

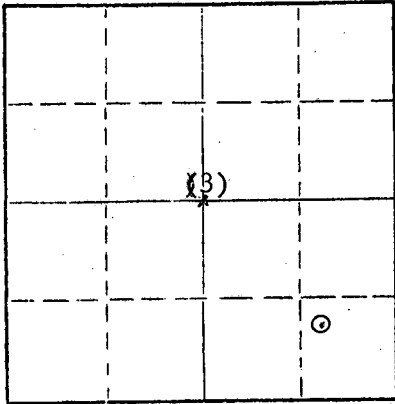
STATE OF KANSAS  
STATE CORPORATION COMMISSION

Form CP-4

WELL PLUGGING RECORD

Give All Information Completely  
Make Required Affidavit  
Mail or Deliver Report to:  
Conservation Division  
State Corporation Commission  
212 No. Market  
Wichita, Kansas 67202

NORTH



Locate well correctly on above  
Section Plat

Rooks County, Sec. 3 Twp. 9 Rge. XXX (E) 16 (W)  
Location as "NE/CNW/SW" or footage from lines NW SE SE  
Lease Owner Cities Service Oil Company  
Lease Name Reese A Well No. 3  
Office Address Box 553, Russell, Kansas  
Character of Well (completed as Oil, Gas or Dry Hole) Oil  
Date well completed 6-2 19 65  
Application for plugging filed 7-13 19 71  
Application for plugging approved 7-14 19 71  
Plugging commenced 7-26 19 71  
Plugging completed 7-26 19 71  
Reason for abandonment of well or producing formation Uneconomical

If a producing well is abandoned, date of last production 8-1- 19 69  
Was permission obtained from the Conservation Division or its agents before plugging was commenced? Yes

Name of Conservation Agent who supervised plugging of this well Leo Massey, P.O. Box 582, Hays, Kansas  
Producing formation Lansing-Kansas City Depth to top 3133 Bottom 3167 Total Depth of Well 3408 Feet  
Show depth and thickness of all water, oil and gas formations.

OIL, GAS OR WATER RECORDS

CASING RECORD

FORMATION	CONTENT	FROM	TO	SIZE	PUT IN	PULLED OUT
				2 1/2"	3405'	None
				7"	252'	None

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same and depth placed, from \_\_\_\_\_ feet to \_\_\_\_\_ feet for each plug set.

HOWCO connect to 7" surface casing, Pumped at 1200 PSI,  
No fluid entry. Mixed 150 sacks 50/50 POZ mix with 2%  
gel and 2 sacks hulls. Pumped in 2 7/8" O.D. casing at  
1000 PSI, Fill 3329' to 0". Completed 6:00 PM on 7-26-71.

RECEIVED  
STATE CORPORATION COMMISSION  
AUG 19 1971  
CONSERVATION DIVISION  
Wichita, Kansas  
8-19-1971

(If additional description is necessary, use BACK of this sheet)  
Name of Plugging Contractor Southwest Casing Pulling Co.  
Address Box 364, Great Bend, Kansas

STATE OF Kansas, COUNTY OF Russell, ss.  
E. W. Peterman (employee of owner) or (owner or operator) of the above-described well, being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-described well as filed and that the same are true and correct. So help me God.

(Signature) E. W. Peterman  
Supt. of Operation  
Box 553, Russell, Kansas  
(Address)



Sworn to before me this 17th day of August, 19 71  
James F. Kyger  
Notary Public.

STATE OF KANSAS  
STATE CORPORATION COMMISSION

Form CP-4

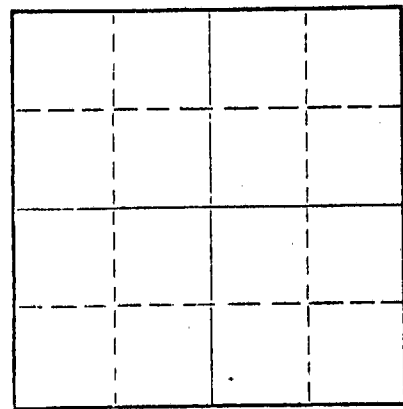
Give All Information Completely  
Make Required Affidavit  
Mail or Deliver Report to:  
Conservation Division,  
State Corporation Commission  
212 No. Market  
Wichita, Kansas 67202

WELL PLUGGING RECORD

Rooks County, Sec. 3 Twp. 9 Rge. 16 (E) (W)X  
Location as "NE/CNW%SW%" or footage from lines NW SE SE

Lease Owner Cities Service Oil Co.  
Lease Name Reese A Well No. #3  
Office Address Box 435 Plainville, Kansas  
Character of Well (completed as Oil, Gas or Dry Hole) \_\_\_\_\_  
Date well completed \_\_\_\_\_ 19\_\_\_\_  
Application for plugging filed \_\_\_\_\_ 19\_\_\_\_  
Application for plugging approved \_\_\_\_\_ 19\_\_\_\_  
Plugging commenced 7-26-71 \_\_\_\_\_ 19\_\_\_\_  
Plugging completed 7-26-71 \_\_\_\_\_ 19\_\_\_\_  
Reason for abandonment of well or producing formation \_\_\_\_\_

If a producing well is abandoned, date of last production \_\_\_\_\_ 19\_\_\_\_  
Was permission obtained from the Conservation Division or its agents before plugging was commenced? \_\_\_\_\_



Locate well correctly on above Section Plat

Name of Conservation Agent who supervised plugging of this well Leo Massey  
Producing formation \_\_\_\_\_ Depth to top \_\_\_\_\_ Bottom \_\_\_\_\_ Total Depth of Well 3408 Feet  
Show depth and thickness of all water, oil and gas formations.

OIL, GAS OR WATER RECORDS

CASING RECORD

FORMATION	CONTENT	FROM	TO	SIZE	PUT IN	PULLED OUT
				2 1/2"	3405'	plug only
				7"	249'	

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same and depth placed, from \_\_\_\_\_ feet to \_\_\_\_\_ feet for each plug set.

Squeezed 2 1/2" tubing with 150 sacks 50/50 pozmix with 2% gel and 2 sacks hulls. from 3329' to base of cellar. 7" surface casing was squeezed. No fluid intake.

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STATE CORPORATION COMMISSION  
JUL 28 1971  
CONSERVATION DIVISION  
Wichita, Kansas  
7-28-1971

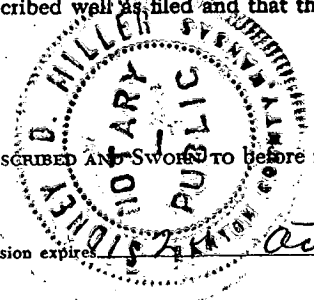
(If additional description is necessary, use BACK of this sheet)

Name of Plugging Contractor Southwest Casing Pulling Co.  
Address Box 364 Great Bend, Kansas

STATE OF Kansas, COUNTY OF Barton, ss.  
Southwest Casing Pulling Co. (employee of owner) or (owner or operator) of the above-described well, being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-described well as filed and that the same are true and correct. So help me God.

(Signature) W. C. Spencer, Inc.  
Box 364 Great Bend, Kansas  
(Address)

SUBSCRIBED AND SWORN TO before me this 27 day of July, 1971



Sidney D. Miller  
Notary Public.

My commission expires October 1972

# WELL RECORD

WILDCAT.....

DISCOVERY.....

POOL.....

Company Cities Service Oil Co. Well No. 3 Farm Reese "A"

Location NW SE SE Sec. 3 T. 9S R. 16W

Elev. Ser. K.B. 1992' D.F. 1990' Gr. 1988' Co. Rooks State Kansas

N. I. P. 30 B.O. + 2 B.W./24 hrs. A. I. P. \_\_\_\_\_ Grav. \_\_\_\_\_

Pay Zones Lansing-Kansas City

Perforations 1 shot 3167', 1 shot 3133'

Acid 2750 gals. Hydrafrac \_\_\_\_\_

T. D. 3408' P. B. T. D. 3338' N. T. D. \_\_\_\_\_ Drlg. Comm. 5/24/65 Drlg. Comp. 6/2/65

### CASING RECORD:

7" @ 249' w/200 sacks.  
2 7/8" @ 3405' w/125 sacks.

### Formation Record:

	Depth:
limestone & surface clay	0 - 50
shale & sand strks.	150
blue shale & shells	250
shale & sand strks.	945
sand	990
shale & red bed	1291
anhydrite	1324
shale	1700
lime & shale	1786
shale & lime	1870
lime & shale	2905
lime	3408 R.T.D.

Contractor Murfin Drlg. Co.

### Log Tops:

Heebner	3064' (-1072)
Toronto	3085' (-1093)
Lansing	3108' (-1116)
Base Kansas City	3372' (-1380)
Log Total Depth	3407'

### Totco:

1/8"	- 250'
1 3/4"	- 1304'
1 1/4"	- 2068'
1 1/2"	- 2365'
1"	- 2723'
1"	- 2965'

### Completion:

P.B.T.D. 3338, Ran logs. Pf. 1 shot 3167; az. w/750 gals. Swb. 19.64 B.O., 2.24 B.W. in 8 hrs. Pf. 1 shot 3133; az. w/2000 gals. through perf. 3133 and 3167. Swb. 28 1/2 B.O. + 33 B.W. in 8 hrs. (short 33 B.L.W.) Pumped 30 B.O., 2 B.W., 24 hrs. (shot 18 B.L.W.) Complete for this test.

VJQ/ng  
8/6/65

RECEIVED  
STATE CORPORATION COMMISSION  
JUL 14 1971  
CONSERVATION DIVISION  
Wichita, Kansas  
7-14-1971