

STATE CORPORATION COMMISSION OF KANSAS  
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION OR RECOMPLETION FORM  
ACO-1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE

Operator: License # ... 4337  
Name ... HAWKINS CONSTRUCTION COMPANY  
Address ... 2512 Deer Park Boulevard  
City/State/Zip ... Omaha, NE 68105

Purchaser ... Hawkins Construction Company

Operator Contact Person ... Kim M. Hawkins  
Phone ... (402) 342-1607

Contractor: License # ... 9187  
Name ... Western Well Drilling

Wellsite Geologist ... None  
Phone ...

Designate Type of Completion Completion Delayed

New Well  Re-Entry  Workover

Oil  SWD  Temp Abd  
 Gas  Inj  Delayed Comp.  
 Dry  Other (Core, Water Supply etc.)

If OWWO: old well info as follows:

Operator .....  
Well Name .....  
Comp. Date ..... Old Total Depth.....

WELL HISTORY

Drilling Method:

Mud Rotary  Air Rotary  Cable

.5/18/85... ..5/19/85... ..None...  
Spud Date Date Reached TD Completion Date

.1413... ..  
Total Depth PBTD

Amount of Surface Pipe Set and Cemented at ... feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set ..... feet  
If alternate 2 completion, cement circulated from ..... feet depth to ..... w/ ..... SX cmt

API NO. 15-..... 181-20,269-00-00.....

County..... Sherman.....

NE... NW... Sec. 18 Twp. 8 Rge. 40  East  West

4950..... Ft North from Southeast Corner of Section  
3120..... Ft West from Southeast Corner of Section

(Note: Locate well in section plat below)

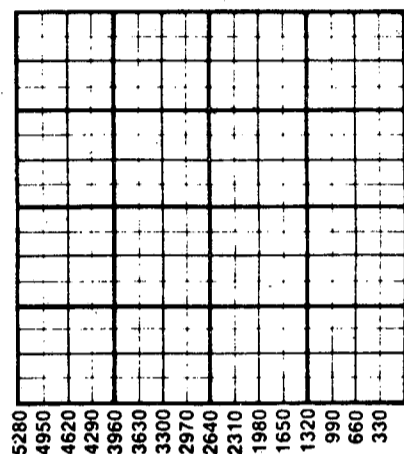
Lease Name... Susan E. KCC  
Susan Hawkins Katelman Well #... 3-18

Field Name... Wildcat Woodland Niobrara Gas AREA

Producing Formation... Niobrara

Elevation: Ground... 3714.....KB..... 3719

Section Plat



WATER SUPPLY INFORMATION

Disposition of Produced Water:  Disposal  Repressuring  
Docket # .....

Questions on this portion of the ACO-1 call:  
Water Resources Board (913) 296-3717

Source of Water: .....  
Division of Water Resources Permit #... 015894

Groundwater..... Ft North from Southeast Corner  
..... Ft West from Southeast Corner of  
Sec Twp Rge  East  West  
 Surface Water 2640 Ft North from Southeast Corner  
(Stream, pond etc.)... 40 Ft West from Southeast Corner  
Sec 18 Twp 8 Rge 40  East  West  
 Other (explain).....  
(purchased from city, R.W.D. #)

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rule 82-3-130 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature... Kim M. Hawkins  
Title... Vice President/Treasurer Date... 7/1/85

Subscribed and sworn to before me this 1<sup>st</sup> day of July 1985  
Notary Public... Jane A. Seipold  
Date Commission Expires... 5-26-88

GENERAL NOTARY - State of Nebraska  
JANE A. SEIPOLD  
My Comm. Exp. May 26, 1988

K.C.C. OFFICE USE ONLY  
F  Letter of Confidentiality Attached  
C  Wireline Log Received  
C  Drillers Timelog Received  
Distribution  
 KCC  SWD/Rep  NGPA  
 KGS  Plug  Other  
(Specify)

Sec. 18 Twp. 8 Rge. 40 W

SIDE TWO

Operator Name Hawkins Construction Company Lease Name Susan Hawkins Well # 3-18  
Katelman  
 Sec. .... Twp. .... Rge. ....  East  West County Sherman

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken  Yes  No  
 Samples Sent to Geological Survey  Yes  No  
 Cores Taken  Yes  No

Formation Description  
 Log  Sample

Name	Top	Bottom
Sharon Springs	973	1224
Niobrara	1224	1413

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
Surface	9 7/8	7	20	437	Reg.	110	2% C.C.
Production	6 1/4	4 1/2	9 1/2	1413	Reg.	100	None

PERFORATION RECORD		Acid, Fracture, Shot, Cement Squeeze Record	
Shots Per Foot	Specify Footage of Each Interval Perforated	(Amount and Kind of Material Used)	Depth
None		None	

TUBING RECORD			
Size	Set At	Packer at	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
None			

Date of First Production	Producing Method			
None	<input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (explain).....			

Estimated Production Per 24 Hours	Oil	Gas	Water	Gas-Oil Ratio	Gravity
	Bbls	MCF	Bbls	CFPB	
		N/A			

METHOD OF COMPLETION

Production Interval

Disposition of gas:  Vented  Open Hole  Perforation  
 Sold  Other (Specify) .....  
 Used on Lease  Dually Completed .....  
 Commingled .....

15-181-20269-00-00

HAWKINS CONSTRUCTION COMPANY

TELEPHONE 342-1607

2512 DEER PARK BOULEVARD • OMAHA, NEBRASKA

MAILING ADDRESS: P. O. BOX 9008, STATION C, OMAHA, NEBRASKA 68109

July 3, 1985

Kansas Corporation Commission  
200 Colorado Derby Building  
Wichita, Kansas 67202

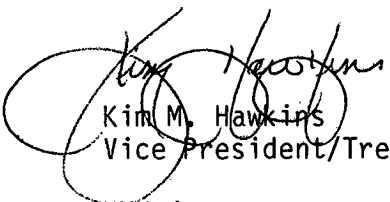
Gentlemen:

As instructed, enclosed herewith is Form ACO-1 completed in duplicate for two wells (2) located in Sherman County, Kansas. Please note Well 3-18 located in Section 18 will not be completed in the sense of fracing for some time. Attached to each form is drillers time log. I was informed logs performed by Schlumberger have been sent directly to the KCC.

If I must conform to additional requirements; please advise.

Respectfully,

HAWKINS CONSTRUCTIN COMPANY

  
Kim M. Hawkins  
Vice President/Treasurer

KMH:jm  
Enclosures

RECEIVED  
STATE CORPORATION COMMISSION

JUL 08 1985

CONSERVATION DIVISION  
Wichita, Kansas