

This form shall be filed in duplicate with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ten days after the completion of the well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on side one will be of public record and side two will then be held confidential.

Circle one: Oil, Gas, Dry, SWD, OWWO, Injection. Type and complete ALL sections.

Applications must be filed for dual completion, commingling, SWD and injection, T.A.

Attach wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.).

KCC # (316) 263-3238. (Rules 82-2-105 & 82-2-125)

OPERATOR Centennial Energy Company

ADDRESS 11271 Richmond # H-101

Operator # 6583 Houston, Texas 77082

\*\*CONTACT PERSON David R. Hoeft

PHONE 713/497-8146

PURCHASER N/A

ADDRESS

DRILLING Excell Drilling Co.

CONTRACTOR

ADDRESS 4643 Wadsworth Blvd., Suite G

Wheatridge Co. 80033

PLUGGING Excell Drilling Co.

CONTRACTOR

ADDRESS 4643 Wadsworth Blvd., Suite G

Wheatridge, Co. 80033

TOTAL DEPTH 1514' PBD Surface

SPUD DATE 9-3-83 DATE COMPLETED 9-4-83

ELEV: GR 3714' DF 3717' KB 3720'

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS

Amount of surface pipe set and cemented 415'

DV Tool Used? NO

API NO. 15 - 181 - 20249-00-00

COUNTY Sherman

FIELD Goodland

PROD. FORMATION Niobrara

LEASE FIXSEN

WELL NO. 1-22

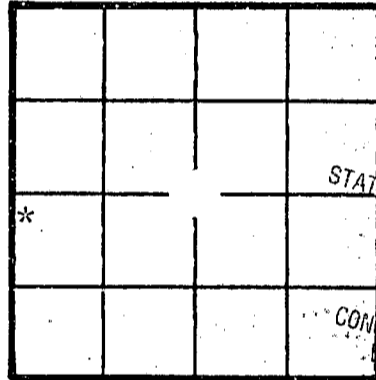
WELL LOCATION NW 1/4 SW 1/4

1980 Ft. from S Line and

660 Ft. from W Line of

the SW 1/4 SEC. 22 TWP. 8-S RGE 40-W

WELL PLAT



KCC KGS (Office Use)

RECEIVED STATE CORPORATION COMMISSION SEP 26 1983 CONSERVATION DIVISION Wichita, Kansas

AFFIDAVIT

STATE OF Texas, COUNTY OF Harris SS, I,

David R. Hoeft OF LAWFUL AGE, BEING FIRST DULY SWORN UPON HIS OATH,

DEPOSES THAT HE IS Geologist (FOR) Centennial Energy Company

OPERATOR OF THE FIXSEN LEASE, AND IS DULY AUTHORIZED TO MAKE

THIS AFFIDAVIT FOR AND ON THE BEHALF OF SAID OPERATOR, THAT WELL NO. 1-22 ON

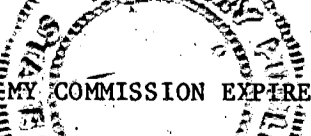
SAID LEASE HAS BEEN COMPLETED AS OF THE 4th DAY OF September, 19 83, AND THAT

ALL INFORMATION ENTERED HEREIN WITH RESPECT TO SAID WELL IS TRUE AND CORRECT.

FURTHER AFFIANT SAITH NOT.

(S) David R. Hoeft

SUBSCRIBED AND SWORN BEFORE ME THIS 21st DAY OF September, 19 83.



CAROLYN BELL

Notary in and for State of Texas

My Commission Expires Aug. 28, 1985

Carolyn Bell NOTARY PUBLIC

The person who can be reached by phone regarding any questions concerning this information: Within 45 days of completion, a witnessed initial test by the Commission is required if the well produces more than 25 BOPD or is located in a Basic Order Pool.

WELL LOG

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Surface Sands & Gravels	0'	375'	Ogalalla Formation	
Black Shale	375'	1049'	Pierre Shale	
White Specks Shale	1049'	1262'	White Specks Sh	
Chalk	1261'	1288'	Niobrara	
shale	1288'	TD	Shale	
No DST's or other OH Tests				

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	8.75	7.00	24	415'	NEAT	135	3% CaCl 2% Gel

LINER RECORD			PERFORATION RECORD		
Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
			None		

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD	
Amount and kind of material used	Depth interval treated
None	

Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity
D & A		
RATE OF PRODUCTION PER 24 HOURS	Oil bbls.	Gas MCF
		Water %
Disposition of gas (vented, used on lease or sold)		Gas-oil ratio
	Perforations	

