

STATE CORPORATION COMMISSION OF KANSAS  
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION OR RECOMPLETION FORM  
ACO-1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE

Operator: License # 4337  
Name HAWKINS CONSTRUCTION COMPANY  
Address 2512 Deer Park Boulevard  
City/State/Zip Omaha, NE 68105

Purchaser Hawkins Construction Company

Operator Contact Person Kim M. Hawkins  
Phone (402) 342-1607

Contractor: License # 9187  
Name Western Well Drilling

Wellsite Geologist None  
Phone

Designate Type of Completion

New Well  Re-Entry  Workover

Oil  SWD  Temp Abd  
 Gas  Inj  Delayed Comp.  
 Dry  Other (Core, Water Supply etc.)

If OWWO: old well info as follows:

Operator  
Well Name  
Comp. Date Old Total Depth

WELL HISTORY

Drilling Method:

Mud Rotary  Air Rotary  Cable

5/15/85 5/17/85 6/13/85  
Spud Date Date Reached TD Completion Date  
1367 1315  
Total Depth PBTD

Amount of Surface Pipe Set and Cemented at 434 feet

Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set feet

If alternate 2 completion, cement circulated from feet depth to w/SX cmt

API NO. 15-181-20,270-00-00

County Sherman

19-8-40W East  
SW NW Sec 19 Twp 8S Rge 40 West

2590 Ft North from Southeast Corner of Section  
330 Ft West from Southeast Corner of Section  
(Note: Locate well in section plat below)

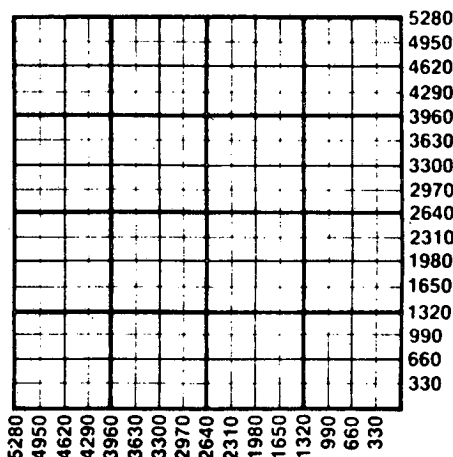
Lease Name Hawkins Equipment Co Well # 9-19

Field Name Wildcat Woodland Niobrara Area

Producing Formation Niobrara

Elevation: Ground 3730 KB 3735

Section Plat



WATER SUPPLY INFORMATION

Disposition of Produced Water:  Disposal  
Docket #  Repressuring

Questions on this portion of the ACO-1 call:  
Water Resources Board (913) 296-3717

Source of Water:  
Division of Water Resources Permit # 015527

Groundwater 2500 Ft North from Southeast Corner  
(Well) 2500 Ft West from Southeast Corner of  
Sec 19 Twp 8S Rge 40  East  West

Surface Water Ft North from Southeast Corner  
(Stream, pond, etc) Ft West from Southeast Corner  
Sec Twp Rge  East  West

Other (explain)  
08-1985 (purchased from city, R.W.D. #)

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rule 82-3-130 and 82-3-107 apply.

Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Kim M. Hawkins  
Title Vice President/Treasurer Date 7/1/85

Subscribed and sworn to before me this 1st day of July 1985

Notary Public Jane A. Seipold

Date Commission Expires 5-26-88

GENERAL NOTARY - State of Nebraska  
JANE A. SEIPOLD  
My Comm. Exp. May 26, 1988

K.C.C. OFFICE USE ONLY  
F  Letter of Confidentiality Attached  
C  Wireline Log Received  
C  Drillers Time Log Received  
Distribution  
 KCC  SWD/Rep  NGPA  
 KGS  Plug  Other (Specify)

Sec. 19 Twp. 8 Rge. 40W

SIDE TWO

Operator Name ..... HAWKINS CONSTRUCTION CO. .... Lease Name..... HAWKINS ..... Well #..... 9-19

Sec.... 19.... Twp. 8S..... Rge.... 40.....  East  West County..... Sherman .....

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken  Yes  No  
 Samples Sent to Geological Survey  Yes  No  
 Cores Taken  Yes  No

Formation Description  
 Log  Sample

Name	Top	Bottom
Sharon Springs	974	1196
Niobrara	1196	1367
Beecher Island Zone	1205	1224

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
Surface	9 7/8	7	20	434	Reg.	110	2% CC
Production	6 1/4	4 1/2	9 1/2	1363	Reg.	100	None
PERFORATION RECORD				Acid, Fracture, Shot, Cement Squeeze Record			
Shots Per Foot	Specify Footage of Each Interval Perforated			(Amount and Kind of Material Used)		Depth	
2	1205-1220			Water foam frac. W/50,000 #20 - 40 Sd & 41,000 10-20 Sd		1205-20	
TUBING RECORD			Size	Set At	Packer at	Liner Run	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
None							
Date of First Production	Producing Method						
6/13/85	<input checked="" type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (explain).....						
Estimated Production Per 24 Hours	Oil	Gas	Water	Gas-Oil Ratio	Gravity		
	0 Bbls	211 MCF	0 Bbls		CFPB		

METHOD OF COMPLETION

Production Interval

Disposition of gas:  Vented  Open Hole  Perforation  
 Sold  Other (Specify) .....  
 Used on Lease

..... 1205-1220 .....

Dually Completed  
 Commingled