

SIDE ONE

Compt. _____

(Rules 82-3-130 and 82-3-107)

DOCKET NO. NP _____

This form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ninety (90) days after the completion of a well, regardless of how the well was completed.

FOR INFORMATION REGARDING THE NUMBER OF COPIES TO BE FILED AND APPLICATIONS REQUIRING COPIES OF ACO-1 FORMS SEE PAGE TWO (2), SIDE TWO (2) OF THIS FORM.

F Letter requesting confidentiality attached.

C _____ Attach ONE COPY of EACH wireline log run (i.e. electrical log, sonic log, gamma ray neutron log etc.)***Check here if NO logs were run _____.

PLEASE FILL IN ALL INFORMATION. IF NOT AVAILABLE, INDICATE. IF INFORMATION LATER BECOMES AVAILABLE, SUBMIT BY LETTER.

LICENSE # 7761 EXPIRATION DATE _____

OPERATOR Industrial Gas Services API NO. 15-181-20255-00-01

ADDRESS 4501 Wadsworth Blvd. COUNTY Sherman

Wheat Ridge, CO 80033 FIELD Goodland Gas NIobrara GAS

** CONTACT PERSON Henrick Sarkissian PROD. FORMATION Niobrara

PHONE 303-422-3400 _____ Indicate if new pay.

PURCHASER Kansas-Nebraska LEASE Dallman

ADDRESS P.O. Box 15265 WELL NO. 1-10

Lakewood, CO 80215 WELL LOCATION NE/4 NE/4

DRILLING Not available 330 Ft. from N Line and

CONTRACTOR _____ 330 Ft. from E Line of

ADDRESS _____ the NE (Qtr.) SEC 10 TWP 8S RGE 40 (W).

PLUGGING Not applicable

CONTRACTOR _____

ADDRESS _____

WELL PLAT

			*
		10	

(Office Use Only)

KCC

KGS

SWD/REP _____

PLG. _____

NGPA _____

TOTAL DEPTH 1298' PBTD 1220'

SPUD DATE 9/13/83 DATE COMPLETED 5/15/86

ELEV: GR 3665 DF 3669 KB 3671

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE N/A

Amount of surface pipe set and cemented 301 DV Tool Used? No

TYPE OF COMPLETION THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Shut-in Gas, (Gas) Dry, Disposal, Injection, Temporarily Abandoned. If OWWO, indicate type of re-completion Add'l perms. Other completion N/A NGPA filing N/A

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

B. Duffy Deardorff, Exec. V.P. AFFIDAVIT

Industrial Gas Services, operator for being of lawful age, hereby certifies that: Goodland Gas Company

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit.

The statements and allegations contained therein are true and correct. INDUSTRIAL GAS SERVICES, Inc., Operator for Goodland Gas Company

SUBSCRIBED AND SWORN TO BEFORE ME this 22nd day of July, 1986.

MY COMMISSION EXPIRES: Feb 26, 1990

B. Duffy Deardorff, Exec. V.P.

L. Diane Tjolan
(NOTARY PUBLIC)

4501 Wadsworth Blvd.
Wheat Ridge, CO

RECEIVED STATE CORPORATION COMMISSION CONS. DIV. WICHITA, KS

** The person who can be reached by phone regarding any questions concerning this information.

JUL 24 1986 07-24-1986

Side TWO

OPERATOR Industrial Gas Services LEASE NAME Dallman SEC 10 TWP 8S RGE 40 (FOX) (W)

WELL NO 1-10

FILL IN WELL INFORMATION AS REQUIRED:

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

Show Geological markers, logs run, or other Descriptive information.

Formation description, contents, etc.	Top	Bottom	Name	Depth
<input checked="" type="checkbox"/> Check if no Drill Stem Tests Run. <input type="checkbox"/> Check if samples sent Geological Survey.				
Surface Sand & Gravels	0	250'	Ogalalla	
Black Shale	250'	911'	Pierre	
White Specks Shale	911'	1122'	White Specks Shale	
Chalk (Gas)	1122'	1163'	Niobrara	
Shale	1163'	1298'	Shale	

RELEASED
AUG 13 1987
FROM CONFIDENTIAL

If additional space is needed use Page 2

Report of all strings set — surface, intermediate, production, etc.

CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	8.75	7.0	23	301'	Neat	100	3% CaCl 2% Gel
Production	6.25	4.25	9.5	1267'	Neat	75	2% Gel

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
			4	10.5 grams-jet	1168'-1180'
			4	10.5 grams-jet	1122'-1142'

TUBING RECORD

Size	Setting depth	Packer set at

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated

Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity
Estimated Production-I.P.	Oil bbls.	Gas MCF
	Water %	Gas-oil ratio
Disposition of gas (vented, used on lease or sold)		CFPB
		Perforations