

Give All Information Completely
Make Required Affidavit
Mail or Deliver Report to:
Conservation Division
State Corporation Commission
212 No. Market
Wichita, Kansas

WELL PLUGGING RECORD

Rooks County, Sec. 4 Twp. 9S Rge. 16 (E) W (W)

Location as "NE/CNW/SW" or footage from lines 330' FNL & 330' FEL

Lease Owner Cities Service Oil Company

Lease Name Holy Cross Well No. #8

Office Address Box 553 Russell, Kansas

Character of Well (completed as Oil, Gas or Dry Hole) Oil

Date well completed 12-10 19 64

Application for plugging filed 6-15 19 67

Application for plugging approved 6-16 19 67

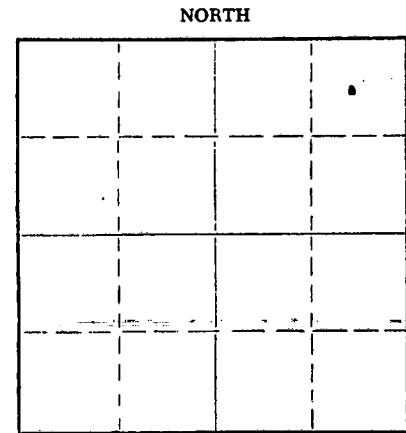
Plugging commenced 7-15 19 67

Plugging completed 7-19 19 67

Reason for abandonment of well or producing formation Non-production

If a producing well is abandoned, date of last production 1-21 19 67

Was permission obtained from the Conservation Division or its agents before plugging was commenced? Yes



Locate well correctly on above Section Plat

Name of Conservation Agent who supervised plugging of this well Mr. Gilbert Leiker 805 Main St. Victoria, Kansas

Producing formation Lansing-K.C. Depth to top 3052 Bottom 3351 Total Depth of Well 3350 Feet

Show depth and thickness of all water, oil and gas formations.

OIL, GAS OR WATER RECORDS

CASING RECORD

FORMATION	CONTENT	FROM	TO	SIZE	PUT IN	PULLED OUT
				8 5/8"	245'	None
				2 7/8"	3349'	None
				Tubingless completion		

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same and depth placed, from _____ feet to _____ feet for each plug set.

Pumped 10 sacks jell down 2 1/2" tubing

Pumped 125 sacks cement plus 2% jell

Top cement in tubing 425'

Set Howco plug at 40' pushed 1 sack hulls down on plug

and one sack dry cement on plug

Fill hole with cement to bottom of cellar

Cut off pipe and weld shut

2 7/8" tubing set at 3349' with 350 sacks cement

and DV Tool set at 1246', and cemented to surface.

RECEIVED
STATE CORPORATION COMMISSION

JUL 21 1967

7-31-1967

CONSERVATION DIVISION
Wichita, Kansas

(If additional description is necessary, use BACK of this sheet)

Name of Plugging Contractor Halliburton

Address Hays, Kansas

STATE OF Kansas, COUNTY OF Russell, ss.

M. M. Hardin (employee of owner) or (owner or operator) of the above-described well, being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-described well as filed and that the same are true and correct. So help me God.

(Signature) M. M. Hardin M. M. Hardin, Dist. Supt.

Box 553 Russell, Kansas 67665

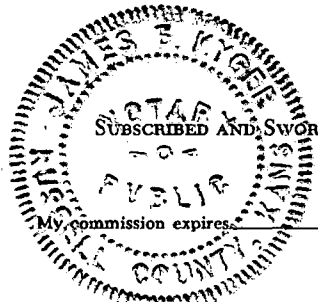
(Address)

26th day of July, 19 67

James F. Kyger

James F. Kyger Notary Public.

Oct. 5, 1968



Geol. 64 10M

WELL RECORD

WILDCAT
DISCOVERY
POOL Laton

Company Cities Service Oil Company Well No. 8 Farm Holy Cross

Location NE NE NE Sec. 4 T. 9S R. 16W

Elev. Serv. R.B. 1945' D.F. 1943' Gr. 1940' Co. Reeks State Kansas

N. I. P. 5 B.O. + 36 B.W./24 hrs. A. I. P. Grav.

Pay Zones Lansing-Kansas City and Toronto

Perforations 3034-3235'

Acid 2000 gals. Hydrafrac

T. D. 3350' P. B. T. D. 3340' N. T. D. Drlg. Comm. 12/3/64 Drlg. Comm. 12/10/64

Contractor Leben Drilling

CASING RECORD

8 5/8" @ 245' w/200 sacks.
2 7/8" tubing @ 3349' w/350 sacks.
DV tool @ 1246'

Elec. log tops:

Heebner 3011'
Toronto 3029'
Lansing 3052'
B.K.C. 3308'
Log T.D. 3351'

FORMATION RECORD:

	DEPTH:
post rock	0 - 75
sand & clay	220
shale	570
shale & shells	790
sand & shale	1000
shale	1220
anhydrite	1256
shale & shells	1647
shale & lime	1900
lime & shale	2665
shale & lime	2845
lime & shale	3077
lime	3350-T.D.

Slope Tests: (Eastman)

1/2" - 233'
1/2" - 803'
1/4" - 1213'
1/2" - 1430'
3/4" - 2073'
1/2" - 2495'
1/4" - 2905'
1/2" - 3130'

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JUN 16 1967
6-16-1967
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C.O. 3340' P.B.T.D.
Perf. 1 shot 3233', 3158', 3156' & 3035'.
As. 2000 gals., 1700#-200#, on vac.
immediately.
Perf. 6 shots 3232-3235'
8 shots 3155-3159'
4 shots 3034-3036'
P.O.P. Pumped 5 B.O. & 36 B.W. in 24 hrs.
Complete.

1/12/65
ng