

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

20324
ORIGINAL

Operator: License # 30282
Name: LOBO PRODUCTION, INC.
Address: 6715 ROAD 22
City/State/Zip: GOODLAND, KS 67735
Purchaser: PRG, L.C.
Operator Contact Person: JOHN SANDERS
Phone: (785) 899-5684
Contractor: Name: SCHAAL DRILLING
License: POE SERVICING, INC. #3152

RECEIVED
04-09-2003
SEP 09 2003

KCC WICHITA

Wellsite Geologist: _____
Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)
If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____
5-13-03 8/12/03 8/20/03
Spud Date or Date Reached TD Completion Date or
Recompletion Date Recompletion Date

API No. 15 - 181-20324-0000
County: SHERMAN
SE SE NE Sec. 10 Twp. 8 S. R. 40 East West
2380' feet from S / (N) (circle one) Line of Section
450' feet from (E) / W (circle one) Line of Section
Footages Calculated from Nearest Outside Section Corner:
(circle one) (NE) SE NW SW
Lease Name: DALLMAN-REAMS Well #: 2-10
Field Name: GOODLAND GAS FIELD
Producing Formation: NIOBRARA
Elevation: Ground: 3696' Kelly Bushing: _____
Total Depth: 1458' Plug Back Total Depth: 1432'
Amount of Surface Pipe Set and Cemented at 321' Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from _____
feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan Att 1 w/ 9.23.03
(Data must be collected from the Reserve Pit)
Chloride content _____ ppm Fluid volume _____ bbls
Dewatering method used _____
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

284'
bottom
of
fresh
water
ch.

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: John Sanders
Title: President Date: 9/8/03
Subscribed and sworn to before me this 8th day of Sept
20 03
Notary Public: Ann Weber
Date Commission Expires: 12.9.06

KCC Office Use ONLY
 Letter of Confidentiality Attached
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

ANN WEBER
NOTARY PUBLIC
STATE OF KANSAS
My Appt. Exp. 12.9.06

✓

X

Operator Name: **LOBO PRODUCTION, INC.** Lease Name: **DALLMAN-REAMS** Well #: **2-10**
 Sec. 10 Twp. 8 S. R. 40 East West County: **SHERMAN**

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken Yes No
 (Attach Additional Sheets)
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No
 Electric Log Run Yes No
 (Submit Copy)
 List All E. Logs Run:

Log Formation (Top), Depth and Datum Sample
 Name Top Datum
NIORBARA 1154 G.L.

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
SURFACE	10"	7"	20#	321'	COMMON	66	4% GEL
PRODUCTION	6 1/4"	4 1/2"	13.50#	1458'	COMMON	72	NONE

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
2	1154-1184	25,360LBS 20/40 SAND	1154-1186
2	1154-1164 RESHOT	75,400LBS 12/20 SAND	
2	1176-1186 RESHOT	235,000 SCF N2 NITROGEN	

TUBING RECORD Size 3 Set At 3 Packer At 3 Liner Run Yes No

Date of First, Resumerd Production, SWD or Enhr. **8-21-03** Producing Method Flowing Pumping Gas Lift Other (Explain)

Estimated Production Per 24 Hours Oil Bbls. **30 MCFD** Gas Mcf Water Bbls. Gas-Oil Ratio Gravity

Disposition of Gas Vented Sold Used on Lease (If vented, Submit ACO-18.) METHOD OF COMPLETION Open Hole Perf. Other (Specify) Production Interval Dually Comp. Commingled

15-181-20324-00-00

Dallman-Reams
- 2-10

ORIGINAL
Ticket

DELIVERY TICKET

ST. FRANCIS SAND
AND

No. 010156

Redi-Mix

F. O. Box 281 ST. FRANCIS, KS. 67756

REDI-MIX CONCRETE
EXCAVATING

Phone
332-3123

001

Date 5-14-23

PROJECT: _____

SOLD TO: Colt Productions

ADDRESS: _____

Time Loaded
Time Delivered
Time Released
Time Returned

It is agreed that free unloading time shall be 15 minutes for each first cubic yard and 10 minutes for each yard thereafter. A charge of \$1.00 for each 10 minutes excess time will be made.

Delivery inside curb line made only at risk of purchaser.

No damage claims considered without proof of driver negligence.

Rec'd by P.D.V # 696

Truck No.	Driver	Quantity	Price	Amount
		<u>6602</u>	<u>75.400</u>	<u>511.50</u>
Mix	Slump S - M - D	Total Miles <u>5.8</u>	Mileage <u>2.10</u>	<u>405</u> <u>77.00</u>
Added Water Reduces Strength & durability <u>300</u>				<u>406</u>
Gals Added	Authorized By			<u>30.00</u>

Cash	Charge	Sales Tax	<u>4.55</u>
		Total	<u>662.65</u>

ORIGINAL

DELIVERY TICKET
ST. FRANCIS SAND
 AND
Redi-Mix
 P. O. Box 281 ST. FRANCIS, KS. 67756
REDI-MIX CONCRETE
EXCAVATING

Phone
 332-3123

No. 010350

RECEIVED

SEP 09 2003

KCC WICHITA

Date 8-12-03

PROJECT: 222 2-10
 SOLD TO: Lobo Productions

ADDRESS: _____

Time Loaded
 Time Delivered
 Time Released
 Time Returned

It is agreed that free unloading time shall be 15 minutes for each first cubic yard and 10 minutes for each yard thereafter. A charge of \$1.00 for each 10 minutes excess time will be made.

Delivery inside curb line made only at risk of purchaser.

No damage claims considered without proof of driver negligence.

Rec'd by Rich Miller

Truck No.	Driver	Quantity	Price	Amount
		375	\$7.75	286.75
Mix	Slump	Total Miles	Mileage	
	S - M - D	38	2.10	79.80
Added Water Reduces Strength & durability				
Gals Added	Authorized By			
	<u>Landing Fee</u>	30		90.00
Cash	Charge	Sales Tax		
			29.02	
		Total		525.57

15-181-20324-00-00

DELIVERY TICKET
ST. FRANCIS SAND
 AND
Redi-Mix
 P. O. Box 281 ST. FRANCIS, KS. 67756
REDI-MIX CONCRETE
EXCAVATING

Phone
 332-3123

Ticket

No. 010354

Date 9-13-03

PROJECT: _____

SOLD TO: Lobo Productions

ADDRESS: _____

Time Loaded
 Time Delivered
 Time Released
 Time Returned

It is agreed that free unloading time shall be 15 minutes for each first cubic yard and 10 minutes for each yard thereafter. A charge of \$1.00 for each 10 minutes excess time will be made.

Delivery inside curb line made only at risk of purchaser.

No damage claims considered without proof of driver negligence.

Rec'd by _____

Truck No.	Driver	Quantity	Price	Amount
		350	1.75	271.25
Mix	Slump	Total Miles	Mileage	
	S - M - D	38	2.10	79.80
Added Water Reduces Strength & durability				
Gals Added	Authorized By			
	<u>Landing Fee</u>	30		90.00
Cash	Charge	Sales Tax		
			29.82	
		Total		405.86