUG ROBERTS		
		SHIPPED VIA	FILE NO.
		COMPANY TRUCK	97381

DIRECT CORRESPONDENCE TO:

GARY BRUNGARDT  
 DBA BRUNGARDT OIL & LEASING CO  
 529 E. 14TH, BOX 871  
 RUSSELL, KS 67665

P.O. BOX 1598  
 LIBERAL, KS 67905-0000

REFERENCE NO.	DESCRIPTION	QUANTITY	UM	UNIT PRICE	AMOUNT
PRICING AREA - MID CONTINENT					
000-117	MILEAGE CEMENTING ROUND TRIP	100	MI	2.85	285.00
		1	UNT		
090-910	MISCELLANEOUS PUMPING JOB	1	TRK	395.00	395.00
030-503	WOODEN PLUG	8 5/8	IN	95.00	95.00
		1	EA		
504-136	CEMENT - 40/60 POZMIX STANDARD	200	SK	7.16	1,432.00
506-121	HALLIBURTON-GEL 2%	300	LB	.00	N/C
507-277	HALLIBURTON-GEL BENTONITE	7	SK	18.60	130.20
507-210	FLOCELE	50	LB	1.65	82.50
500-207	BULK SERVICE CHARGE	218	CFT	1.35	294.30
500-306	MILEAGE CMTG MAT DEL OR RETURN	429.750	TMI	.95	408.26

INVOICE SUBTOTAL

3,122.26

DISCOUNT-(BID)

936.67-

INVOICE BID AMOUNT

2,185.59

\*-KANSAS STATE SALES TAX

107.10

\*-HAYS CITY SALES TAX

21.87

RECEIVED STATE CORPORATION COMMISSION

NOV - 2, 1995

RELEASED

NOV 1 1996

FROM CONFIDENTIAL

INVOICE TOTAL - PLEASE PAY THIS AMOUNT =====>

\$2,314.56

TERMS: If Customer does not have an approved open account with Halliburton, all sums due are payable in cash at the time of performance of services or delivery of equipment, products or materials. If customer has an approved open account, invoices are payable on the twentieth day after date of invoice. Customer agrees to pay interest on any unpaid balance from the date payable until paid at the highest lawful contract rate applicable, but never to exceed 18% per annum. In the event Halliburton employs an attorney for collection of any account, Customer agrees to pay attorney fees of 20% of the unpaid account, plus all collection and court costs.

