This form shall be filed in duplicate with the Kanrado Derby Building, Wichita, Kansas 67202, within the well, regardless of how the well was completed Attach separate letter of request if the information confidential, only file one copy. Information on side two will then be held confidential.	n <u>ten</u> days after the completion of .  ation is to be held <u>confidential</u> . If
Circle one: Oil, Gas Dry, SWD, OWWO, Injection.  Applications must be filed for dual completion, completed wireline logs (i.e. electrical log, sonic KCC # (316) 263-3238. (Rules 82-2-105 & 82-2-125)	mmingling, SWD and injection, T.A. c log, gamma ray neutron log, etc.).
OPERATOR CENTENNIAL ENERGY COMPANY	API NO. 15-181-20199-00-90
ADDRESS 2323 S. VOSS, SUITE 370	COUNTY SHERMAN
HOUSTON, TEXAS 77057	FIELD GOODLANDS
**CONTACT PERSON DAVID R. HOEFT	PROD. FORMATION NIOBRARA
PHONE 713-789-9475	LEASE DORN-COOK
PURCHASER	
ADDRESS	WELL NO. #2-11
	WELL LOCATION
DRILLING WELL ORIGINALLY DRILLED BY J. DARRAH	990 Ft. from NORTH Line and
CONTRACTOR	990 Ft. from EAST Line of
ADDRESS NORTHERN LIGHT INC.	the NW4 SEC. 11 TWP.8-S RCE.40-W
	WELL PLAT
PLUGGING CONTRACTOR	KCC
ADDRESS NOT PLUGGED	₩ KGS (Office
· · · <u></u>	Use)
TOTAL DEPTH 5218' PBTD 1270'	
SPUD DATE TO/28/80 DATE COMPLETED 4/29/82	
ELEV: GR 3701 DF KB 3706	
DRILLED WITH (KANKEN) (ROTARY) (AXK) TOOLS	THE REPORT OF THE PARTY OF THE
	DV Tool Used? NO.
Amount of surface pipe set and cemented 367'	DA 1001 nseq: NO.4
ELEV: GR 3701 DF KB 3706  DRILLED WITH (EXEKE) (ROTARY) (XXX) TOOLS  Amount of surface pipe set and cemented 367'  A F F I D A V  STATE OF TEXAS , COUNTY OF	I T
STATE OF TEXAS , COUNTY OF	HARRIS SS, I,
DAVID R. HOEFT OF LAWFUL AGE,	BEING FIRST DULY SWORN UPON HIS OATH,
DEPOSES THAT HE IS PRESIDENT (XXX)	
OPERATOR OF THE DORN-COOK LEA	
	·
THIS AFFIDAVIT FOR AND ON THE BEHALF OF SAID OPERA	
SAID LEASE HAS BEEN COMPLETED AS OF THE 29th DA	
ALL INFORMATION ENTERED HEREIN WITH RESPECT TO SAI	D WELL IS TRUE AND CORRECT.
FURTHER AFFIANT SAITH NOT.	
	(S) Le Lecon
SUBSCRIBED AND SWORN BEFORE ME THIS 134/2 DAY	of May , 19,82/V.
KIMBERLY S. VOSS	Kumbrely S. Volos
MY COMMISSION EXPIRES:  MY COMMISSION EXPIRES:  MAY Commission Expires Aug. 28 1985	NOTARY PUBLIC
**The person who can be reached by phone regarding	
marion. Within 45 days of completion, a witnessed required if the well produces more than 25 BOPD or	l initial test by the Commission is

White Harman

WELL ORIGINALLY DRILLED BY NORTHERN LIGHTS AND TESTED 11/9/80 WITHOUT TREATMENT OF NIORRARA, SEE FORMS FILED BY PREVIOUS OPERATOR, RE-ENTERED 4/24/82 FOR TREATMENT AND COMPLETION.  NIOBRARA CHALK  RAN CASED HOLE GR-CBL-CCL  REPRODUCTION  To be a string of the defined fine, swige, sell weight hat/fix string depth for a string of the hole defined fine, swige, sell weight hat/fix string depth for a string of the hole defined fine, swige, sell weight hat/fix string depth for a string of the hole defined fine, swige, sell weight hat/fix string depth for a string of the hole defined fine, swige, sell weight hat/fix string depth for a string of the hole defined fine, swige, sell weight hat/fix string depth for a string of the hole defined fine, swige, sell weight hat/fix string depth for a string of the hole defined fine, swige, sell weight hat/fix string depth for a string of the sell of	S, LOGS R FORMATI
LICHTS AND TESTED 11/9/80 NITHOUT TREATMENT OF NIOBRARA, SEE FORMS FILED BY PREVIOUS OPERATOR, RE-ENTERED 4/24/82 FOR TREATMENT AND COMPLETION.  NIOBRARA CHALK  RAN CASED HOLE GR-CBL-CCL  RAN CASED HOLE GR-CBL-CCL  REPORT of all strings set—surface, intermediate, production, etc.  CASING RECORD (New) OF (Used)  Propose of string Size hate drilled Size pages set Wedges in-Joff Surface  8 5/8" 23 367 SUNSET 60-40 300 300 3236 Nack 2264 Test LIGHT COM. 225  NONE LINER RECORD  PERFORATION RECORD  NONE TUBING RECORD 2 1200 1220  ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD	DEPTH
Report of all strings set surface, intermediate, production, atc.   CASING RECORD   (New) or (Used)	
Report of all strings set—surface, informediate, production, etc. CASING RECORD (New) or (Used)  Purpose of string Size hale drilled Size eating set wight top, fr. Setting depth Type cement Sacks Type and addit SURFACE ————————————————————————————————————	
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NONE pp, ft.  Bottom, ft.  Sacks cement  Shots per ft.  Size & type  Depth int  NONE  TUBING RECORD  2 1200 1220  ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD	
NONE TUBING RECORD  2 1200 1220  ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD	**************
ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD	erval
ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD	
Amount and blind of many limits	3 <b>1447 1</b> 44
Depth interval treat	
FRAC (WESTERN) 100 000 #10/20 and 20//0 GAND 00	ed
ATER; 600 MCF of CO	
te of first production  Producing method (flowing, pumping, ges lift, etc.)  Gravity  FLOWING	<del></del>
ATE OF PRODUCTION R 24 HOURS  bbls.  Gas  226 A COLUMN Water  Description of gas (vented, used on lease or sold)  TOUT	СГРВ

1200-1220