CORPORATION COMMISSION

Give All Information Completely

15-163-02931-0000 WELL PLUGGING RECORD

FORMATION PLUGGING RECORD

Strike out upper line when reporting plug-ging off formations.

In Merimation Completely Iake Required Affidavit Iall or Deliver Report to: Conservation Division State Corporation Commission 800 Bitting Building Wichita, Kansas NORTH					
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	 	rectly on a			

.County. Sec... 15.... Twp...9..... Rge. 16... (K).......(W) Location as "NE¼NW¼SW¼" or footage from lines. 330'S 330'E of Center Lease Owner Cities Service Oil Company Lease Name......Casey Office Address Bartlesville, Oklahoma Character of Well (completed as Oil, Gas or Dry Hole).....Dry Hole..... Application for plugging filed...... Application for plugging approved........3-31 Plugging completed...... Reason for abandonment of well or producing formation. Dry Hole If a producing well is abandoned, date of last production..... Was permission obtained from the Conservation Division or its agents before plugging was commenced? Yes

8 5/8"

Show depth and thickness of all water, oil and gas formations.

Formation

Arbuckle Lime

OIL, GAS OR WATER RECORDS

Content

Dry

CASING RECORD

Pulled Out

None.

Put In

248

		••			
Describe in detail the manner i	n which the well was pl	ugged, indicating	where the mud fluid w	vas placed and the n	nethod or methods us
oducing it into the hold. If cem	ent or other plugs were	used, state the cl	naracter of same and	depth placed, from	fe
feet for each pla	ug set.				
	······································			•	
F	illed with hear	ry mud from	3730' to 245'	Set Plug du	mped
15 sacks					cement,
mud and	dirt to surface	}.	••••		
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Correspondence regarding this	(If additional	description is necessar	y, use BACK of this sheet	.)	1048 S/1/48
Correspondence regarding this	(If additional well should be addresse	description is necessar	y, use BACK of this sheet		1048 S/1/48
dress	(If additional well should be addresse	description is necessar d to	y, use BACK of this sheet R. C. Cooper Box 751		- 5/1/48
dress	(If additional well should be addresse	description is necessar d to	y, use BACK of this sheet R. C. Cooper Box 751 at Bend, Kansa) 18	2000 J. H.
dress	(If additional well should be addresse	description is necessar d to Mr. P.0 Gre	y, use BACK of this sheet R. C. Cooper Box 751 at Bend, Kansa	as, ss. <i>\$2</i>	5/1/48

described well as filed and that the same are true and correct. So help me God.

SUBSCRIBED AND SWORN TO before me this

ary Public.

...... 22-287

(Signature).

7-47-10M

||\$=||@3=0293|-000 ||WELL:RECORD

Company Cities Sorvice Cil Co. Well	No. Farm Corce
Location 330' Scoth and 330' Best of Con	Sec. 15 T 9 R 168
Elevation 2104 (2101 Gr.) County	Rooks State Remons
Drlg Comm. Laren 12, 1942 Co	Corbett-Rerbour Drilling Co. very
Drig Comp. Barch 30, 1948	Roso
T.D. Initial Prod Ione	
CARDAR PROCESS	7op Topoka 3000
8-5/8" & 248' con. 150 ox oce. and	Top Longles 3270' Top Conglescente 3611'
2004.0.0	Top Wentherod Simpson Delomite 3592
FORMATION RECORD:	Top Simpson Shale 37081
shelo & shells 0-250 shelo 570	Top Arbuckle 3714' Fonetrotion 16'
eand a shale 900	Total Depth 773
anhydrito 1375	
600 lo & 1120 2225 1100 2205 1	
malo & lino 2390 chalo 2505	SLOPE TESTS: 1500' (K (Acid Bottle)
limo & chalo 2740 shake & lime 2900 s	
1100 & shalo 3010	
chalo à line 315	
choic & 11co 3325	
lime & shele - 3070	
congluerate 3700	
11:0	
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